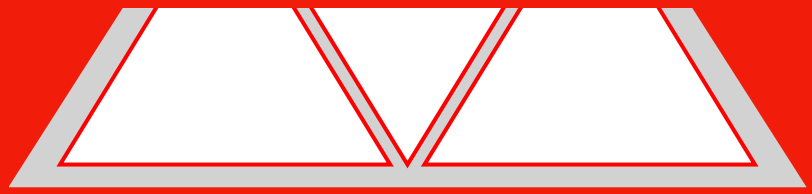
E.ON – Cleaner & better energy



Facts & Figures 2012

April 2012

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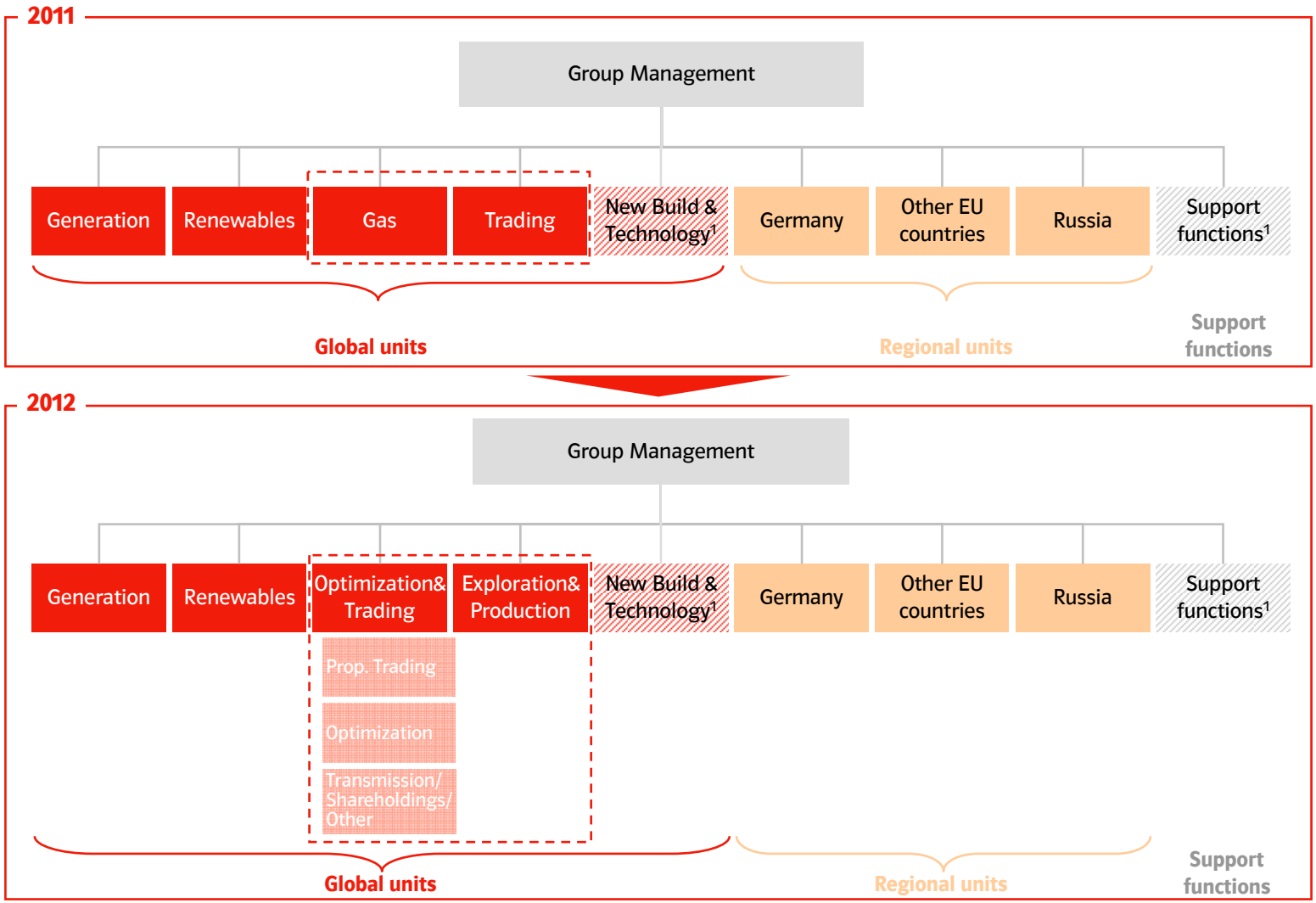
Group structure – Changes as per Q1 2012



1. Not a reporting segment.

Content

Nuclear - Location of generation assets

Generation capacity (MW)[1,2]

	2011	%
Germany	5,746	70
Sweden	2,511	30
Total	**8,257**	**100**

Generation output (TWh)[1,2]

	2011	%
Germany	45.4	75
Sweden	15.5	25
Total	**60.9**	**100**

1. As of December 31, 2011.
2. Accounting view.

Nuclear power stations

Germany[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Brokdorf	E.ON/VE	2	1,410	80.0	1,128	1,410	1986
3	Emsland	E.ON/RWE	3	1,329	12.5	166	0	1988
4	Grafenrheinfeld	E.ON	2	1,275	100.0	1,275	1,275	1982
5	Grohnde	E.ON/Stw. Bielefeld	2	1,360	83.3	1,133	1,360	1985
6	Gundremmingen B	E.ON/RWE	1	1,284	25.0	321	321	1984
6	Gundremmingen C	E.ON/RWE	1	1,288	25.0	322	322	1984
7	Isar 2	E.ON/SWM	1	1,410	75.0	1,058	1,058	1988
	Total			**9,356**		**5,403**	**5,746**	
2	Brunsbüttel[3]	E.ON/VE	3	771	33.3	257	0	1976
7	Isar 1[3]	E.ON	2	878	100.0	878	878	1977
8	Krümmel[3]	E.ON/VE	3	1,346	50.0	673	0	1983
9	Unterweser[3]	E.ON	2	1,345	100.0	1,345	1,345	1978

Sweden[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Forsmark 1	MKG/Vattenfall	3	978	9.3	91	0	1980
1	Forsmark 2	MKG/Vattenfall	3	996	9.3	93	0	1981
1	Forsmark 3	MKG/Vattenfall	3	1,170	10.8	126	0	1985
2	Oskarshamn 1	E.ON Sverige/Fortum	2	473	54.5	258	473	1972
2	Oskarshamn 2	E.ON Sverige/Fortum	2	638	54.5	348	638	1975
2	Oskarshamn 3	E.ON Sverige/Fortum	2	1,400	54.5	763	1,400	1985
3	Ringhals 1	E.ON Sverige/Vattenfall	3	854	29.6	253	0	1976
3	Ringhals 2	E.ON Sverige/Vattenfall	3	865	29.6	256	0	1975
3	Ringhals 3	E.ON Sverige/Vattenfall	3	1,048	29.6	310	0	1981
3	Ringhals 4	E.ON Sverige/Vattenfall	3	935	29.6	277	0	1983
	Total			**9,357**		**2,774**	**2,511**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. Permanently shut down following German Government decision.

Steam - Location of generation assets

Generation capacity (MW)[1,2]

	2011	%
Germany	10,062	41
UK	6,263	26
Sweden	1,004	4
France	3,178	13
Netherlands/Belgium	1,618	7
Italy	981	4
Spain	1,359	5
Total	**24,465**	**100**

Generation output (TWh)[1,2]

	2011	%
Germany	34.2	47
UK	13.2	18
Sweden	0.026	0
France	6.8	9
Netherlands/Belgium	9.3	13
Italy	4.6	7
Spain	4.2	6
Total	**72.3**	**100**

1. As of December 31, 2011.
2. Accounting view.

Steam power stations (1)

Germany[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Datteln 1	E.ON	2	HC	95	100.0	95	95	1964
1	Datteln 2	E.ON	2	HC	95	100.0	95	95	1964
1	Datteln 3	E.ON	2	HC	113	100.0	113	113	1969
2	GKW Weser/Veltheim 2	E.ON/Stw. Bielefeld	2	HC	93	66.7	62	93	1969
2	GKW Weser/Veltheim 3	E.ON/Stw. Bielefeld	2	HC	303	66.7	202	303	1970
2	GKW/ Veltheim 4 GT	E.ON	2	G	400	66.7	267	400	1975
3	Heyden	E.ON	2	HC	875	100.0	875	875	1987
4	Kiel	E.ON/Stw. Kiel	3	HC	323	50.0	162	0	1970
4	Kiel/Audorf	E.ON	2	O	87	100.0	87	87	1973
4	Kiel/Itzehoe	E.ON	2	O	88	100.0	88	88	1972
5	Knepper C	E.ON	2	HC	345	100.0	345	345	1971
6	Scholven B	E.ON	2	HC	345	100.0	345	345	1968
6	Scholven C	E.ON	2	HC	345	100.0	345	345	1969
6	Scholven D	E.ON	2	HC	345	100.0	345	345	1970
6	Scholven E	E.ON	2	HC	345	100.0	345	345	1971
6	Scholven F	E.ON	2	HC	676	100.0	676	676	1979
6	Scholven FWK	E.ON	2	HC	70	100.0	70	70	1985
7	Shamrock	E.ON	2	HC	132	100.0	132	132	1957
8	Staudinger 1	E.ON	2	HC	249	100.0	249	249	1964
8	Staudinger 3	E.ON	2	HC	293	100.0	293	293	1970
8	Staudinger 4	E.ON	2	G	622	100.0	622	622	1977
8	Staudinger 5	E.ON	2	HC	510	100.0	510	510	1992
9	Wilhelmshaven	E.ON	2	HC	757	100.0	757	757	1976
9	Wilhelmshaven GT	E.ON	2	O	56	100.0	56	56	1973
10	Ingolstadt 3	E.ON	2	O	386	100.0	386	386	1973
10	Ingolstadt 4	E.ON	2	O	386	100.0	386	386	1974
11	Franken I/1	E.ON	2	G	383	100.0	383	383	1973
11	Franken I/2	E.ON	2	G	440	100.0	440	440	1976
12	Huntorf	E.ON	2	G	321	100.0	321	321	1978
13	GT Ummeln	E.ON	2	G	55	66.7	37	55	1974
14	Buschhaus	E.ON	2	L	352	100.0	352	352	1985
15	Schkopau	E.ON/Saale Energie	1	L	900	55.6	500	500	1996
	Total				**10,785**		**9,941**	**10,062**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. HC: Hard coal · L: Lignite · O: Oil. – G: Gas

Steam power stations (2)

UK[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Ironbridge U1	E.ON	2	HC	470	100.0	470	470	1970
1	Ironbridge U2	E.ON	2	HC	470	100.0	470	470	1970
2	Kingsnorth U1	E.ON	2	HC	485	100.0	485	485	1970
2	Kingsnorth U2	E.ON	2	HC	485	100.0	485	485	1971
2	Kingsnorth U3	E.ON	2	HC	485	100.0	485	485	1972
2	Kingsnorth U4	E.ON	2	HC	485	100.0	485	485	1973
2	Kingsnorth Aux GT1	E.ON	2	O	17	100.0	17	17	1967
2	Kingsnorth Aux GT4	E.ON	2	O	17	100.0	17	17	1968
3	Ratcliffe U1	E.ON	2	HC	490	100.0	490	490	1968
3	Ratcliffe U2	E.ON	2	HC	490	100.0	490	490	1969
3	Ratcliffe U3	E.ON	2	HC	490	100.0	490	490	1969
3	Ratcliffe U4	E.ON	2	HC	490	100.0	490	490	1970
3	Ratcliffe Aux GT2	E.ON	2	O	17	100.0	17	17	1967
3	Ratcliffe Aux GT4	E.ON	2	O	17	100.0	17	17	1968
4	Grain U1	E.ON	2	O	650	100.0	650	650	1982
4	Grain U4	E.ON	2	O	650	100.0	650	650	1984
4	Grain Aux GT1	E.ON	2	O	28	100.0	28	28	1979
4	Grain Aux GT4	E.ON	2	O	27	100.0	27	27	1980
	Total				**6,263**		**6,263**	**6,263**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated.
3. HC: Hard coal · L: Lignite · O: Oil.

Steam power stations (3)

Sweden[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Karlshamn G1	E.ON Sverige	2	O	336	70.0	235	336	1969
1	Karlshamn G2	E.ON Sverige	2	O	336	70.0	235	336	1971
1	Karlshamn G3	E.ON Sverige	2	O	332	70.0	232	332	1973
	Total				**1,004**		**703**	**1,004**	

France[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Hornaing 3	E.ON	2	HC	235	100.0	235	235	1970
2	Emile Huchet 4	E.ON	2	HC	115	100.0	115	115	1959
2	Emile Huchet 5	E.ON	2	HC	330	100.0	330	330	1973
2	Emile Huchet 6	E.ON	2	HC	600	100.0	600	600	1981
3	Lucy 3	E.ON	2	HC	245	100.0	245	245	1971
4	Provence 4	E.ON	2	HC	230	100.0	230	230	1967
4	Provence 5	E.ON	2	HC	595	100.0	595	595	1984
2	Emilie Huchet 7	E.ON	2	CCGT	414	100.0	414	414	2010
2	Emilie Huchet 8	E.ON	2	CCGT	414	100.0	414	414	2010
	Total				**3,178**		**3,178**	**3,178**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated.
3. HC: Hard coal · L: Lignite · O: Oil - CCGT: Gas.

Steam power stations (4)

Netherlands[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Maasvlakte 1[4]	E.ON	2	HC	531	100.0	531	531	1988
1	Maasvlakte 2[4]	E.ON	2	HC	531	100.0	531	531	1987
	Total				**1, 062**		**1,062**	**1,062**	

Belgium[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Langerlo 1	E.ON	2	HC	278	100.0	278	278	1975
1	Langerlo 2	E.ON	2	HC	278	100.0	278	278	1975
	Total				**556**		**556**	**556**	

Italy[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Fiume Santo	E.ON	2	HC	981	100.0	981	981	1983
	Total				**981**		**981**	**981**	

Spain[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
5	Los Barrios	E.ON	2	HC	570	100.0	570	570	1985
4	Puente Nuevo	E.ON	2	HC	299	100.0	299	299	1981
3	Puertollano	E.ON	2	HC	203	100.0	203	203	1872
1	Cercs	E.ON	2	HC	145	100.0	145	145	1971
2	Escucha	E.ON	2	HC	142	100.0	142	142	1970
	Total				**1, 359**		**1,359**	**1,359**	

1. As of December 31, 2011..
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. HC: Hard coal · L: Lignite · O: Oil · CCGT: Gas.
4. Power station operated by E.ON Benelux under long-term cross-border leasing arrangement.

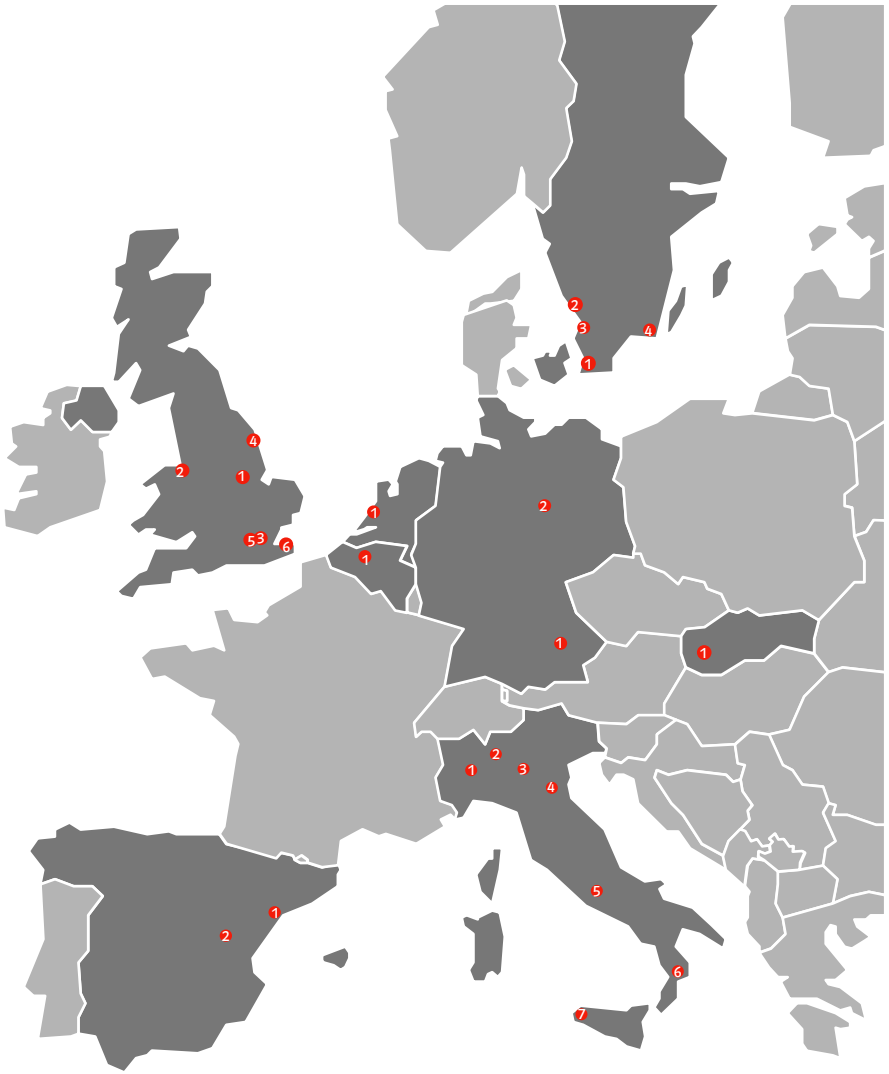
CCGT - Location of generation assets

Generation capacity (MW)[1,2]

	2011	%
Germany	1,984	13
UK	4,575	30
Sweden	1,011	7
Italy	4,236	28
Spain	2,011	13
Netherlands	385	3
Hungary	428	3
Slovakia	418	3
Total	**15,048**	**100**

Generation output (TWh)[1,2]

	2011	%
Germany	6.2	17
UK	12.8	34
Sweden	1.4	3
Italy	9.9	26
Spain	3.2	9
Netherlands	2.2	6
Hungary	1.0	3
Slovakia	0.9	2
Total	**37.6**	**100**



1. As of December 31, 2011.
2. Accounting view.

CCGT power stations (1)

Germany[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Irsching 3	E.ON	2	415	100.0	415	415	1974
	Irsching 5	E.ON/other	2	846	50.2	425	846	2010
	Irsching 4	EON	2	545	100.0	545	545	2011
2	Kirchmöser	E.ON	2	178	100.0	178	178	1994
	Total			**1,984**		**1,563**	**1,984**	

UK[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Cottam Development Centre	E.ON	2	390	100.0	390	390	1999
2	Connahs Quay U1	E.ON	2	345	100.0	345	345	1996
2	Connahs Quay U2	E.ON	2	345	100.0	345	345	1996
2	Connahs Quay U3	E.ON	2	345	100.0	345	345	1996
2	Connahs Quay U4	E.ON	2	345	100.0	345	345	1996
3	Enfield	E.ON	2	408	100.0	408	408	2002
4	Killingholme Mod 1	E.ON	2	450	100.0	450	450	1992
4	Killingholme Mod 2	E.ON	2	450	100.0	450	450	1993
5	Taylors Lane GT2	E.ON	2	68	100.0	68	68	1981
5	Taylors Lane GT3	E.ON	2	64	100.0	64	64	1979
6	Grain U6	E.ON	2	455	100.0	455	455	2011
6	Grain U7	E.ON	2	455	100.0	455	455	2011
6	Grain U8	E.ON	2	455	100.0	455	455	2011
	Total			**4,575**		**4,575**	**4,575**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated

CCGT power stations (2)

Sweden[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Öresundsverket ÖVT (CHP)	E.ON Sverige	2	446	100.0	446	446	2009
1	Öresundsverket GT G24	E.ON Sverige	2	63	100.0	63	63	1972
1	Öresundsverket GT G25	E.ON Sverige	2	63	100.0	63	63	1973
2	Halmstad G11	E.ON Sverige	2	78	100.0	78	78	1972
2	Halmstad G12	E.ON Sverige	2	172	100.0	172	172	1972
3	Barsebäck G13	E.ON Sverige	2	42	100.0	42	42	1973
3	Barsebäck G14	E.ON Sverige	2	42	100.0	42	42	1973
4	Karlshamn G13	E.ON Sverige	2	37	100.0	37	37	1971
	Other		2	68	54.5	37	68	
	Total			**1,011**		**980**	**1,011**	

Italy[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
2	Tavazzano	E.ON	2	1,440	100.0	1,440	1,440	1993
3	Ostiglia	E.ON	2	1,450	100.0	1,450	1,450	2004
6	Scandale	E.ON	2	814	50.0	407	407	2010
1	Livorno Ferraris	E.ON	2	805	75.0	604	604	2008
5	CET	E.ON	2	143	58.4	83	83	1997
4	CEF	E.ON	2	142	58.4	83	83	1999
7	Trapani	E.ON	2	169	100.0	169	169	1987
	Total			**4,963**		**4,236**	**4,236**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

CCGT power stations (3)

Spain[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
2	Escatrón	E.ON	2	804	100.0	804	804	2008
1	Tarragona	E.ON	2	386	100.0	386	386	2002
	Algeciras	EON	2	821	100.0	821	821	2011
	Total			**2,011**		**2,011**	**2,011**	

Belgium[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Vilvoorde	E.ON	2	385	100	385	385	2001
	Total			**385**		**385**	**385**	

Hungary[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Gönyu	E.ON	2	428	100	428	428	2011
	Total			**428**		**428**	**428**	

Slovakia[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Malzenice	E.ON	2	418	100	418	418	2010
	Total			**418**		**418**	**418**	

1. As of December 31, 2011..
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Swapped capacities – Delivered capacities (1)

Delivered capacities[1]

	Shareholders	Consolidation[2]	Capactiy (net MW)	E.ON share %	E.ON share Pro rata MW	Capacities Delivered (MW)	Partner
Rostock	E.ON/Vattenfall/RWE	2	508	50.4	256	256	EDF
Buschhaus	E.ON	2	352	100.0	352	159	EDF
Gundremmingen B	RWE/E.ON	3	1,284	25.0	321	171	EnBW
Gundremmingen C	RWE/E.ON	3	1,288	25.0	322	172	EnBW
Krümmel[3]	Vattenfall/E.ON	3	1,346	50.0	673	359	EnBW
Unterweser[3]	Vattenfall/E.ON	3	1,345	13.68	184	98	EnBW
Gundremmingen B	RWE/E.ON	3	1,284	25.0	321	150	Electrabel
Gundremmingen C	RWE/E.ON	3	1,288	25.0	322	150	Electrabel
Krümmel[3]	Vattenfall/E.ON	3	1,346	50.0	673	314	Electrabel
Unterweser[3]	Vattenfall/E.ON	3	1,345	13.68	184	86	Electrabel
Lippendorf S	Vattenfall/E.ON	3	891	50.0	446	446	EnBW
Bexbach	EnBW/E.ON	3	714	11.0	79	79	EnBW
Inn Run of River	E.ON	2	312	100.0	312	312	Auction
Mehrum	E.ON/Stadtwerke Hannover/Braunschweiger Versorgungs-AG & Co. KG	3	690	50.0	345	345	Auction
Veltheim Block 2	E.ON/Stadtwerke Bielefeld	2	93	66.7	63	63	Auction
Veltheim Block 3	E.ON/Stadtwerke Bielefeld	2	303	66.7	202	202	Auction
Veltheim Block 4	E.ON/Stadtwerke Bielefeld	2	390	66.7	260	260	Auction
Veltheim Net	E.ON/Stadtwerke Bielefeld	2					Auction
Ummeln (gas turbine)	E.ON/Stadtwerke Bielefeld	2	56	66.7	37	37	Auction
Zolling	E.ON	2	449	100.0	449	449	Electrabel
Zolling (gas turbine)	E.ON	2	50	100.0	50	50	Electrabel
Zolling (biomass)	E.ON / FWV Freising	3	20	50.0	10	10	Electrabel
Farge	E.ON	2	350	100.0	350	350	Electrabel
KWG Jansen	E.ON	2	132	100.0	132	132	Electrabel
Total			**15,836**		**6,342**	**4,650**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated.
3. After permanent shut down following German Government decision, these capacities are being replaced by other nuclear power plants

Swapped capacities – Delivered capacities (2)

Delivered capacities[1]

	Shareholders	Consolidation[2]	Capactiy (net MW)	E.ON share %	E.ON share Pro rata MW	Capacities Delivered (MW)	Partner
Robert Frank	E.ON	2	491	100.0	491	491	Statkraft
Erzhausen	E.ON	2	220	100.0	220	220	Statkraft
Weser	E.ON	2	42	100.0	42	42	Statkraft
Emden	E.ON	2	433	100.0	433	433	Statkraft
Biomass Emden	E.ON	2	6	100.0	6	6	Statkraft
Biomass Landesbergen	E.ON	2	10	100.0	10	10	Statkraft
Total			**1,202**		**1,202**	**1,202**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated.

Swapped capacities – Received capacities

Received capacities[1]

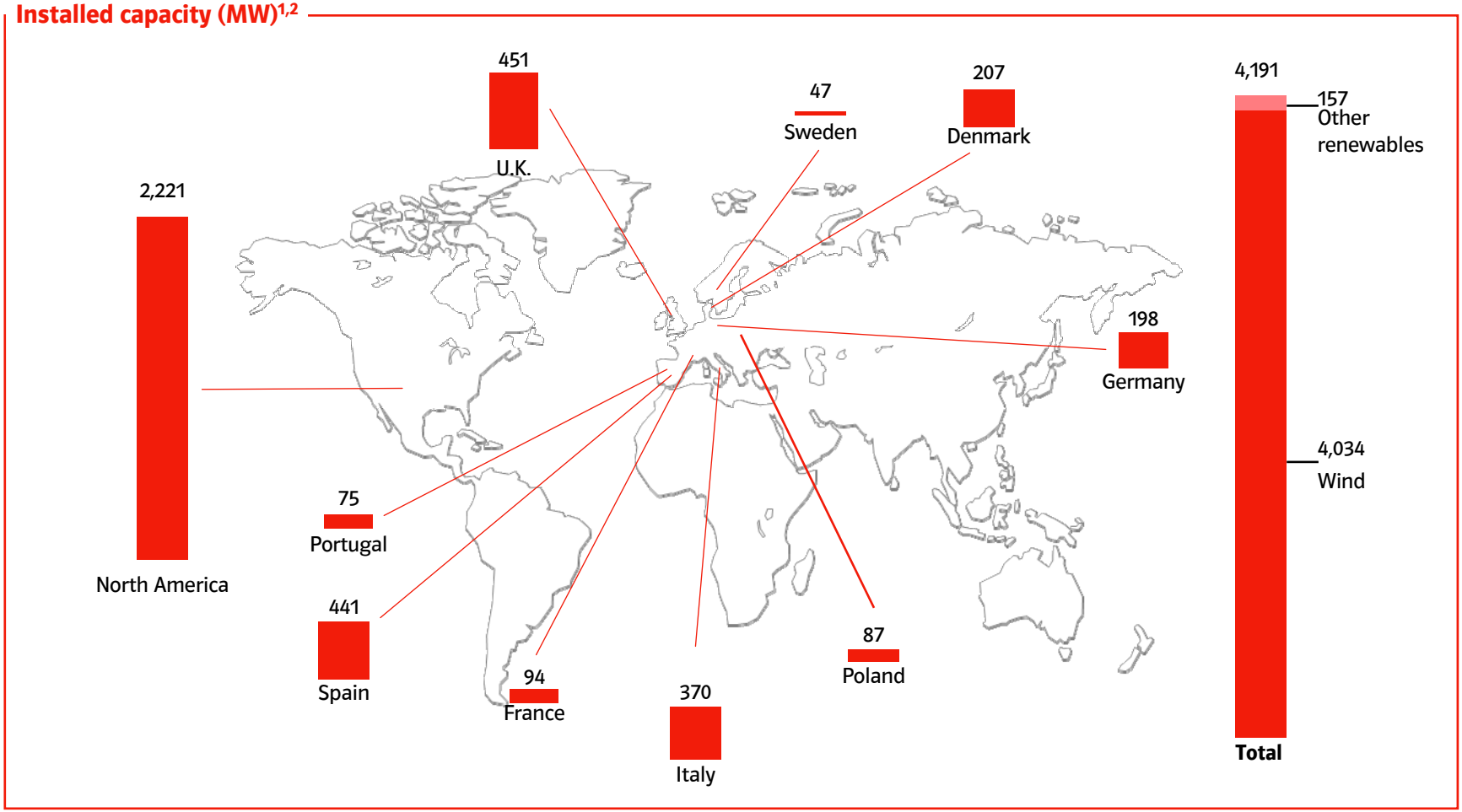
	Shareholders	Consolidation[2]	Capactiy (net MW)	E.ON share %	E.ON share Pro rata MW	Capacities received (MW)	Partner
Langerlo	Electrabel	2	556	100.0	556	556	Electrabel
Vilvoorde	Electrabel	2	385	100.0	385	385	Electrabel
362 MW fix	EnBW	3	-	-	-	362	EnBW
Cattenom	EDF	3	-	-	-	130	EDF
Fessenheim	EDF	3	-	-	-	308	EDF
Doel 1	Electrabel	3	-	-	-	166	Electrabel
Doel 2	Electrabel	3	-	-	-	166	Electrabel
Tihange 1	Electrabel	3	-	-	-	184	Electrabel
Doel 1 – NL	Electrabel	3	-	-	-	89	Electrabel
Doel 2 – NL	Electrabel	3	-	-	-	89	Electrabel
Tihange 1 – NL	Electrabel	3	-	-	-	99	Electrabel
Zemm-Ziller LTC (pump storage)	Verbund	3	-	-	-	318	Verbund
Total Germany			**941**		**941**	**2,852**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated.

Content

Renewables assets (ex large hydro)

Installed capacity (MW)[1,2]



1. E.ON equity MW (figures rounded), excluding large hydro.
2. As of December 31, 2011.

Generation capacity and generation output

Generation capacity (MW)[1,2]

	2011	%
Hydro	4,397	52
Onshore wind	3,444	41
Offshore wind	451	5
Biomass	43	1
Small hydro	25	0
Solar PV/CSP	53	1
Total	**8,413**	**100**

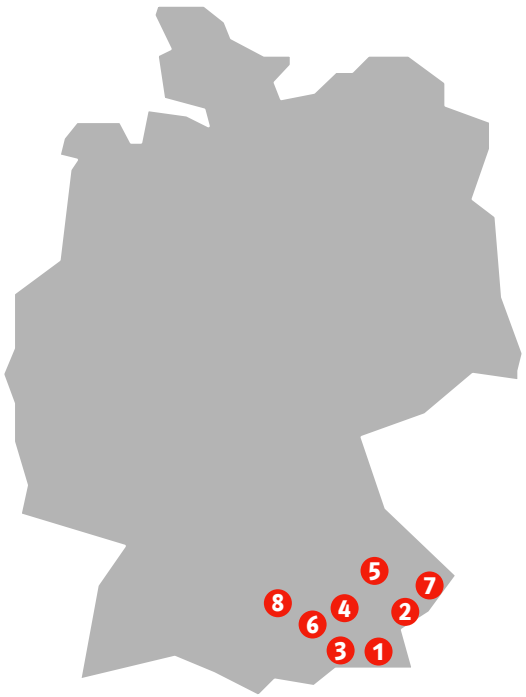
Generation output (GWh)[1,2]

	2011	%
Hydro	13,769	58
Onshore wind	8,241	34
Offshore wind	1,582	7
Biomass	241	1
Small hydro	71	0
Solar PV / CSP	23	0
Total	**23,927**	**100**

1. As of December 31, 2011.
2. Accounting view.

Hydro assets in Germany (1)

Locations in Germany[1]



Capacity and net output[1,2]

Generation capacity (MW)	1,621.3
Generation output (GWh)	3,341

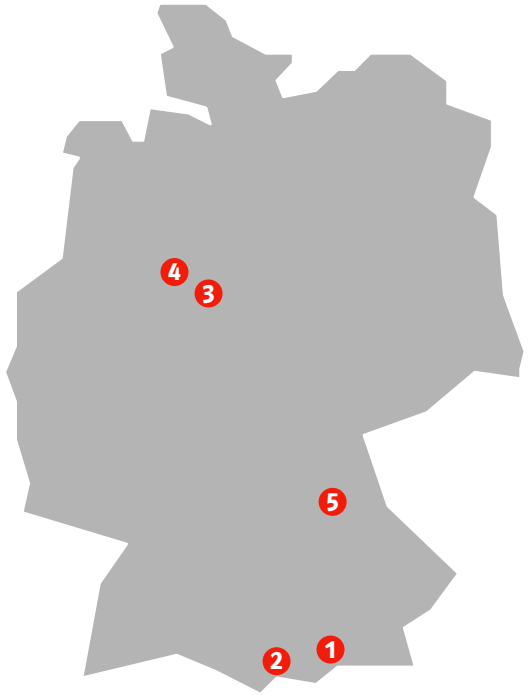
1. As of December 31, 2011.
2. Accounting view

Hydro – Proprietary – Run of River[1]

		Shareholders	Capacity (net MW)	E.ON - share %	Pro rata MW	Accounting MW	Start-up date
1	Nußdorf	E.ON/ÖBK	47.9	53.0	36.6	25.4	1982
2	Ering	E.ON/VHP	72.9	50.0	36.5	72.9	1942
2	Egglfing	E.ON/VHP	80.7	50.0	40.4	80.7	1944
3	Obernach	E.ON	12.8	100.0	12.8	12.8	1955
4	Mühltal	E.ON	11.2	100.0	11.2	11.2	1924
4	Aufkirchen D+E	E.ON	27.0	100.0	27.0	27.0	1924
4	Eitting D+E	E.ON	26.0	100.0	26.0	26.0	1925
4	Pfrombach D+E	E.ON	22.3	100.0	22.3	22.3	1929
5	Altheim	E.ON	17.8	100.0	17.8	17.8	1951
5	Niederaichbach	E.ON	16.2	100.0	16.2	16.2	1951
5	Gummering	E.ON	14.8	100.0	14.8	14.8	1957
5	Dingolfing	E.ON	15.0	100.0	15.0	15.0	1957
5	Landau	E.ON	12.6	100.0	12.6	12.6	1984
5	Ettling	E.ON	12.6	100.0	12.6	12.6	1988
5	Pielweichs	E.ON	12.6	100.0	12.6	12.6	1994
6	Prem	E.ON	19.2	100.0	19.2	19.2	1971
6	Urspring	E.ON	10.1	100.0	10.1	10.1	1966
6	Dessau	E.ON	10.3	100.0	10.3	10.3	1967
6	Dornau	E.ON	16.6	100.0	16.6	16.6	1960
6	Kaufering	E.ON	16.7	100.0	16.7	16.7	1975
6	Schwabstadl	E.ON	12.0	100.0	12.0	12.0	1981
6	Scheuring	E.ON	12.2	100.0	12.2	12.2	1980
6	Prittriching	E.ON	12.1	100.0	12.1	12.1	1984
6	Unterbergen	E.ON	12.2	100.0	12.2	12.2	1983
6	Merching	E.ON	12.0	100.0	12.0	12.0	1978
7	ÖBK	E.ON/VHP	364.9	50.0	182.5	0	
8	UIAG	E.ON/LEW	20.5	60.0	12.3	0	
	Others (< 10 MW)	E.ON	158.5	n.a.	154.2	134.5	
	Total		**1,079.7**		**796.8**	**647.8**	

Hydro assets in Germany (2)

Locations in Germany[1]



Hydro – Proprietary – Storage[1]

		Shareholders	Capacity (net MW)	E.ON - share %	E.ON - share Pro rata MW	E.ON - share Accounting MW	Start-up date
1	Walchensee-kraftwerk D+E	E.ON	124.0	100.0	124.0	124.0	1924
2	Roßhaupten	E.ON	45.5	100.0	45.5	45.5	1954
3	Bringhausen	E.ON	70.0	100.0	70.0	70.0	1931/1933
3	Hemfurth	E.ON	20.0	100.0	20.0	20.0	1915/1994
4	Helminghausen	E.ON	1.0	100.0	1.0	1.0	1924
	Total		**260.5**		**260.5**	**260.5**	

Hydro – Proprietary – Pump storage[1]

		Shareholders	Capacity (net MW)	E.ON - share %	E.ON - share MW	E.ON - share Accounting MW	Start-up date
3	Waldeck I	E.ON	73.0	100.0	73.0	73.0	2009
3	Waldeck II	E.ON	480.0	100.0	480.0	480.0	1974
5	Happurg	E.ON	160.0	100.0	160.0	160.0	1965
	Total		**713.0**		**713.0**	**713.0**	

1. As of December 31, 2011

Hydro assets in Sweden

Locations in Sweden[1]

Hydro[1]

		Shareholders	Consolidation[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Bålforsen	E.ON Sverige	2	88	100.0	88	88	1958
2	Bergeforsen	E.ON Sverige	3	155	43.0	67	0	1955
3	Blåsjön	E.ON Sverige	3	60	50.0	30	60	1957
4	Degerforsen	E.ON Sverige	2	65	100.0	65	65	1965
4	Edensforsen	E.ON Sverige	2	73	100.0	73	73	1956
4	Gulsele	E.ON Sverige	2	72	100.0	72	72	1955
4	Hällby	E.ON Sverige	2	84	100.0	84	84	1970
5	Edsele	E.ON Sverige	2	60	100.0	60	60	1965
5	Forsse	E.ON Sverige	2	52	100.0	52	52	1968
5	Hjälta	E.ON Sverige	2	178	100.0	178	178	1949
5	Moforsen	E.ON Sverige	2	135	100.0	135	135	1968
5	Ramsele	E.ON Sverige	2	157	100.0	157	157	1958
5	Sollefteåforsen	E.ON Sverige	3	62	50.0	31	62	1966
5	Storfinnforsen	E.ON Sverige	2	112	100.0	112	112	1953
6	Rätan	E.ON Sverige	2	60	100.0	60	60	1968
6	Trångfors	E.ON Sverige	2	73	100.0	73	73	1975
7	Stensjön (Hårkan)	E.ON Sverige	3	95	50.0	48	95	1968
	Other (<50 MW)	E.ON Sverige	2	764	n/a	390	n/a	n/a
	Total			**2,345**		**1,775**	**1,552**	

Capacity and output[1,2]

Generation capacity (MW)	1,552
Generation output (GWh)	7,898

1. As of December 31, 2011.
2. Accounting view.
3. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Hydro assets in Italy

Locations in Italy[1]

Hydro[1]

		Shareholders	Consolidation[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Baschi-Alviano	E.ON Produzione SpA	2	98.0	100.0	98.0	98.0	1963/1964
1	Cotilia	E.ON Produzione SpA	2	48.0	100.0	48.0	48.0	1942
1	Galleto M.S. Angelo	E.ON Produzione SpA	2	210.0	100.0	210.0	210.0	1928/1971
1	Galleto Pennarossa	E.ON Produzione SpA	2	6.5	100.0	6.5	6.5	1971
1	M. Argento	E.ON Produzione SpA	2	64.0	100.0	64.0	64.0	1950
1	Narni	E.ON Produzione SpA	2	40.0	100.0	40.0	40.0	1958
1	Nera Montoro	E.ON Produzione SpA	2	30.9	100.0	30.9	30.9	1911/1994
1	Preci	E.ON Produzione SpA	2	10.0	100.0	10.0	10.0	1928
1	Sigillo	E.ON Produzione SpA	2	5.0	100.0	5.0	5.0	1956
1	Triponzo	E.ON Produzione SpA	2	6.4	100.0	6.4	6.4	1960
	Others (<5MW)	E.ON Produzione SpA	2	12.1	100.0	12.1	12.1	
	Total			**530.9**		**530.9**	**530.9**	

Capacity and output[1,2]

Generation capacity (MW)	530.9
Generation output (GWh)	1,648

1. As of December 31, 2011.
2. Accounting view.
3. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated.

Hydro assets in Spain

Locations in Spain[1]

Hydro[1]

		Shareholders	Consolidation[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Remolina	E.ON	2	83.2	100.0	83.19	83.2	1990
1	Arenas	EON	2	8.3	100,0	8.3	8.3	1958
1	Urdón	E.ON	2	6.38	100.0	6.38	6.38	1910
1	Camarmeña	E.ON	2	11.41	100.0	11.41	11.41	1921
1	Paraya	E.ON	2	2.57	100.0	2.57	2.57	1919
2	Doiras	E.ON	2	58.0	100.0	58.0	58.0	1944/2008
2	Silvón	E.ON	2	79.78	100.0	79.78	79.78	1956/2004
2	Arbon	E.ON	2	54.63	100.0	54.63	54.63	1967
3	Aguayo	E.ON	2	360.60	100.0	360.60	360.60	1982
3	Aguilar	E.ON	2	9.81	100.0	9.81	9.81	1964
3	Torina	E.ON	2	12.16	100.0	12.16	12.16	1921
3	Bárcena	E.ON	2	1.71	100.0	1.71	1.71	1956
	Begasa[3]	E.ON	2	4.67	55.0	2.6	4.67	1921
	Total			**693.2**		**691.1**	**693.2**	

Capacity and output[1,2]

Generation capacity (MW)	693.2
Generation output (GWh)	881.5

1. As of December 31, 2011.
2. Accounting view.
3. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Wind parks in Germany (1)

Locations in Germany[1]

● Operating sites
● Offices

Wind parks[1]

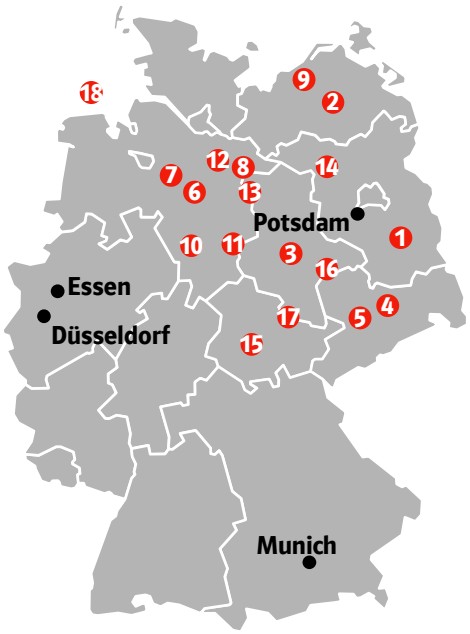
Onshore wind parks

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	EWC Windpark Cuxhaven	E.ON/RWE	1	5	50	2.5	0	2006
2	Land Mecklenburg Vorpommern - Kessin	E.ON/Other	1	6	7	0.4	0	2002
3	Rheiner Windpark	E.ON/D.Schorr	1	24	10	2.4	0	2002
4	Schönerlinde II	E.ON/Other	1	2	50	0.7	0	2002
5	Windpark Dargelütz	E.ON	2	22	100	22.0	22	2006
6	Windpark Helmstedt-Treue	E.ON	2	8	100	8.0	8	2005
7	Windpark Treue-Ost	E.ON	2	8	100	8.0	8	2007
8	Alt Mahlisch I	edis	2	5	74	3.3	5	2002
9	Alt Mahlisch II	edis	2	4	74	2.7	4	2003
10	Alt Mahlisch III	edis	2	2	74	1.3	2	2004
11	Badingen	edis	2	6	74	4.4	6	2004
12	Breitling	edis	2	3	74	1.8	3	2006
13	Buschmühlen	edis	2	3	74	1.8	3	2001
14	Carzig	edis	2	3	74	2.2	3	2004
15	Edersleben	edis	2	12	74	8.8	12	2002
16	Frauenhagen	edis	2	10	74	7.7	10	2002
17	Kalkhorst	edis	2	4	74	3.3	4	2004
18	Ketzin	edis	2	18	74	13.5	18	2005

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Wind parks in Germany (2)

Locations in Germany[1]



Operating sites
Offices

Wind parks[1]

Onshore wind parks (Cont.)

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Losten	edis	2	12	74	9	12	2004
2	Löwitz	edis	2	3	74	2	3	2004
3	Miltzow	edis	2	13	74	10	13	2001
4	Mutzschen	edis	2	8	74	6	8	2004
5	Mutzschen II	edis	2	6	74	4	6	2006
6	Naundorf 1	edis	2	13	74	10	13	2004
7	Naundorf 2	edis	2	4	74	3	4	2007
8	Neustadt Dosse	edis	2	2	74	1	2	2003
9	Poppendorf	edis	2	5	74	3	5	2006
10	Poppendorf II	edis	2	7	74	5	7	2007
11	Riethnordhausen	edis	2	10	74	7	10	2007
12	Schortewitz	edis	2	15	74	12	15	2004
13	Schönerlinde	edis	2	2	74	1	2	2002
14	Seelow	edis	2	4	74	3	4	2003
15	Thaerfelde	edis	2	4	74	3	4	2001
16	Werder	edis	2	8	74	6	8	2004
17	Wriezen	edis	2	2	74	2	2	2002
Offshore wind parks								
18	Alpha Ventus	EWE, Vattenfall	1	60	26	16	0	2010
Total				**323**	**100**	**198**	**226**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in France

Locations in France[1]

Operating sites
Offices

Onshore wind park[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Lehaucourt	E.ON	2	10	100	10	10	2007
2	Ambon	E.ON	2	10	100	10	10	2008
3	LV Cernon	E.ON	2	10	100	10	10	2008
4	Muzillac	E.ON	2	10	100	10	10	2008
5	Caulières	E.ON	2	18	100	18	18	2010
6	Kergrist	E.ON	2	26	100	26	26	2010
Total				**84**	**100**	**84**	**84**	

Solar park[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
7	Le Lauzet	E.ON	2	3	100	3	3	2009
8	Brigadel	E.ON	2	8	100	8	8	2011
Total				**11**	**100**	**11**	**11**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in Spain (1)

Locations in Spain[1]

Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Ascoy	E.ON/Elecdey	2	8	20	2	0	1998
2	Bodenaya	E.ON	2	18	100	18	18	2005
3	La Victoria	E.ON	2	24	100	24	24	2006
4	Carcelén	E.ON/EDP	1	49	23	11	0	2004
5	Páramo de Poza	E.ON/Enerfin	1	100	15	15	0	2002
6	Pax	E.ON/EURUS	1	40	49	20	0	1997
7	Pico Gallo	E.ON	2	24	100	24	24	2001
8	Mingorrugio	E.ON	2	26	100	26	26	2009
9	Sierra de Tineo	E.ON	2	44	100	44	44	2009
10	Matabuey	E.ON/ASCIA	2	16	90	14	16	2004
11	San Juan de Bargas	E.ON/GEA	1	44	47	21	0	2005
12	Remolinos	E.ON/EDP	1	12	50	6	0	1998
13	Planas de Pola	E.ON/EDP	1	36	50	18	0	1999
14	Mallén	E.ON	2	30	100	30	30	2006
15	Magallón	E.ON/GEA	1	40	36	14	0	2006
16	Borja 2	E.ON/EDP	1	22	50	11	0	2001
17	Borja 1	E.ON/EDP	1	15	50	8	0	1997
18	Boquerón	E.ON/EDP	1	50	50	25	0	2003
19	Hiperion	E.ON	2	50	100	50	50	2011
Total				**648**		**381**	**232**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in Spain (2)

Locations in Spain[1]

- Operating sites
- Offices

Biomass[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Juneda (Lerida)	Abantia	1	16	26	4	0	2001
2	VAG (Lerida)	Sener	1	17	37	6	0	2004
Total				**33**		**10**	**0**	

Small hydro[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	%	Pro rata MW	Accounting MW	Start-up date
3	Giribaile (Jaén)	E.ON	2	5	100	5	5	2007
4	CRISA	E.ON	2	20	100	20	20	2005
Total				**25**		**25**	**25**	

Concentrated solar power[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	%	Pro rata MW	Accounting MW	Start-up date
5	Helioenergy 1	E.ON	1	50	50	25	0	2011

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Wind parks in Portugal

Locations in Portugal[1]

Operating sites
Offices

Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Joguinho (Torres Vedras)	E.ON/ Valouro Group	1	26	45	12	0	2006
2	Alto Folgorosa	E.ON/ Valouro Group	1	18	45	8	0	2008
3	Espinhaço de Cão	E.ON	2	10	100	10	10	2008
4	Barão São João	E.ON/Other	2	50	90	45	50	2009
Total				**104**		**75**	**60**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in Italy

Locations in Italy[1]

Operating sites
Offices

Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Alcamo	E.ON	2	32	100	32	32	2011
2	Florinas	E.ON	2	20	100	20	20	2004
3	Vizzini	E.ON	2	24	100	24	24	2006
4	Montecute	E.ON	2	44	100	44	44	2006
5	Poggi Alti	E.ON	2	20	100	20	20	2006
6	Marco A. Severino	E.ON	2	44	100	44	44	2007
7	Iardino	E.ON	2	14	100	14	14	2005
8	Serra Pelata 1&2	E.ON	2	54	100	54	54	2007
9	Piano di Corda 1&2	E.ON	2	44	100	44	44	2007
10	Santa Ninfa	E.ON	2	32	100	32	32	2007
Total				**328**		**328**	**328**	

Solar PV [1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
11	Fiumesanto (all)	E.ON	2	30	100	30	30	2009
12	Piemonte	E.ON	2	3	100	3	3	2011
13	Lombarida	E.ON	2	3	100	3	3	2011
14	Civitella	E.ON	2	6	100	6	6	2011
Total				**42**		**42**	**42**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated.

Wind parks in Poland

Locations in Poland[1]

- Operating sites
- Offices

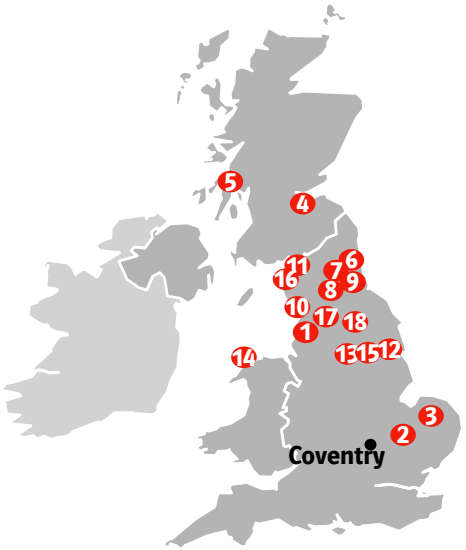
Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Lebcz 1 (Gdańsk)	Edis	2	8	74	6	8	2007
2	Lebcz 2 (Gdańsk)	Edis	2	10	74	8	10	2008
3	Wielkopolska	E.ON	2	52	100	52	52	2010
4	Barzowice	E.ON	2	21	100	21	21	2011
Total				**91**		**87**	**91**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated.

Renewables assets in U.K. (1)

Locations in U.K.[1]



Operating sites
Offices

Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Askam (Cumbria)	E.ON	2	5	100	5	5	1999
2	Stags Holt 5A/Stags Holt (Cambridgeshire)	E.ON	2	20	100	20	20	2010/2007
3	Blood hill (Norfolk)	E.ON	2	2	100	2	2	1992
4	Bowbeat (Scotland)	E.ON	2	31	100	31	31	2002
5	Deucheran Hill (Kintyre Peninsula)	E.ON	2	16	100	16	16	2001
6	Haswell Moor	E.ON	2	10	100	10	10	2010
7	Holmside (County Durham)	E.ON	2	5	100	5	5	2004
8	High Volts (County Durham)	E.ON	2	8	100	8	8	2004
9	Hare Hill (County Durham)	E.ON	2	5	100	5	5	2004
10	Lowca (Cumbria	E.ON	2	5	100	5	5	2000
11	Oldside (Cumbria)	E.ON	2	5	100	5	5	1996
12	Out Newton (Northumberland)	E.ON	2	9	100	9	9	2002
13	Ovenden Moor (Yorkshire)	First Renew.	1	9	50	5	0	1993
14	Rhyd-y-Groes (Wales)	First Renew.	1	7	50	4	0	1992
15	Royd Moor (Yorkshire)	First Renew.	1	7	50	3	0	1993
16	Siddick (Cumbria)		2	4	100	4	4	1996
17	Great Eppleton	E.ON	2	8	100	8	8	2011
18	Butterwick Moor	E.ON	2	19	100	19	19	2011
Total				**175**		**164**	**152**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in U.K. (2)

Locations in U.K.[1]

Operating sites
Offices

Offshore wind parks and biomass plants[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
Biomass								
1	Steven's Croft (Lockerbie)	E.ON	2	43	100	43	43	2008
Offshore wind								
2	Blyth (Northumberland)	E.ON	2	4	100	4	4	2000
3	Scroby Sands (Great Yarmouth)	E.ON	2	60	100	60	60	2004
4	Robin Rigg	E.ON	2	180	100	180	180	2010
Total				**244**		**244**	**244**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Wind parks in Denmark and Sweden

Denmark and Sweden[1]

● Operating sites
● Offices

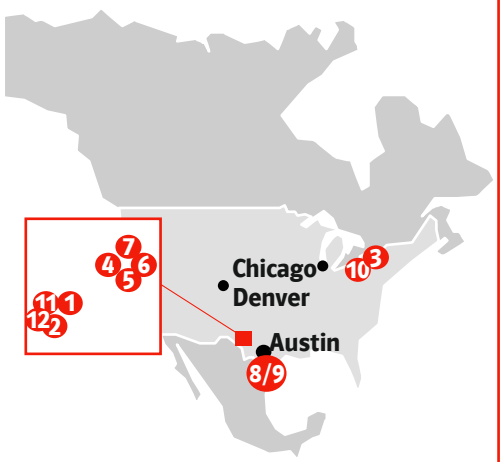
Onshore and offshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
Onshore wind								
1	Boel (Malmö)	E.ON	2	2	100	2	2	2001
2	Lundåkra 1 & 2 (Landskrona)	E.ON	2	4	100	4	4	2003
3	Lundåkra 3 & 4 (Landskrona)	E.ON	2	5	100	5	5	2008
4	Vindön 1 - 12 (Landskrona)	E.ON	2	7	100	7	7	1996
5	Västra Götaland 1 (Lilla Edet)	E.ON	2	6	100	6	6	2011
6	Halland 1 (Öringe)	E.ON/Anders Månsson	2	6	80	5	6	2011
7	Kalmar 1 (Nybro)	E.ON/Other	2	20	90	18	20	2011
Offshore wind								
8	Rødsand 2 Denmark	E.ON	2	207	100	207	207	2010
Total				**257**		**254**	**257**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only, not consolidated.

Wind parks assets in U.S.A

Locations in U.S.A.[1]



Onshore wind parks[1]

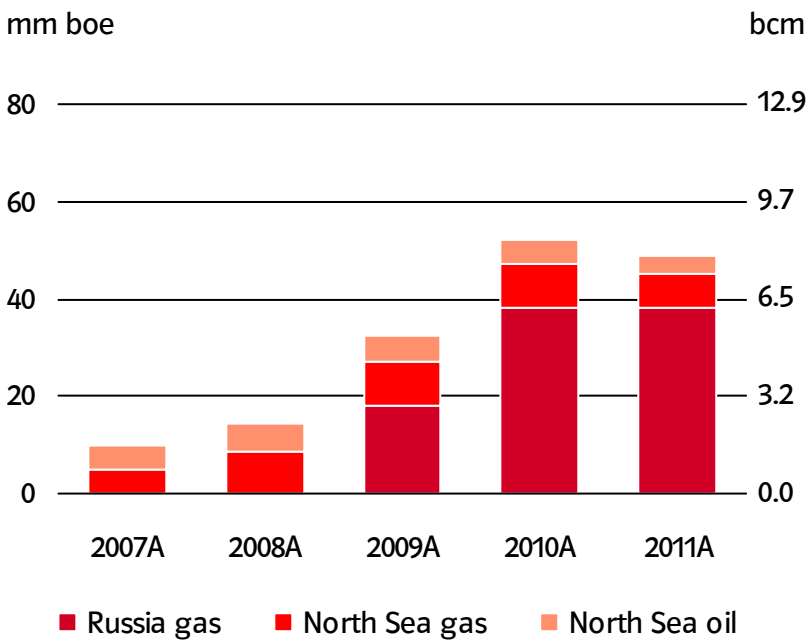
	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata MW	E.ON share Accounting MW	Start-up date
1	Forest Creek (Texas)	E.ON	2	124	100	124	124	2007
2	Sand Bluff (Texas)	E.ON	2	90	100	90	90	2008
3	Munnsville (New York)	E.ON	2	35	100	35	35	2007
4	Roscoe (Texas)[3]	E.ON	2	209	100	209	209	2008
5	Champion (Texas)[3]	E.ON	2	126	100	126	126	2008
6	Inadale Phase 1/2 (Texas)[3]	E.ON	2	197	100	197	197	2008
7	Pyron (Texas)[3]	E.ON	2	250	100	250	250	2009
8	Papalote I (Texas)	E.ON	2	180	100	180	180	2009
9	Papalote II	E.ON	2	200	100	200	200	2010
10	Stony Creek (Pennsylvania)	E.ON	2	52	100	52	52	2009
11	Panther Creek – Phase I & II	E.ON	2	258	100	258	258	2008
12	Panther Creek III	E.ON	2	200	100	200	200	2009
13	Pioneer Trail	E.ON	2	150	100	150	150	2011
14	Settlers Trail	E.ON	2	150	100	150	150	2011
Total				**2,221**		**2,221**	**2,221**	

1. As of December 31, 2011.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. Part of the Roscoe complex.

Content

Upstream - Overview

Oil and gas production



Key Facts

Focus regions

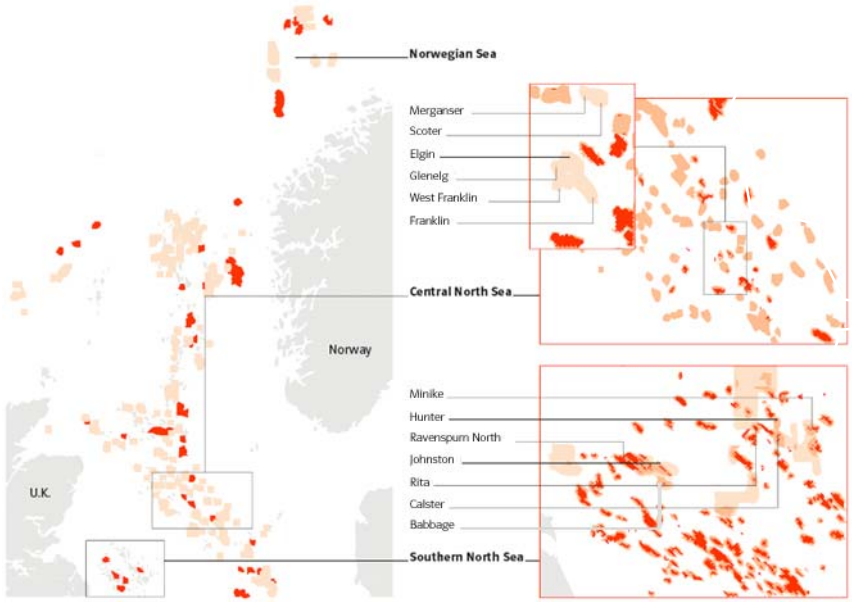
- North Sea (UK, Norway)
- Russia
- North Africa

Main developments in 2011

- Hyme (Norway): New field development started
- Tolmount (U.K.): Gas discovery from successfully drilled E.ON operated exploration well
- Huntington (U.K.): E.ON operated field development in progress according to plan
- Rhourde Yacoub (Algeria): Promising exploration results

Upstream – North Sea

Norway & U.K. [1]



Norwegian Sea	Interest in %
Njord	30
Central North Sea	
Elgin/Franklin	5.2
Scoter	12.0
West Franklin	5.2
Merganser	7.9
Glenelg	18.6

Southern North Sea	Interest in %
Rita	74.0
Ravenspurn North	28.8
Johnston	50.1
Caister	40.0
Babbage	47.0

1. Only fields in production by the end of 2011, therefore without Skarv-Idun.

Production
(E.ON share)

Gas[1]	2011	2010	2009	2008
U.K.	764	890	846	768
Norway	411	623	574	592
Total Gas	**1,175**	**1,513**	**1,420**	**1,360**
Oil and liquids[2]				
U.K.	1.4	1.8	2.4	2.5
Norway	2.2	3.4	3.1	3.4
Total oil and liquids	**3,6**	**5.2**	**5.5**	**5.9**
Total production[2]	**11.0**	**14.8**	**14.4**	**14.4**

1. In million m³.
2. In million boe/bbl.

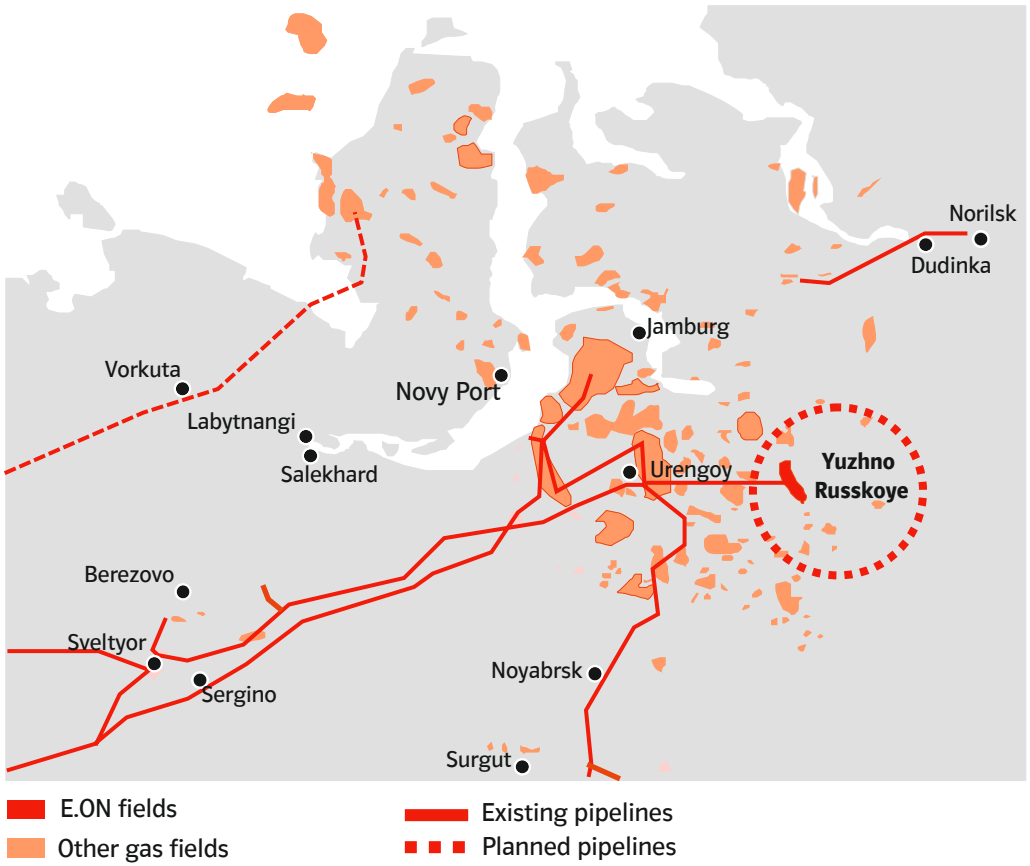
Reserves
(E.ON share)

Gas[1]	2011	2010	2009	2008
U.K.	6,453	7,735	9,230	9,121
Norway	15,236	14,475	14,025	14,779
Total Gas	**21,689**	**22,210**	**23,255**	**23,900**
Oil and liquids[2]				
U.K.	19	18	20	25
Norway	69	71	67	69
Total oil and liquids	**88**	**89**	**87**	**94**
Total reserves[2]	**224**	**227**	**232**	**243**

1. In million m³.
2. In million boe/bbl.

Upstream - Russia

Russia



Yuzhno Russkoye

- E.ON share 25%
- Total acquisition cost ~ €2 billion

Production

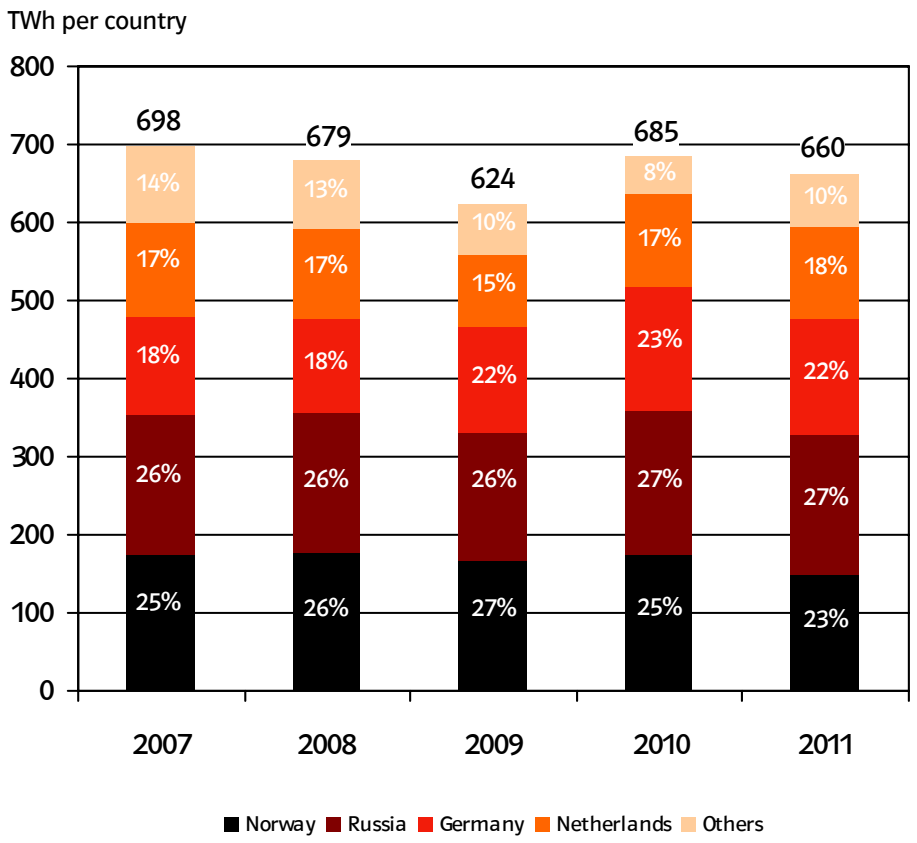
- Start of production Q4/2007
- Total production 2011: 38.2 Mboe (25%)
- Plateau production of approximately 25 bcm/a (100%)

Reserves

- Proven and probable reserves of ca. 600 billion m³ or at least 35 years of production

Midstream - Long-term gas supply

Long-term Contracts (LTCs)[1]



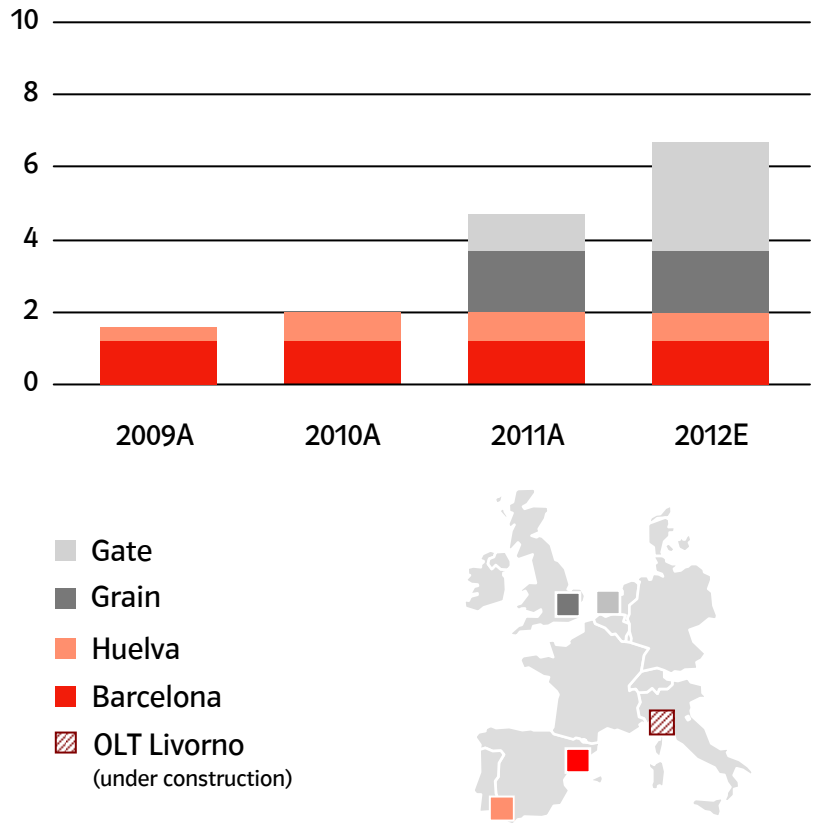
Key facts

- To provide a sound basis for gas supplies and ensuring a diversified portfolio of purchase sources E.ON Ruhrgas has concluded long-term agreements with major producers
- Long-term take-or-pay commitments enable the producers to develop new gas fields and international transmission infrastructure
- At the same time, producers ensure long-term gas supplies at competitive prices with regularly price reviews
- This balance of risks is the foundation of long-term gas supplies
- Significant changes in European gas markets challenge LTC fundamentals, in particular its traditional pricing and review mechanism
- E.ON Ruhrgas is in negotiations with its main suppliers to bring the LTCs in line with new market conditions

1. E.ON Ruhrgas AG; as of December 31, 2011.

Midstream - Liquefied natural gas (LNG)

Regas capacity portfolio (bcm/a)

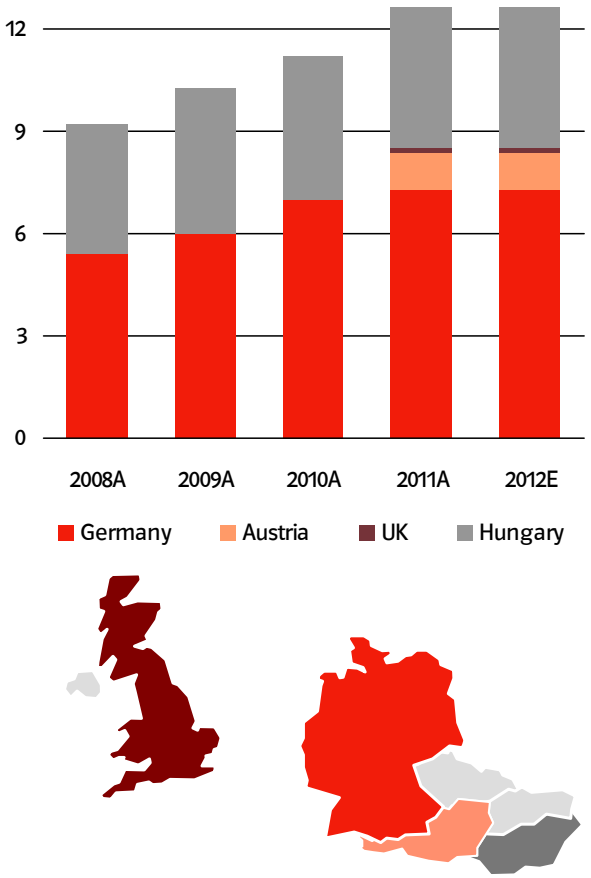


Key facts

- LNG imports complement pipeline imports to offset decline of gas production in Europe
- Global competition for available LNG volumes rising
- E.ON's LNG regas portfolio ensures direct access to all major European gas markets
  - LNG offers multiple pricing mechanisms and destination choices
  - Europe-wide regas positioning creates destination and pricing flexibility for the LNG business
- E.ON has successfully started global short term purchase and sale of LNG

Midstream - Gas storage

Gas storage capacities (bcm)

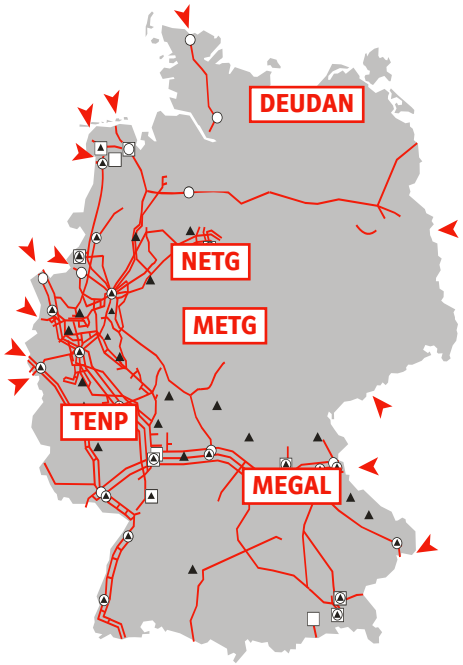


Key facts

- E.ON Gas Storage is one of the leading operators in Europe with more than 12 bcm of storage capacity
- Existing storage facilities and projects located in Germany, Austria, UK and Hungary
  - On the trunk line to main transport/transit routes and trading hubs
  - Favorable merit order position and first mover advantage
  - Well established stakeholder management
- Development of new products
- Enhancement of third-party marketing

Gas transport - Open Grid Europe

Network of Open Grid Europe



Structural data

Length of transmission system	11,466 km
Annual quantities offtaken	718.6 billion kWh
Number of exit points	1,093
Simultaneous maximum annual offtake load	143.7 billion kWh

Key facts

- OGE is Germany's leading natural gas transmission company. Its business activities are regulated and supervised by the Federal Network Agency.
- OGE together with other Network operators combined their group market areas under the umbrella of NetConnect Germany (NCG) creating the largest natural gas market area in Germany.
- NCG handles balancing group management, the provision and operation of a virtual trading point, the online provision of billing and control energy data and control energy management

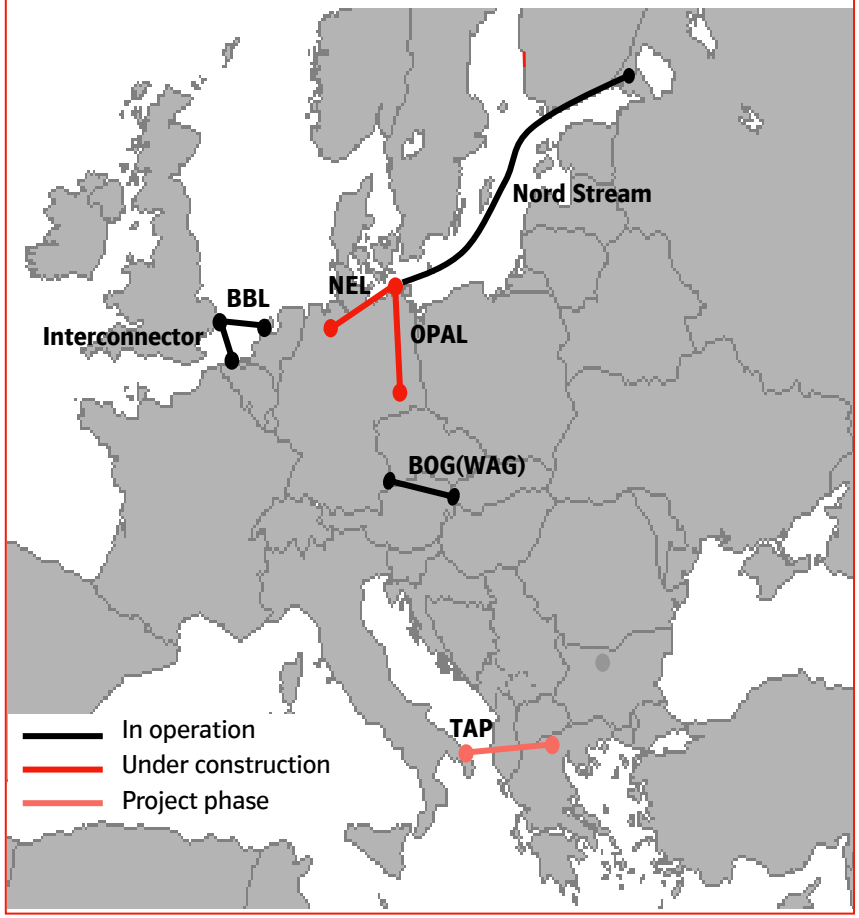
OGE pipelines in Germany[1]

Shareholding/ Pipeline Company (PC)	Start up year	Total Germany (km)	Maintained by OGE (km)	Share held (%)
Open Grid Europe		6,355	6,065	
Co-owned pipelines		1,793	831	
DEUDAN (PC)	1981	110	-	25.0
MEGAL (PC)	1981	1,092	1,092	51.0
METG (PC)	1967	425	425	100.0
NETG (PC)	1967	285	144	50.0
NETRA (PC)	1995	341	106	40.6
TENP (PC)	1972	998	998	51.0
Other		-	2,924	
Total in Germany		**11,466**	**12,774**	

1 As of July 14, 2011.

Gas transport - Infrastructure shareholdings

Main pipeline assets



Key facts

- E.ON Ruhrgas together with international partners owns stakes and invests in infrastructure connecting natural gas reserves and the European market
- First gas has been delivered via Nord Stream – second pipeline planned to be operational by end of 2012
- Trans Adriatic Pipeline (TAP) project plans to build a gas pipeline from Greece across Albania and under the Adriatic Sea to southern Italy

Main infrastructure shareholdings[1]

Shareholding	Capacity bcm/a	Start-up date	Share held (%)[2]
BBL Company V.O.F.	16	2006	20.00
Interconnector (UK) Limited	20/25.5[5]	1998	15.09
BOG[3]	9.5/6.5[5]	1979	15.00
Nord Stream AG[4]	55	2011/2012	15.50
OPAL/NEL	36.5/22	2011/2012	20/10
Trans Adriatic Pipeline AG[4]	10	2018	15.00

1 As of December 31, 2011.
2 Share held not correlating to potential capacity booking
3 Holds assets of WAG via a finance lease with OMV Gas
4. Held indirectly via PEG Infrastruktur AG, Zug, Switzerland
5 Forward flow/ reverse flow

Shareholdings

Shareholdings[1]

1. As of December 31, 2011.

Key facts

- Operations in transit and growth markets
  - Development of regional markets
  - Realization of market potential and synergies between the shareholdings
- Value enhancement through operational excellence

Main shareholdings

Shareholdings	Country	Share held %
Gasum Oy	Finland	20,0
AS Eesti Gaas	Estonia	33.7
JSC Latvijas Gāze	Latvia	47.2
AB Lietuvos Dujos	Lithuania	38.9
Rytu Skirstomeije Tinklai[1]	Lithuania	20.3
Gasnor AS	Norway	14.0
Nafta a.s.	Slovakia	40.5
SPP as[2]	Slovakia	24.5
E.ON Földgáz Trade ZRt.	Hungary	100.0
Ferngas Nordbayern GmbH	Germany	53.1
Gas Union GmbH	Germany	25.9
HSE Darmstadt (AG) (via Thuega)	Germany	40.0
Enovos International S.A.	Lux+Germany	25.0
RAG-Beteiligungs AG	Austria	30.0

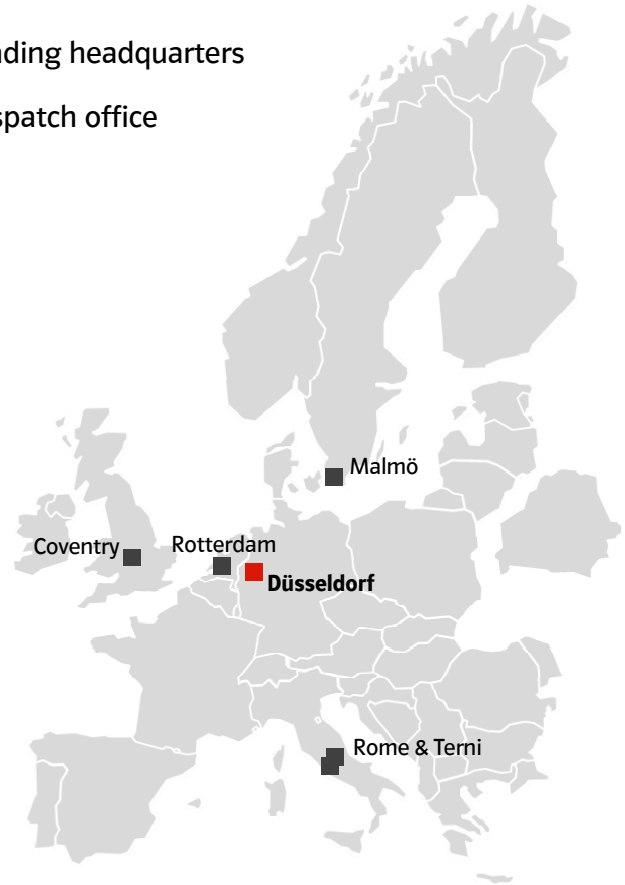
1. Merged in 2011 into a 11,8% share in Lesto AB.
2. Via 50-percent shareholding in Slovak Gas Holding B.V. (the Netherlands).

Content

Trading - Overview

Activity overview

- Trading headquarters
- Dispatch office



Role of Trading:

- Creates value through managing the commodity risks faced by E.ON and its customers, while optimizing the Group's flexible portfolio of power and gas assets
- Acts as the expert interface between E.ON and the international wholesale energy markets
- Trades electricity, natural gas, oil, coal, freight and carbon

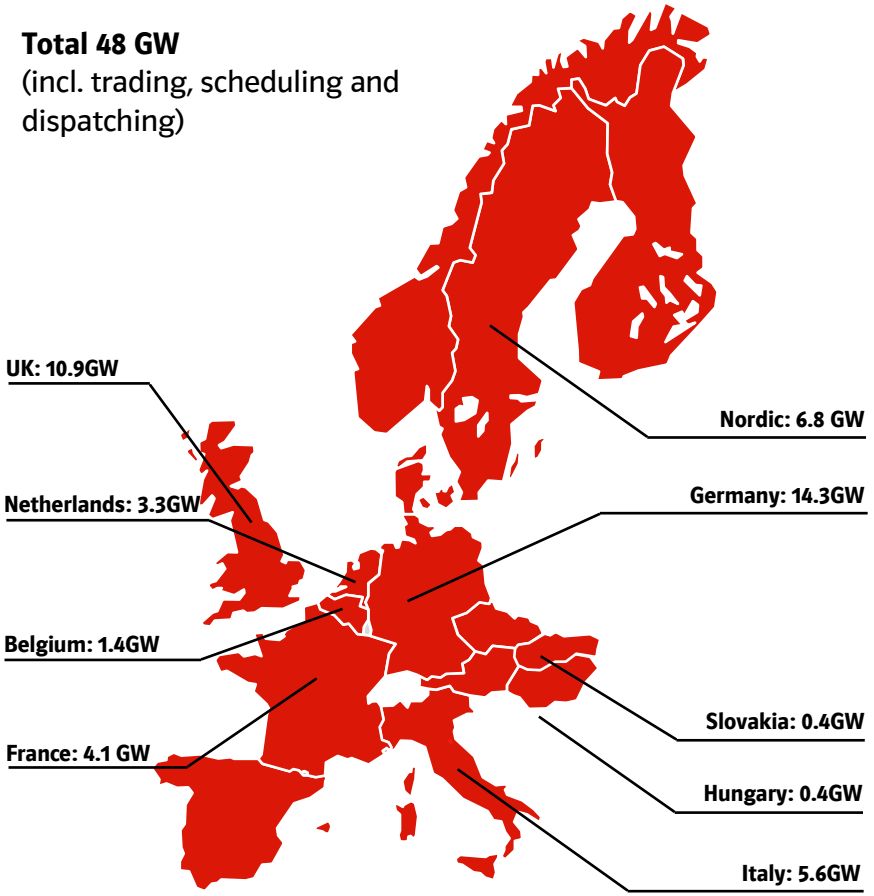
Broad footprint:

- Active in over 40 countries and more than 20 exchanges and hubs across Europe and in the US
- Optimization of the major E.ON Group portfolios (power and gas) in Germany, U.K., Nordic, Benelux, France, Italy, Austria, Czech Republic, Slovakia, Hungary and U.S. (hedging ECR portfolio)
- Global coal and ocean freight logistics business
- More than 1000 counterparties from over 50 countries globally

Commercial functions –
Merchant trading and asset optimization

European generation optimized by Trading

Total 48 GW
(incl. trading, scheduling and dispatching)



Functions

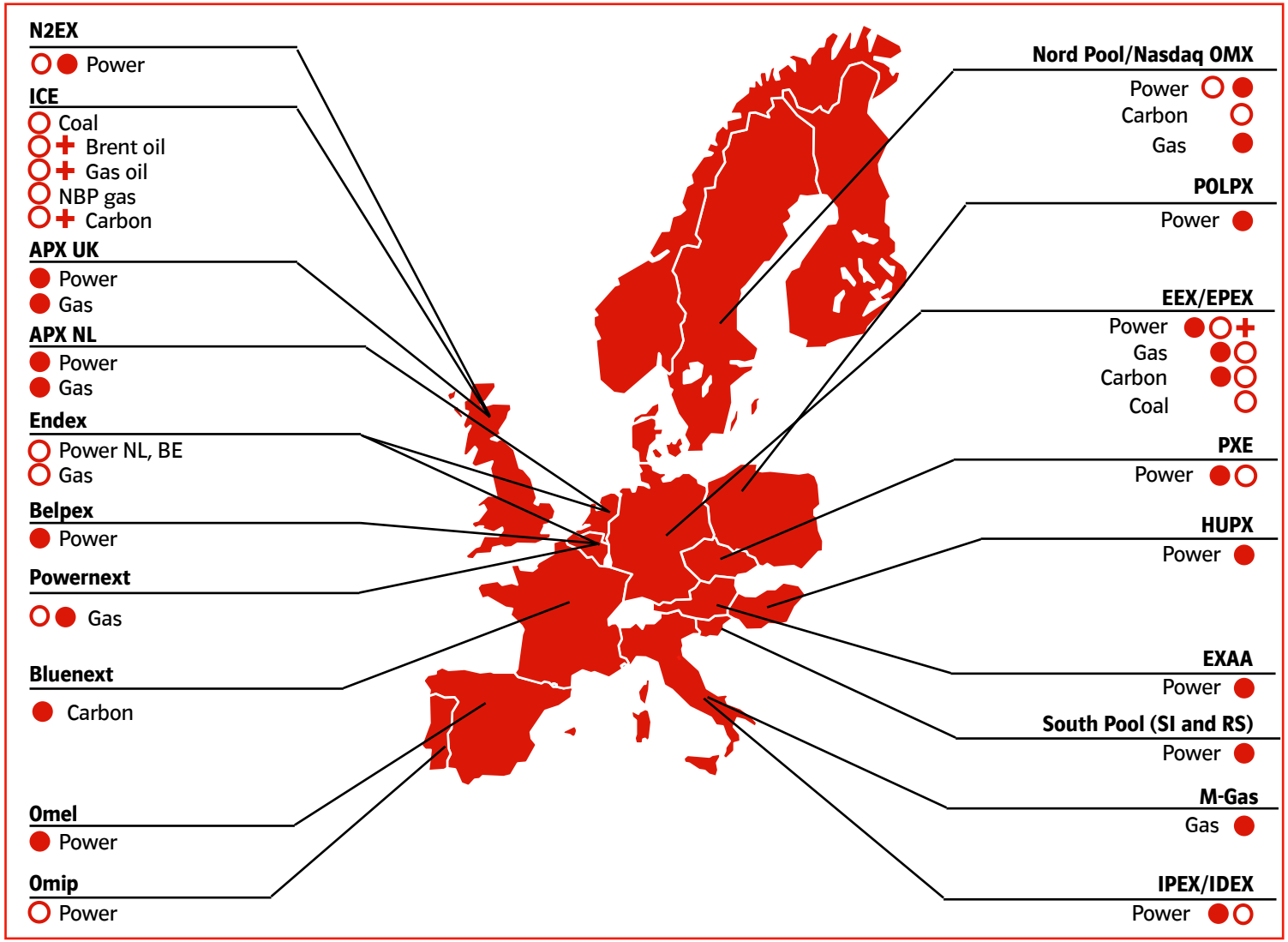
Global merchant trading

- Trading in standard financial products in power, gas, oil, coal, freight, and carbon across all timeframes
- Structuring, origination, and trading of non-standard or physical products in the same commodities
- Prop, arbitrage, flow, and origination across all commodities

Asset optimization

- Focused on maximizing the value of E.ON's broad and diverse power and gas asset base
- Dispatch, power and gas spot trading, and optimization across all timeframes
- Power and gas portfolio hedging and value capture from E.ON assets

Trading activity - European exchanges and hubs



Trading activities

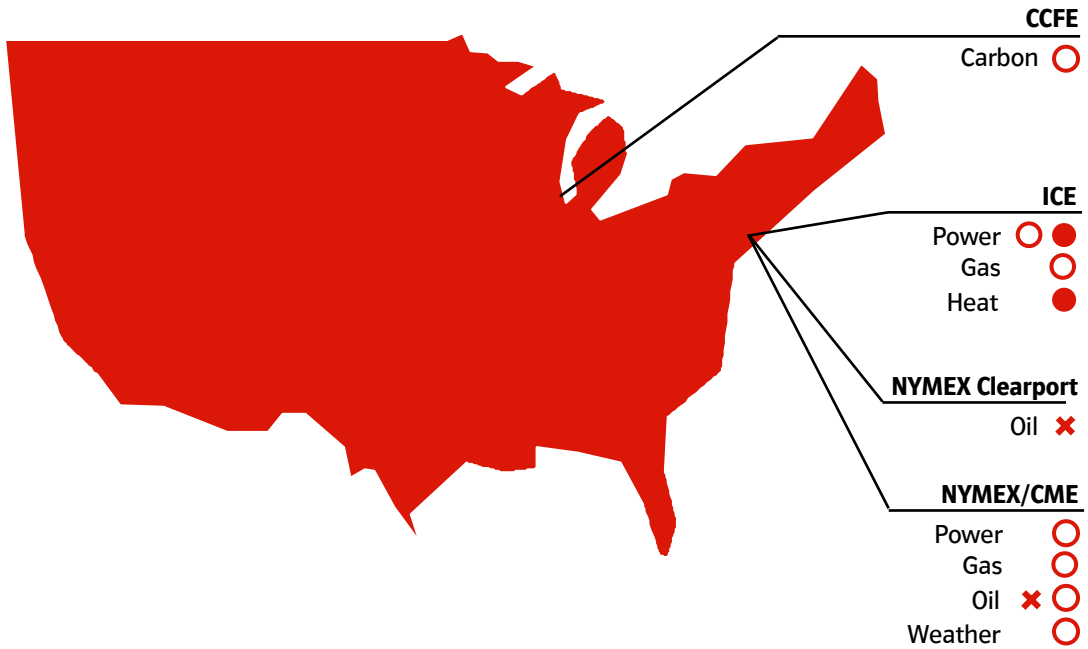
- Spot
- Futures
- Option

Industry recognition

- Named Energy Risk Magazine's „House of the Year – Natural Gas Europe" in 2010 and 2011
- Voted first for gas trading in the Netherlands (TTF) three years running (2010 – 2012) in Energy Risk Commodity Rankings
- Voted in top 5 for power trading in Germany, U.K., Netherlands, France, Italy, Belgium and Eastern Europe in 2012Energy Risk Commodity Rankings

Trading activity – U.S. exchanges and hubs

U.S. exhanges and hubs



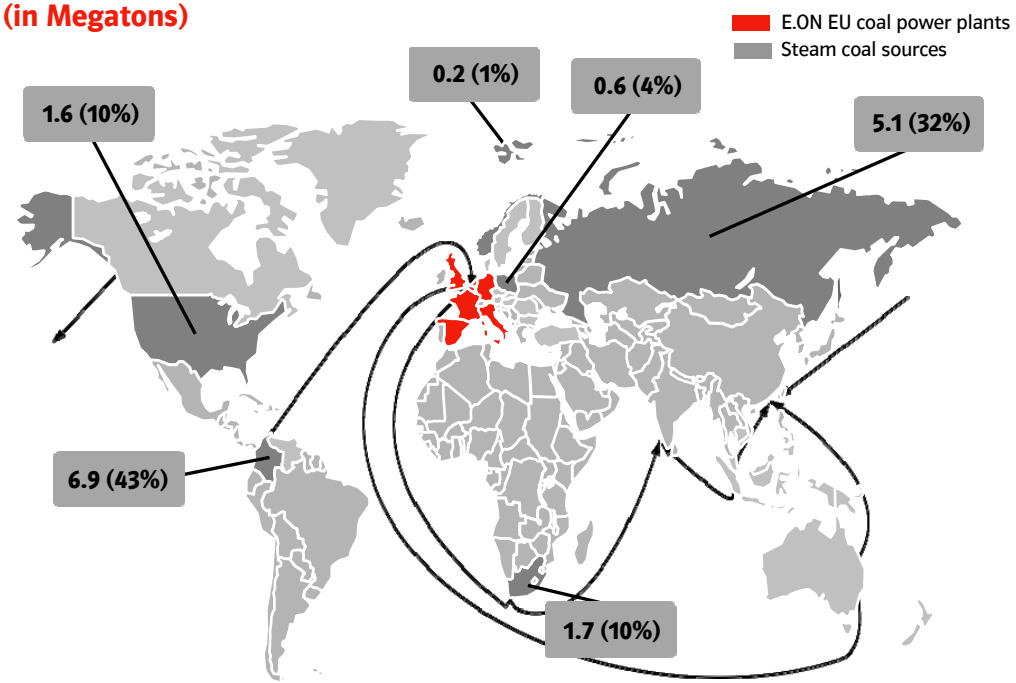
Trading activities
- ● Spot
- ○ Futures
- ✖ Swaps

U.S. trading activities

- U.S. power, gas and carbon trading knowledge enables E.ON to better manage the potential impact of U.S. developments on its existing core asset markets and identify new opportunities to create value
- Trades financial power products in the ERCOT (Texas), MISO (Midwest), and PJM (Eastern) markets, partly in support of E.ON Climate & Renewables' activities in the U.S.
- Trades financial U.S. oil and natural gas products
- Trades U.S. carbon products - RGGIs

Global coal and ocean freight logistics business

E.ON sources of international steam coal 2011 (in Megatons)



Key figures

- Imported coal purchases for own use 2011: 16 Mt
- Coal traded in 2011: 269 Mt

Trading is responsible for E.ON's coal procurement, trading and optimization.

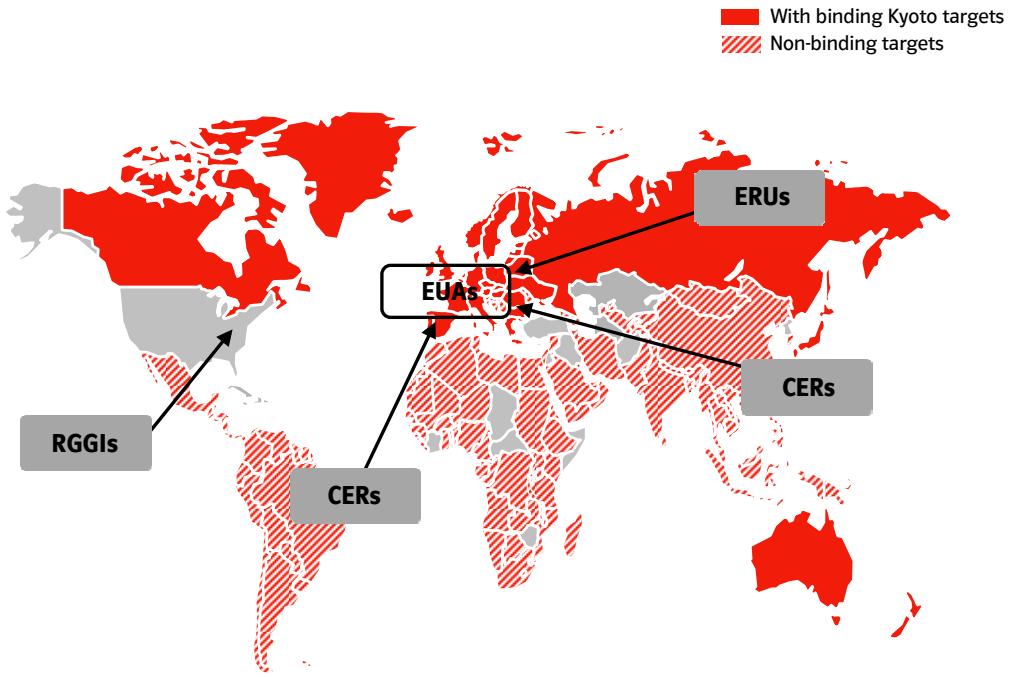
- Secures coal to run E.ON's steam coal-fired power plant across Europe
- Conducts third party transactions of both coal and freight globally
- To maximize value it operates a fully integrated global coal and ocean freight logistics business, capturing time and location arbitrage opportunities

Products traded:

- **Coal** – API2/4/6, NYMEX, financial coal derivatives, physical coal
- **Freight** – C4/C7 and 4TC freight derivatives, physical freight (Cape and Panamax vessels)

Global environmental products business

Environmental products



Key figures

- Carbon traded in 2011: 598 million metric tons

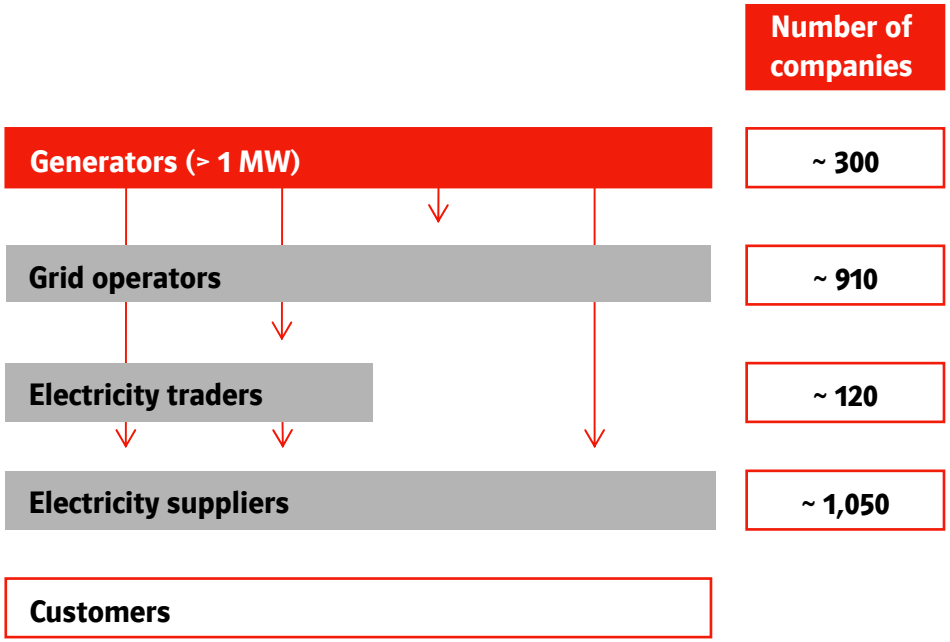
Trading is responsible for optimizing E.ON's carbon position. To do so it trades certificates from a range of emissions reduction schemes:

- **EUAs (EU allowances):** allocated by EU Commission to EU Member States
- **CERs (Certified Emissions Reductions):** generated by abatement projects ("Clean Development Mechanism") from investors from Kyoto countries with CO_2 cap in Kyoto countries without CO_2 targets
- **ERUs (Emissions Reduction Units):** generated by abatement projects ("Joint Implementation") between Kyoto countries with targets
- **RGGIs (Regional Greenhouse Gas Initiative):** market-based regulatory program in 10 Northeastern and Mid-Atlantic states in the U.S. to reduce CO_2. Aim is to reduce CO_2 emissions from the power sector 10% by 2018

Content

Market overview power

Market structure[1]



1. Source: BDEW 2011.

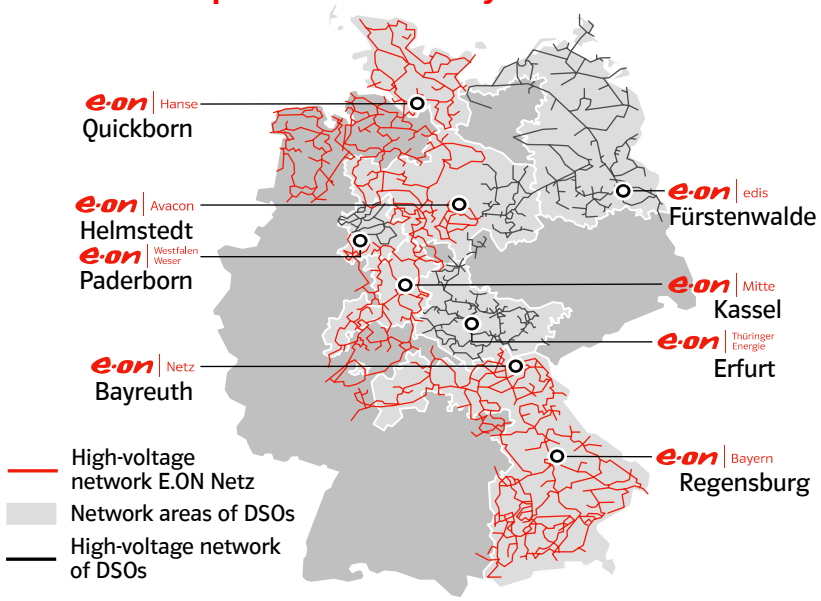
Key figures power market

	E.ON shareholdings[1,3]	Overall market[2]
Power supplied	181.3 billion kWh	538 billion kWh
Customers	5.96 million	45 million
Generation output (Oil/gas, hydro, renewables, waste)	6.6 billion kWh	100.9 billion kWh[4]

1. As of December 31, 2011.
2. As of December 31, 2010.
3. Consolidated shareholdings >50.0 percent
4. CHP

Distribution system in the German power market

E.ON's German power distribution system



Key data 2011

Network length	497,000km
Market share (based on network length)	~28%
Electricity Vol. Grid Conduct (TWh)	138 TWh
Network quality (SAIDI)[1]	38min

1. SAIDI: The "System Average Interruption Duration Index" is the average outage duration for each customer served per year

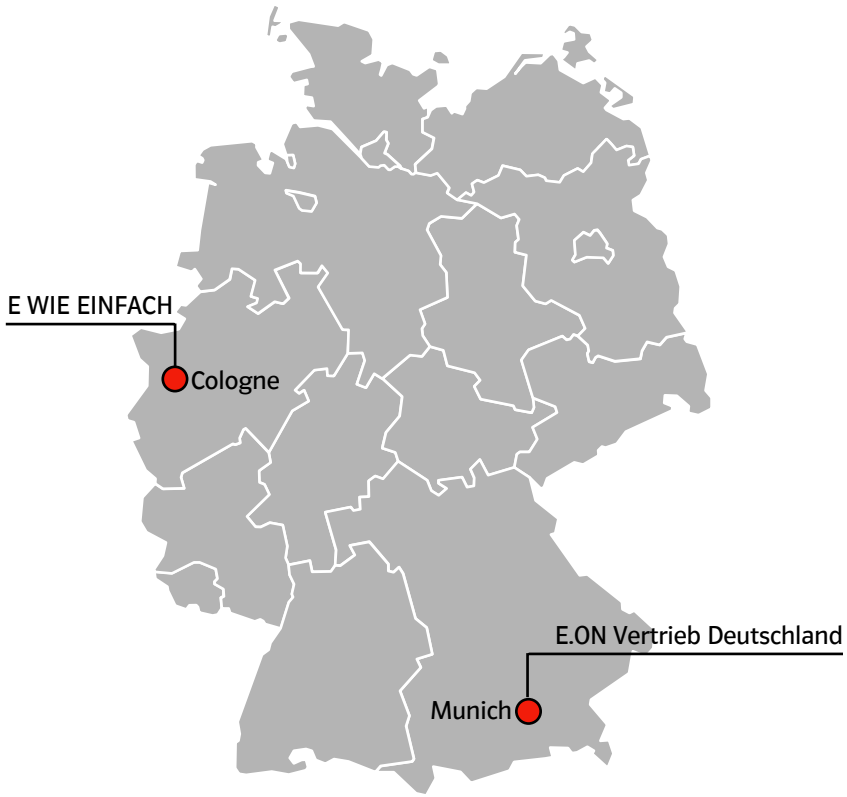
Major shareholdings[1]

	Interest (%)
E.ON Hanse AG	73.8
E.ON Westfalen Weser AG	62.8
E.ON Mitte AG	73.3
E.ON edis AG	70.2
E.ON Avacon AG	68.7
TEN Thüringer energienetze GmbH	53.0
E.ON Bayern AG	100.0

1. As of December 31, 2011.

Activities in the German power sales market

German power sales market



Major shareholdings[1]

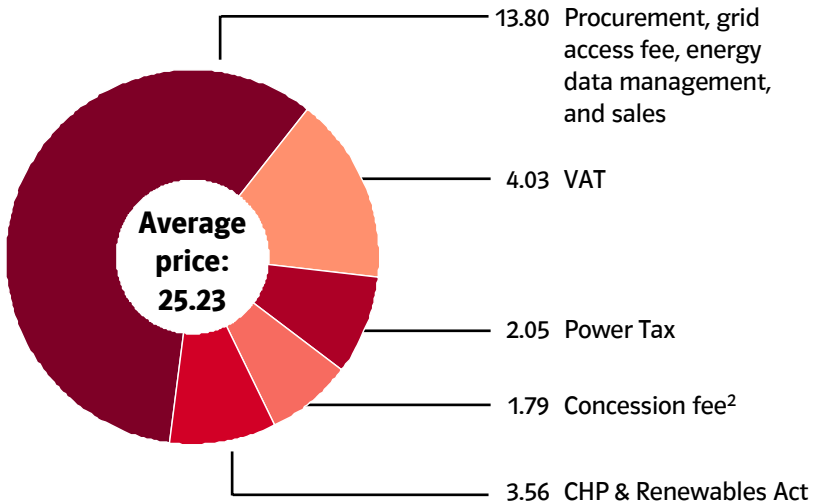
	Interest (%)
E WIE EINFACH Strom & Gas GmbH	100.0
E.ON Vertrieb Deutschland GmbH	84.9

1. As of December 31, 2011.

Composition of power prices in Germany

Average power price for households[1]

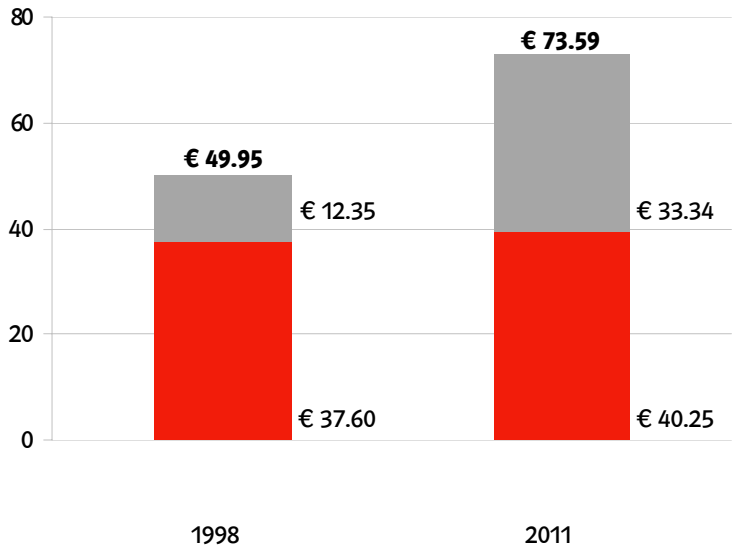
Ct/kWh



1. Power supplied to households; annual sales volume 3,500 kWh as of begin 2012.
2. Concession fees vary from city to city depending on number of residents.

Source: BDEW.

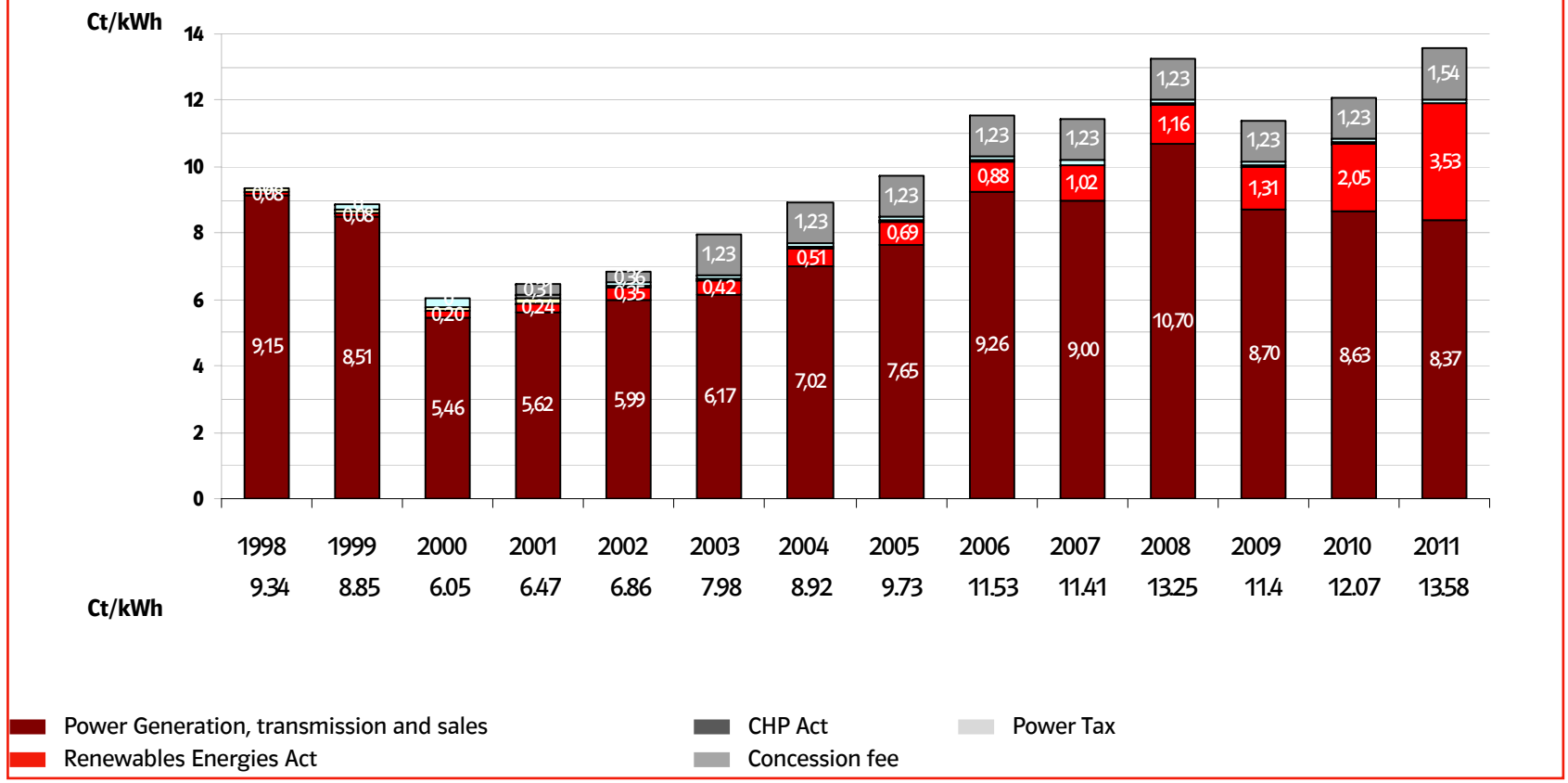
Monthly power bill for a 3-person household (3,500kWh/year)



Source: BDEW, 2011.

Composition of power prices in Germany

Average power price for industrial customers[1]



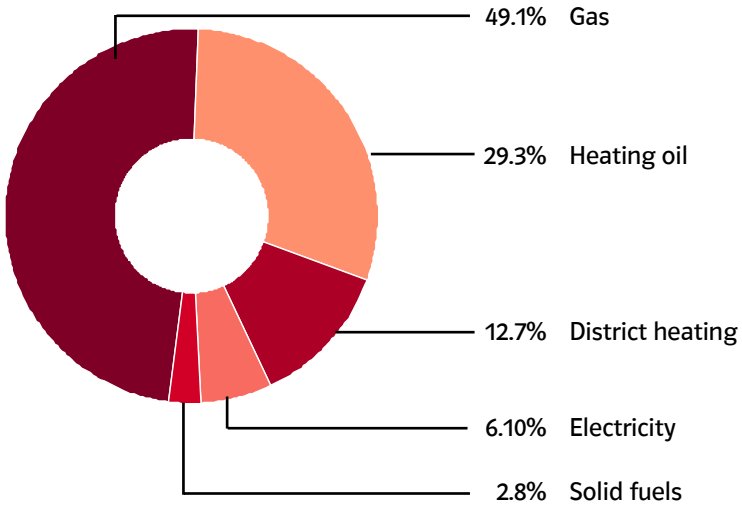
1. Supply at medium voltage level. Demand of 100 kW/1,600 h to 4,000 kW/5,000 h.
2. As of March 2011.

Sources: VEA, BDEW.

Residential heating system

Residential heating systems by fuel[1]

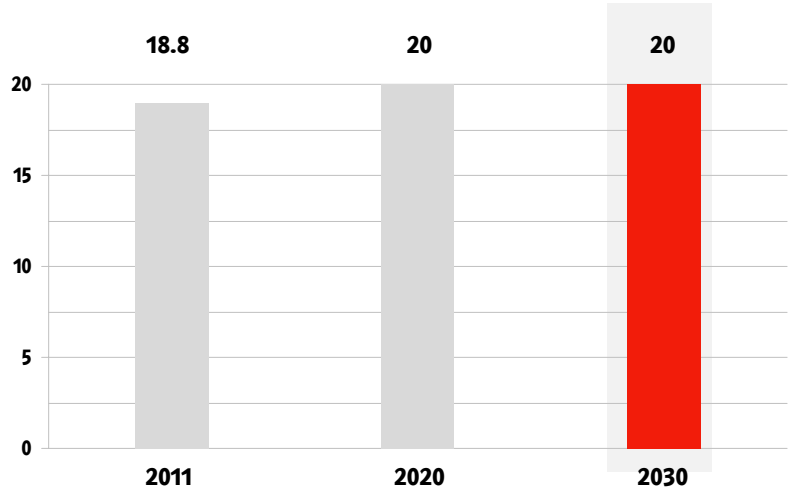
Total 38.3 million homes



- Approximately 50 percent of new dwellings have a gas-fired heating system.
- Over the years, gas has steadily increased its share of the residential space-heating market.
- Today, gas is the most popular choice for heating homes.

1. 2011. Source: preliminary figures 2012, BDEW.

Homes with a gas-fired heating system[1]

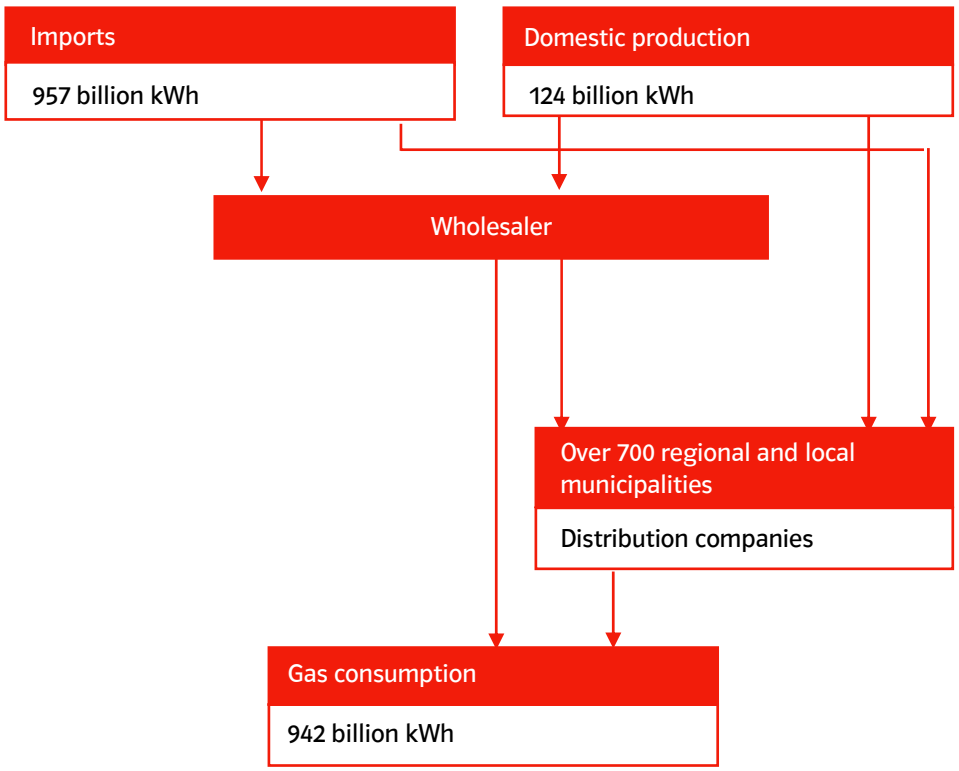


- The number of homes heated by gas has been steadily growing since the 1970s. This development is continuing.
- Today, 49 percent of the nearly 38 million homes in Germany use gas for heating and the trend is upwards.

1. Million dwellings.

Market overview gas

Market structure[1]



1. 2011. Source: preliminary figures 2011, BDEW.

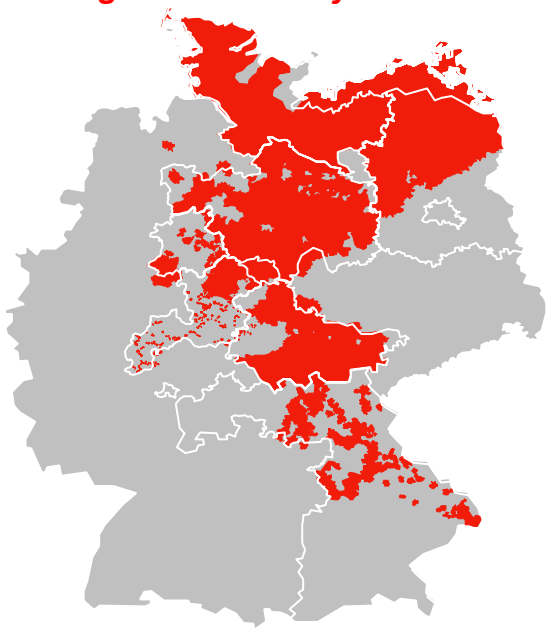
Key figures gas market[1]

	E.ON shareholdings[1,2]	Overall market[3]
Gas supplied	465.3 billion kWh	1,080 billion kWh
Customers	0.97 million	-
Gas demand	-	942 billion kWh

1. As of December 31, 2011.
2. Consolidated shareholdings >50.0 percent.
3. As of December 31, 2010

Distribution system in the German gas market

E.ON's German gas distribution system



Key data 2011

Network length	71,000km
Market share (based on network length)	~22%
Gas Vol. Grid Conduct (TWh)	114 TWh

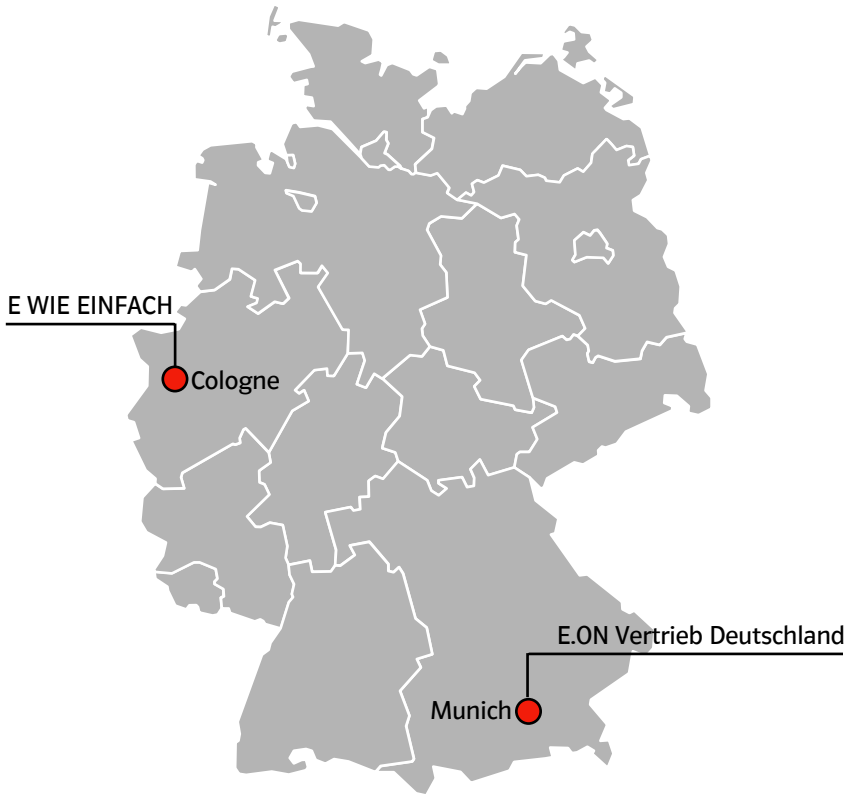
Major shareholdings[1]

	Interest (%)
E.ON Hanse AG	73.8
E.ON Westfalen Weser AG	62.8
E.ON Mitte AG	73.3
E.ON edis AG	70.2
E.ON Avacon AG	68.7
TEN Thüringer energienetze GmbH	53.0
E.ON Bayern AG	100.0

1. As of December 31, 2011.

Activities in the German gas sales market

German gas sales market



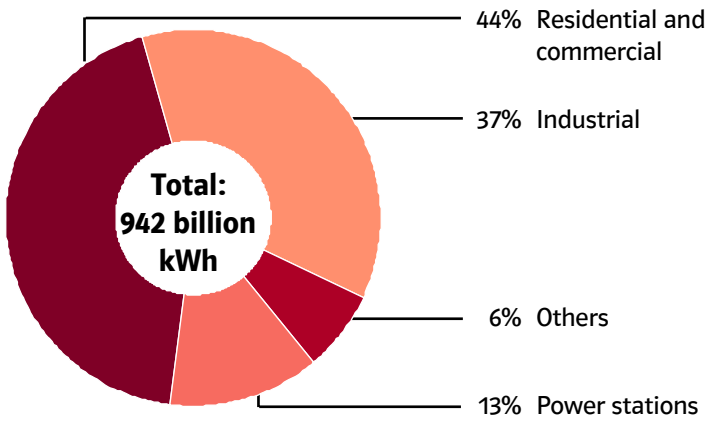
Major shareholdings[1]

	Interest (%)
E WIE EINFACH Strom & Gas GmbH	100.0
E.ON Vertrieb Deutschland GmbH	84.9

1. As of December 31, 2011.

Natural gas consumption by market sector

Gas consumption by sector[1]

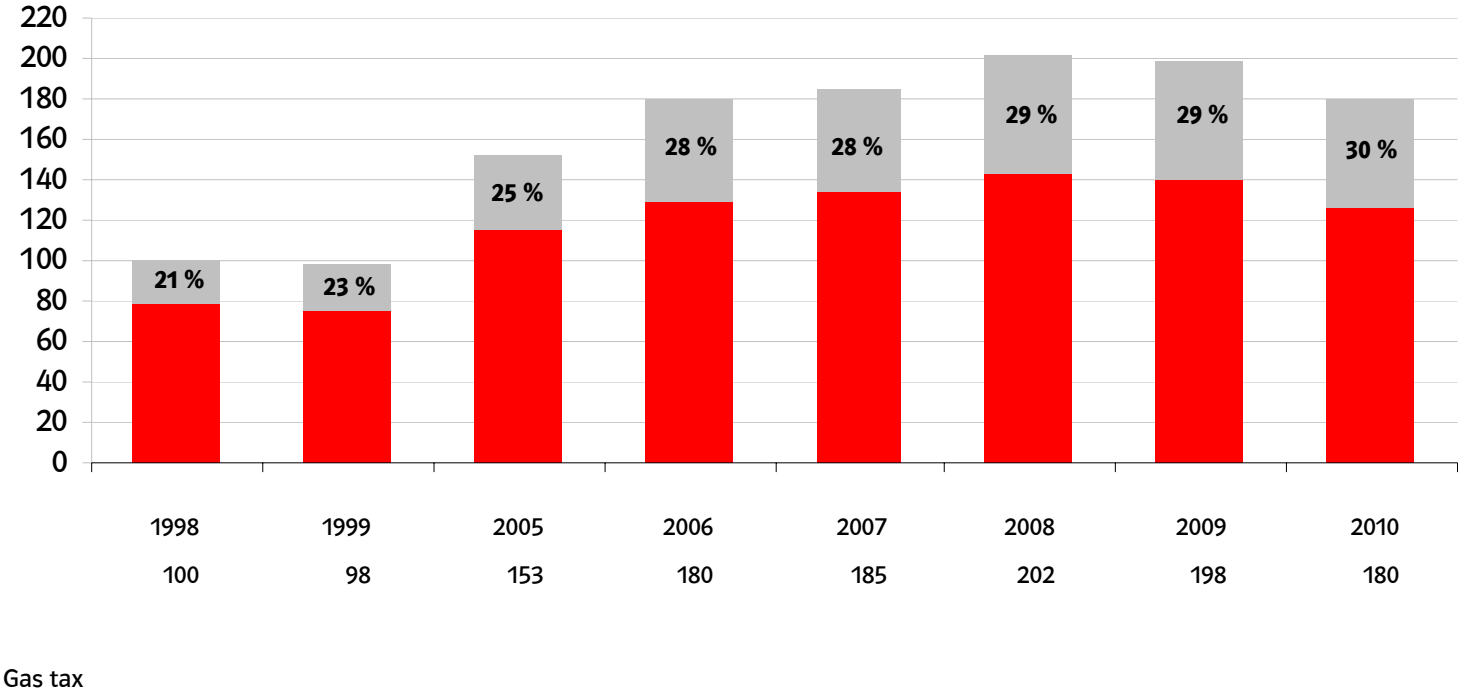


1. 2011. Source: preliminary figures 2011, BDEW.

Composition of gas prices in Germany

Average gas price for households[1]

Index
(100 = Gas price in 1998)

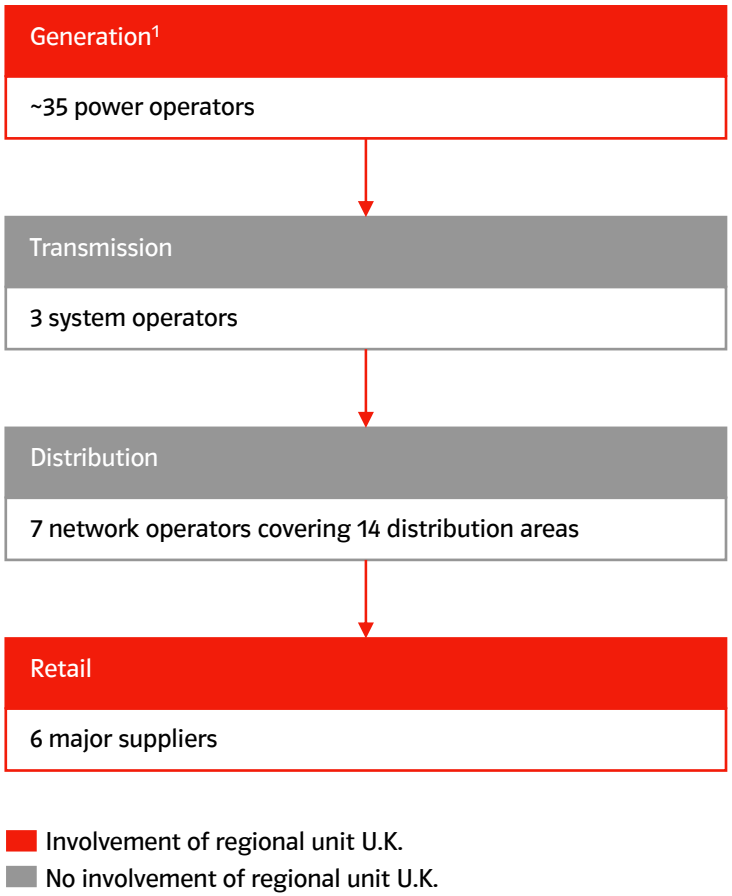


1. Index 100 = 1998, preliminary figures for 2010, Source: bdew as of June 2011

Content

U.K. - Market overview power

Power market structure



1. Mainly CHP. For involvement in generation activities refer to part Generation.

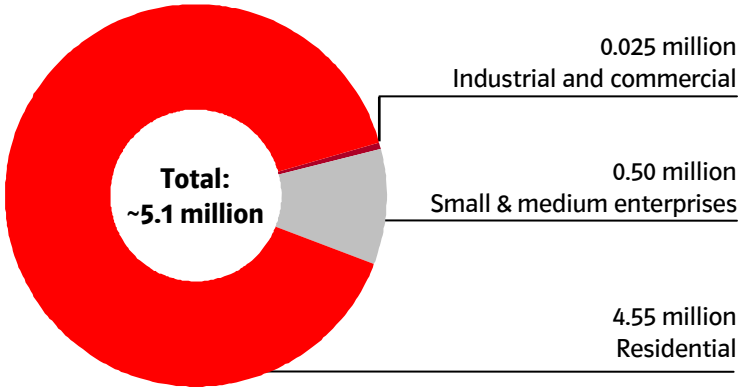
Key figures power market[1]

	E.ON shareholdings	Overall market
Power supplied	52.5 billion kWh	307 billion kWh
Customer Accounts	8.2 million	48.5 million
CHP power volume	1.7 billion kWh	-

1. As of December 31, 2011.

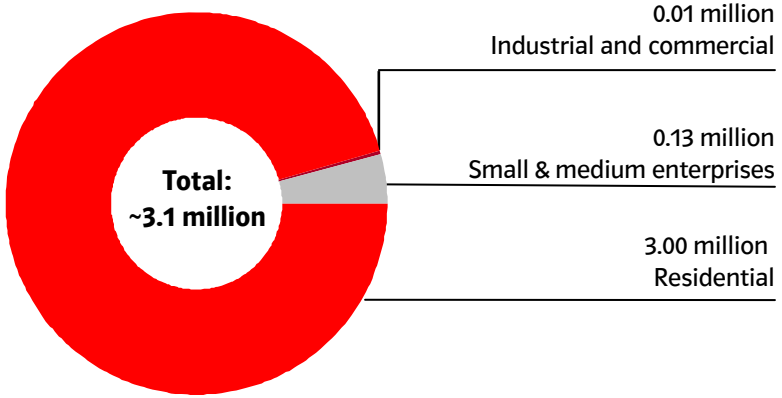
U.K. - Power and gas customer accounts

Power customers[1]



1. As of December 31, 2011.

Gas customers[1]



1. As of December 31, 2011.

U.K. sales by customer segment [1,2]

Power	**2011**	**2010**	**+/- %**
Power residential and SME	28.8	28.9	-2
Power I&C	22.4	19.4	15
Power market sales	1.7	2.2	-23
Total	**52.2**	**50.5**	**4**
Gas	**2011**	**2010**	
Gas residential and SME	48.1	59.9	-20
Gas I&C	11.9	14.5	-18
Gas market sales[3]	0.0	0.0	-
Total	**60.0**	**74.4**	**-19**

1. As of December 31, 2011.
2. Billion kWh.

- One of the U.K.'s leading national energy brands with about 8.2 million customer accounts (5.1 million electricity and 3.1 million gas).

U.K. – Other energy services

Other energy services key figures

	2011
Home installations	
Number of customers	126,000
Sustainable Energy	
Microgeneration plants installed	3,540
Metering	
Smart meters fitted (approx)	65,000

Key Facts

- Metering Services – provides meter installation, data retrieval, data management and meter maintenance services to external customers and our retail business
- Home Energy Services – provides home energy installations and repairs, including loft and cavity wall insulations, boiler service and repair work to domestic customers.
- Sustainable Energy – installs micro generation facilities (including Solar PVs), engages in the provision of community energy schemes, provides consultancy to third parties and also involved in highway lighting schemes.

RU Sweden - Market overview power

Power market structure

Generation[1]

~350 operators (Vattenfall, Fortum, Statkraft, E.ON and DONG account for ~ 60 % of the market)[2]

Trading

~350 operators[3]

Transmission

Sweden: Svenska Kraftnät 100%
Finland: Fingrid 100%
Norway: Statnett 90%, others 10%
Denmark: Energinet.dk 100%[3]

Distribution

~500 operators (Vattenfall, Fortum, E.ON account for ~25 % of the market)[3]

Retail

~350 operators (Vattenfall, Fortum, Statkraft, Hafslunds and DONG account for ~40 % of the market)[2]

Involvement of regional unit Sweden
No involvement of regional unit Sweden

1. Mainly CHP. For involvement in generation activities refer to parts Generation and Renewables.
2. Nord Pool Spot and company websites.
3. Nord Pool Spot website.

Key figures power market[1]

Sweden	**E.ON shareholdings 2011**	**Overall market 2011**
Power supplied	16.2 billion kWh	139.2 billion kWh[2]
Customers	0.8 million	5.2 million[2]

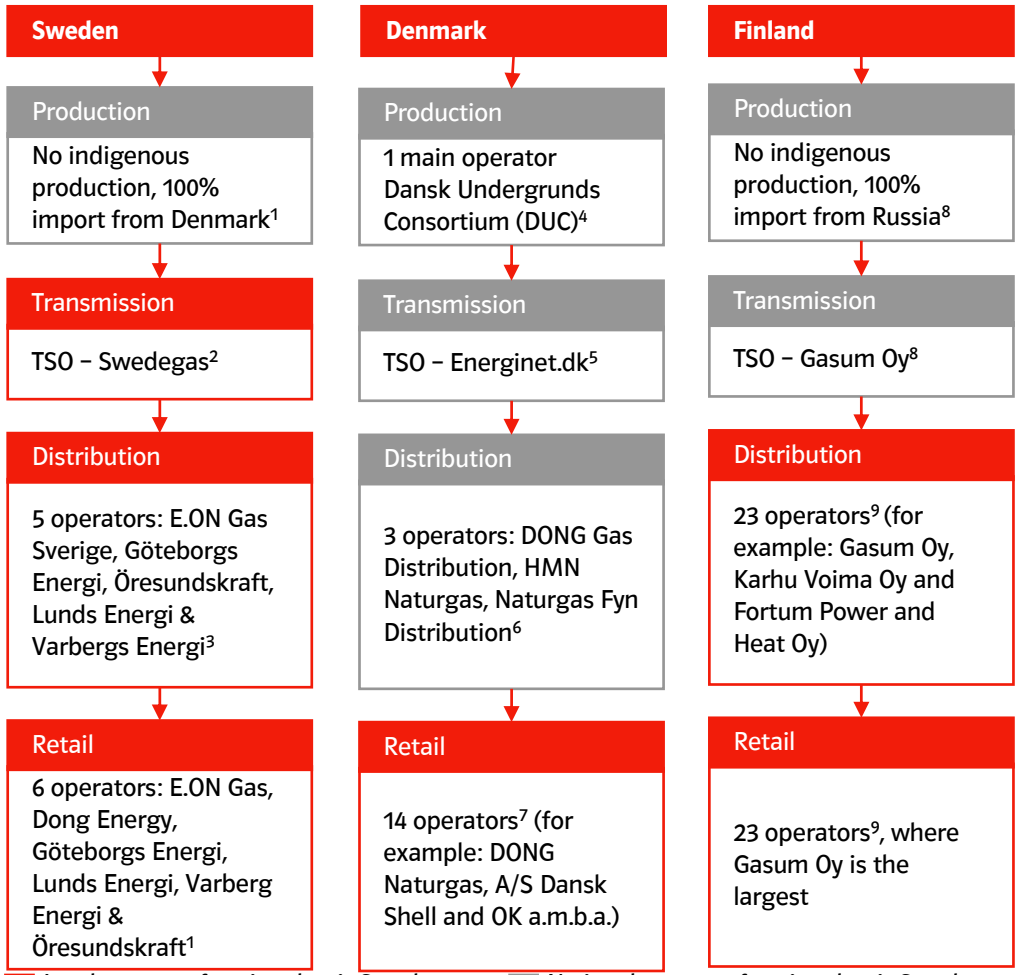
Denmark	**E.ON shareholdings 2011**	**Overall market 2011**
Power supplied	0.4 billion kWh	34.7 billion kWh[3]
Customers	> 0.1 million	3.2 million[3]

Finland	**E.ON shareholdings 2011**	**Overall market 2011**
Power supplied	1.7 billion kWh	84.4 billion kWh[4]
Customers	0.1 million	3.1 million[4]

1. E.ON shareholdings preliminary numbers as of 31 December, 2011
   „Customers" correspond to Retail Customers.
2. Energy Market Inspectorate and SwedEnergy
3. Energinet.dk and Danish Energy Authority
4. Finnish Energy Industries and Finnish Energy Market Authority

RU Sweden - Market overview gas

Gas market structure



1. Swedish Energy Markets Inspectorate. 2. Swedegas. 3. Svenska Kraftnät. 4. Energistyrelsen. 5. Energinet.dk. 6. ERGEG (Denmark 2011). 7. Gasmarkedet i Danmark. 8. Gasum. 9. ERGEG (Finland 2011).

Key figures gas market[1]

Sweden	**E.ON shareholdings 2011**	**Overall market 2010**
Gas supplied	6.1 billion kWh	17.0 billion kWh[2]
Customers	12,800	37,000[2]

Finland	**E.ON shareholdings 2011**	**Overall market 2010**
Gas supplied	0.4 billion kWh	45.0 billion kWh[3]
Customers	7	37,000[3]

Denmark	**E.ON shareholdings 2011**	**Overall market 2010**
Gas supplied	0.1 billion kWh	51.6 billion kWh[4]
Customers	9	404,000[4]

1. E.ON shareholdings preliminary numbers as of 31 December, 2011; Overall market as of December 31, 2010.
2. Supply including usage in power & heat plants Source: Energigas.se and Swedish Energy Markets Inspectorate
3. Source: Finnish Gas Association
4. Source: Danish Energy Agency and Naturgasfakta Denmark

Sweden – Natural gas market

Gas market in Sweden

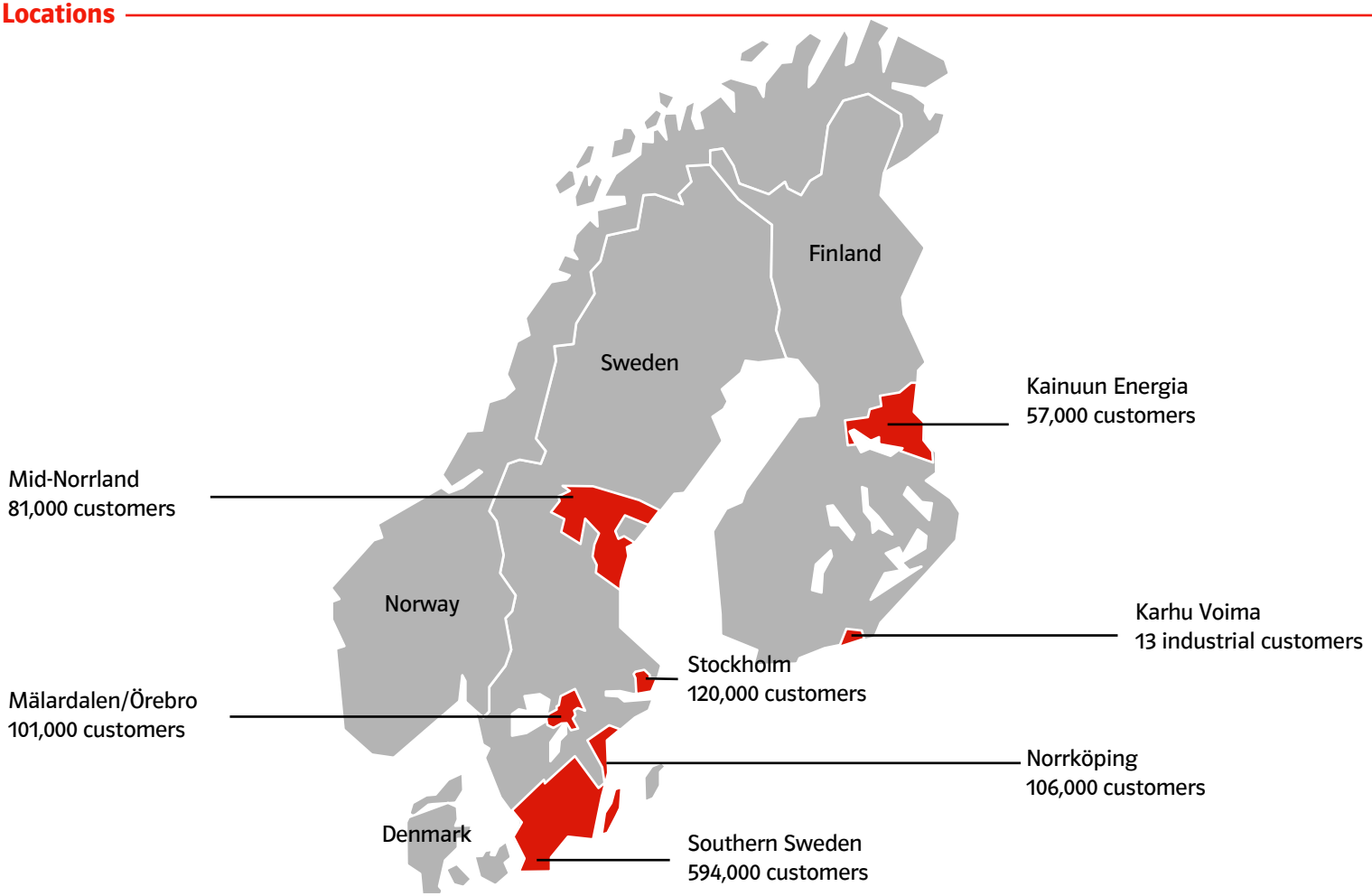
Key facts

- Gas represents approximately 20 percent of total energy supply in the Nordic region, while at the national level, it comprises somewhat 3.5 percent[1] of Sweden's total energy supply
- The 390 km national gas transmission pipeline is owned by Swedegas AB, who also owns, operates and maintains a regional high-pressure gas pipeline with a length of 230 km
- E.ON Sverige owns low-pressure gas distribution pipeline with a length of 1,855 km
- In addition, E.ON Sverige has an underground gas storage facility in Getinge with a working capacity of 8.75 million m^3 and a maximum withdrawal rate of 40,000 m3/hour. In 2011, E.ON Sverige transported a total of 7.3 billion kWh of gas through its gas pipeline system.

1. Swedish Energy Markets Inspectorate 2011.

RU Sweden - Distribution regions for power and gas

Locations



RU Sweden - Sales by customer segment

Sales by customer segment [1,2]

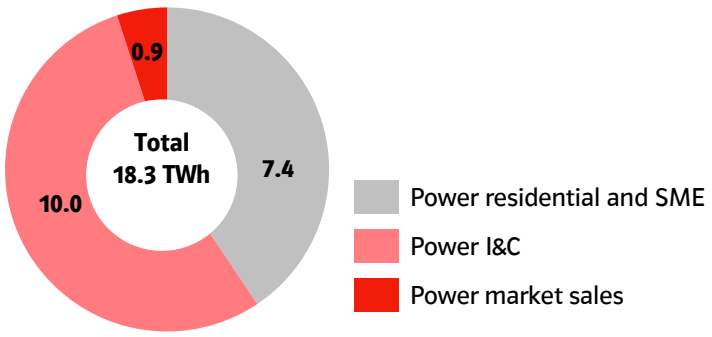
Power	**2011**	**2010**	**+/-%**
Power residential and SME	7.4	8.7	-15
Power I&C	10.0	10.8	-7
Power market sales[3]	0.9	1.1	-10
Total	**18.3**	**20.5**	**-11**
Gas	**2011**	**2010**	
Gas residential and SME	0.2	0.3	-33
Gas I&C	3.6	3.8	-5
Gas market sales[3]	2.7	4.9	-45
Total	**6.6**	**9.0**	**-27**

1. As of December 31, 2011.
2. Billion kWh.
3. EET.

Key facts

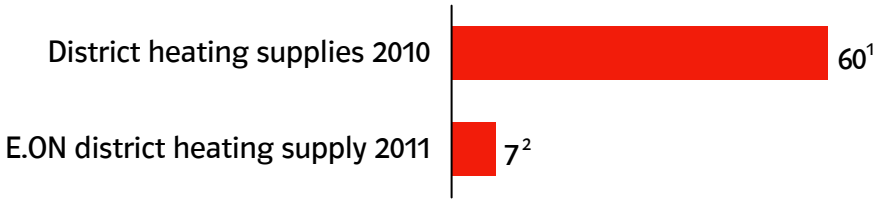
- Sweden's second-largest power company
- No. 3 in power/gas retail with 0.8 million customers in the Nordic region

Power sales by customer segment



Sweden - District heating

District heating market (TWh)

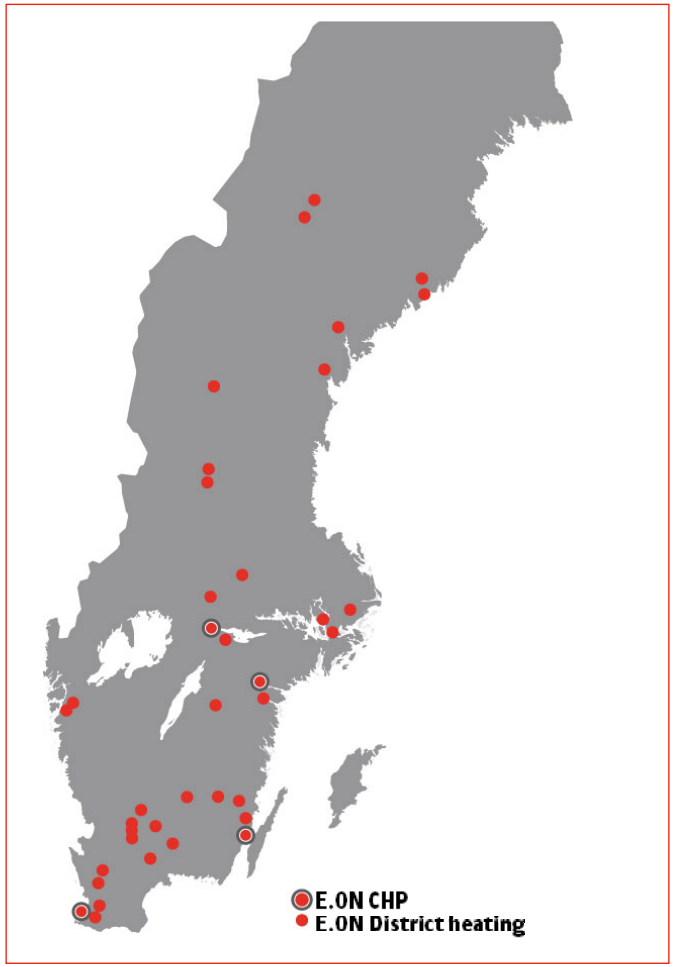


1. Source: Energy Market Inspectorate, as of December 31st 2010
2. As of December 31st 2011

E.ON's district heating activities in Sweden

- #2 on the Swedish district heating market (in volumes 2010)[1]
- Approximately 40 district heating networks
- 6.6 TWh heat delivery in 2011
- 25,000 customers
- 32,000 connections

1. Number 1 is Fortum with approximately 9 TWh and Vattenfall is number 3 with approximately 4 TWh.



Italy - Market overview power

Power market structure

Generation[1]

Over 2,400 operators. TOP 5 (Enel, Edison, ENI, E.ON, and A2A) account for c. 65 % of the market, equal to c. 110 GW.[2]

In case of EDISON deal closing: A2A n°2 and Edf/Edison n° 3

Trading

Over 250 market operators. TOP 4 (Enel, Edison, E.ON, and A2A) account for c. 58% of the market transactions .[2]

Transmission

12 operators, TERNA main player (>95%).[2]

Distribution

Over 140 operators. ENEL as market leader (86%). TOP 3 (Enel, A2A and Acea) account for c. 95% of the market.[2]

Retail

c. 270 operators in free market. TOP 6 (Enel, Edison, Electrabel Acea, Eni, Sorgenia, E.ON) account for ~55% of the market.[2]

Involvement of regional unit Italy

No involvement of regional unit Italy

1. For involvement in generation activities refer to parts Generation and Renewables.
2. 2010 figures, based on the report of the Regulatory Authority (AEEG) 2011, AEEG web data., TSO (TERNA) and Power Market managing company (GME)

Key figures power market[1,2]

	E.ON shareholdings[1]	Overall market[2]
Power supplied	11.5 billion kWh	266 billion kWh
Customers	0.24 million	36.6 million

1. As of December 31, 2011.
2. 2010 figures, based on the report of the Regulatory Authority (AEEG) 2011. 2010 free market: 5,9 mln customers and 180 billion kWh2

Shareholdings power market[1]

	Interest (%)
E.ON Energia SpA	100.0%

1. As of December 31, 2011.

Italy - Market overview gas

Gas market structure

Production & Import

Production: c. 10% of total demand. 7 operators (ENI 83.3%)

Import: c. 90% of demand (via pipeline and LNG).[1] Over 40 operators. ENI, Edison and ENEL c. 71 % of total import

Transmission

10 operators. Snam Rete Gas (ENI 51%) as main player (94%).[1]

Storage

2 operators. Stogit (Snam Rete Gas) as main player (96%). 5 operators with projects under development.[1]

Distribution[2]

c. 240 operators. Italgas (Snam Rete Gas) 23% and F2i 17% as key market players.[1]

Retail

365 operators. TOP 6 (ENI, ENEL, Edison, GdF Suez, E.ON Energia, A2A) account for ~63% of the market.[1]

Involvement of regional unit Italy

No involvement of regional unit Italy

1. 2010 figures, based on the report of the Regulatory Authority (AEEG) 2011, AEEG web data
2. Sale of E.ON Rete to F2i closed in April 2011.

Key figures gas market[1]

	E.ON shareholdings	Overall Market[2]
Gas supplied	12.6 billion kWh	761 billion kWh[3]
Customers	0.65 million	22.2 million

1. As of December 31, 2011.
2. 2010 figures, based on the report of the Regulatory Authority (AEEG) 2011.
3. Total Italian demand excluding self consumption

Italy – E.ON's activities in the gas market

Gas downstream assets

Shareholdings gas market[1]

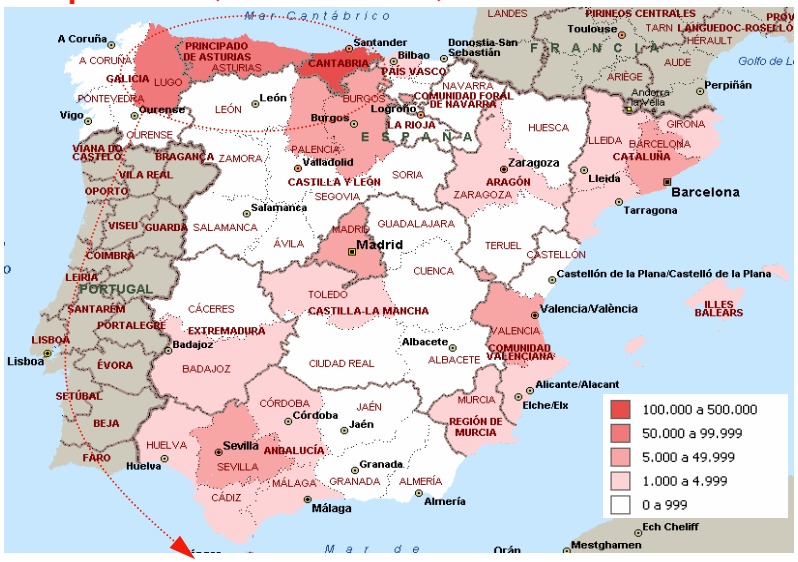
	Interest (%)
E.ON Energia SpA	100.0%
Somet	60.0%
E.ON Rete[2]	100.0%
GEI SpA	48.9%
Amga - Azienda Multiservizi Spa	20.2%[3]

1. As of December 31, 2011.
2. Disposal completed as of April 7, 2011
3. E.ON equity participation equal to 21.93% from 1/02/2012

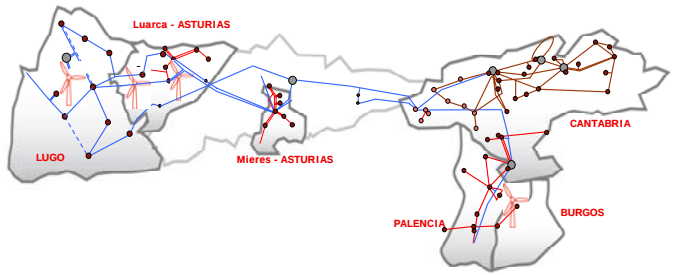
RU Spain – E.ON's activities in the power and gas market

Power market - power distribution

E.ON Spain Sales (number of accounts)



E.ON Spain Distribution network



Key figures power distribution market[1]

Network	720,000 km
Distributed power	244.7 TWh
Customers	27.6 mn

1. As of December 31, 2010 (2011 figures still not available)

Key figures EON's distribution market[1]

Spain		Argentina	
Network (power)	31,674 km	Network (gas)	15,200 km
Power supplied	6.5 bn kWh	Gas supplied	26.4 bn kWh
Customers	687,508	Customers (gas)	631,030

1. As of December 31, 2011.

Key figures E.ON's power & gas sales[1]

	Power (mn kWh)	Gas (mn kWh)
Residential customers and small- and medium-sized enterprises	2,822	0.077
Industrial and commercial customers	1,543	2,131
Total	**4,365**	**2,208**

1. As of December 31, 2011.

Shareholdings[1]

Power Distribution market	**Interest (%)**
E.ON Distribución, S.L.U.	100.0%
Barras Eléctricas Galaico-Asturianas, S.A.	54.95%
Gas Distribution market	
Distribuidora de Gas del Centro, S.A.	45.9%
Power Sales market	
E.ON Energia, S.L.	100.0%
E.ON Comercializadora de Ultimo Recurso, S.L.	100.0%

1. As of December 31, 2011.

France - Market overview power

Power market structure

Generation[1]

EDF, GDF Suez, E.ON representing approx. 95% of market + smaller players

Trading

Transmission

RTE

Distribution

~10 operators (esp. ERDF, among smaller are LD, Electricité de Strasbourg, UEM, Soregies)

Retail

~30 operators (EDF, E.ON, Electrabel, Enel, Iberdrola, Poweo, Direct Energie, Alpiq, HEW, RWE, GDF Suez,)

Involvement of regional unit France
No involvement of regional unit France

1. For involvement in generation activities refer to parts Generation and Renewables.

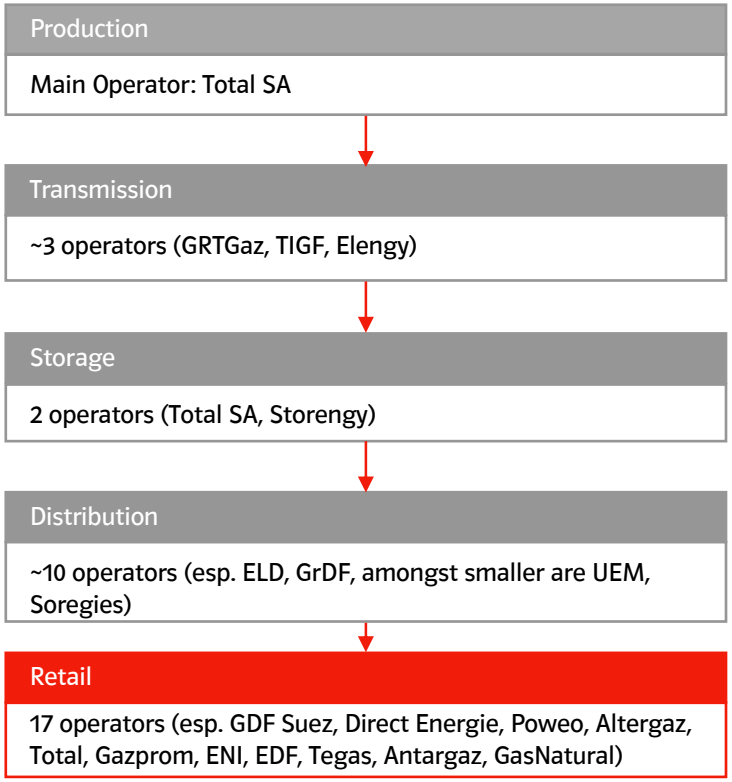
Key figures power market

	E.ON shareholdings	Overall market[1]
Power supplied	13.1 TWh[2]	436.7 TWh
Customers	190[2]	35.3 million

1. As of September 30, 2011.
2. I&C customers.

France - Market overview gas

Gas market structure



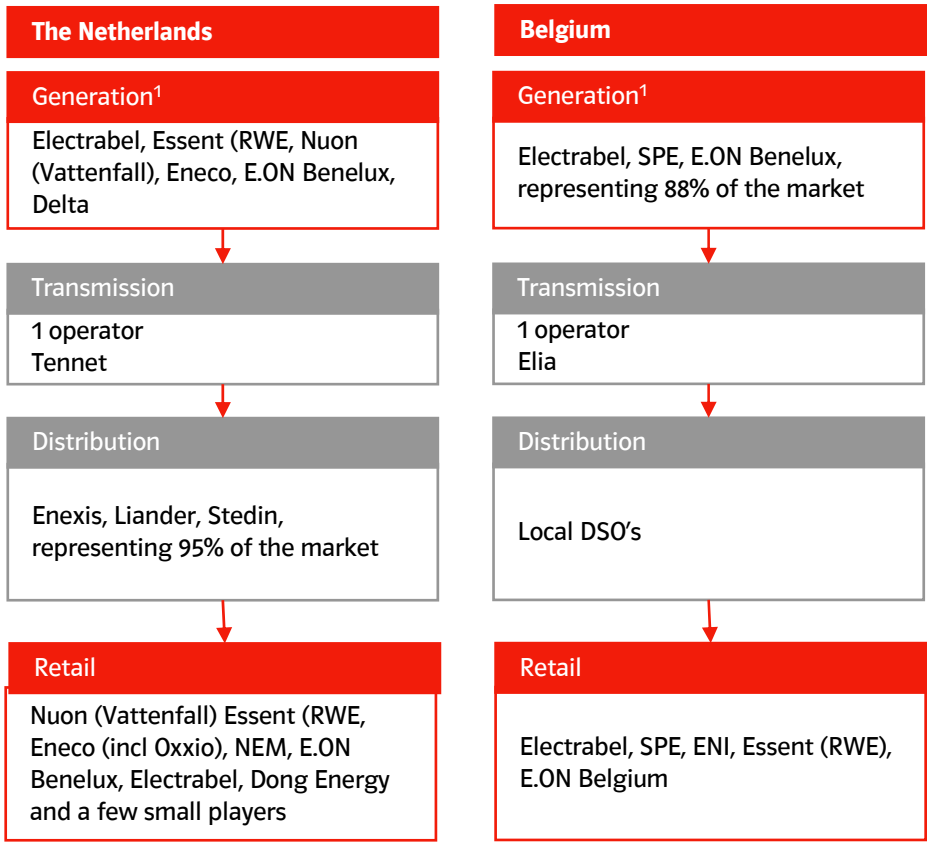
Key figures gas market

	E.ON shareholdings	Overall market[1]
Gas supplied	6.8 TWh[2]	524.4 TWh
Customers	29[2]	11.3 million

1. As of September 30, 2011.
2. I&C customers.

RU Netherlands - Market overview power

Power market structure



1. Mainly CHP. For involvement in generation activities refer to part Generation.

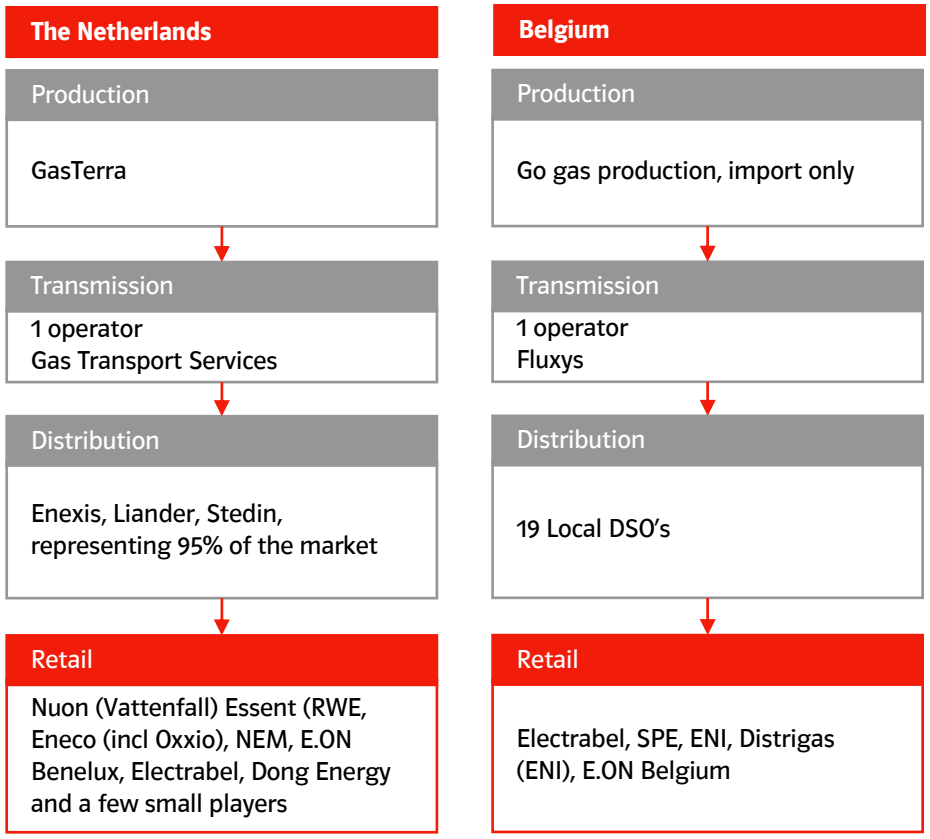
Key figures power market[1]

Netherlands[2]	E.ON shareholdings	Overall market[3]
Power supplied	16.2 TWh	185 TWh
Customers	167,036	13.6 million

1. As of December 31, 2011.
2. Including Belgium.
3. 2010 figures.

RU Netherlands - Market overview gas

Gas market structure



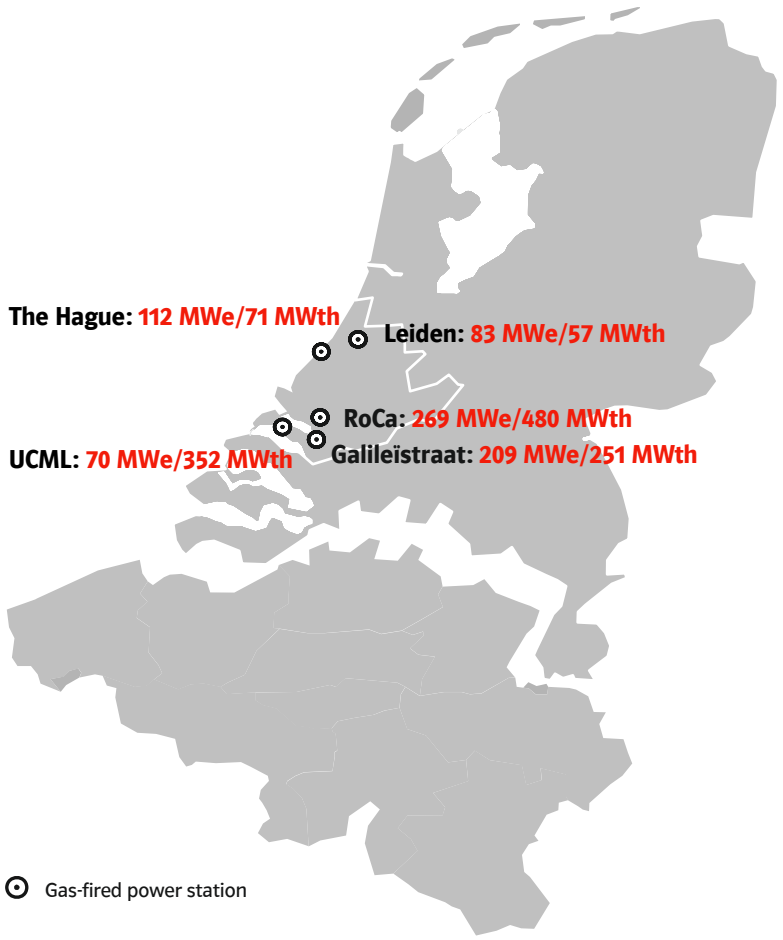
Key figures power market

Netherlands[2]	E.ON shareholdings	Overall market[3]
Gas supplied	9.8 TWh	722 TWh
Customers	195,704	10.1 million

1. As of December 31, 2011.
2. Including Belgium.
3. 2010 figures.

RU Netherlands – E.ON's activities in the power market

Locations



Shareholdings power market[1]

	Interest (%)
E.ON Benelux N.V.	100.0
E.ON Benelux Levering B.V.	100.0
E.ON Belgium N.V.	100.0
U.C.M.L. B.V.	100.0
Biomass Nederland B.V.	100.0
EZH-SE.ON B.V.	100.0
EZH Systems Inc. of Delaware, USA	100.0
E.ON Maasvlakte CCS Project B.V.	50.0
Q-Energy B.V. of Eindhoven	53.0
Maasvlakte CCS Project C.V.	50.0

1. As of December 31, 2011.

Hungary - Market overview power

Power market structure

Generation[1]

MVM, GDF Suez, AES and RWE account for ~80% of the market

Trading

E.ON Energy Trade, MVM Trade

Transmission

MAVIR

Distribution

E.ON: E.ON Dél-dunántúli Áramhálózati ZRt., E.ON Észak-dunátúli Áramhálózati ZRt., E.ON Tiszántúli Áramhálózati ZRt.

Other: ELMÜ (RWE), ÉMÁSZ (RWE), DÉMÁSZ (EDF)

Retail

221 operators:
E.ON: E.ON Energiaszolgáltató Kft.,
Other: DÉMÁSZ Zrt. (EDF), ELMÜ (RWE), MVM

Involvement of regional unit Hungary
No involvement of regional unit Hungary

1. Mainly CHP. For involvement in generation activities refer to part Generation.

Key figures power market[1]

	E.ON shareholdings	Overall Market [2]
Power supplied	17.0 billion kWh	40.5 billion kWh
Customers	2.5 million	6.9 million

1. As of December 31, 2011.
2. Estimate for 2011

Hungary - Market overview gas

Gas market structure

Production

Significant natural gas import (77%) and domestic production of MOL (23%).

Transmission

1 operator: FGSZ (MOL)

Distribution

5 operators:
E.ON: E.ON DDGÁZ, E.ON KÖGÁZ
Other: Főgáz (RWE), Tigáz (ENI), GDF-SUEZ

Retail

4 operators:
E.ON: E.ON Energiaszolgáltató
Other: Főgáz (RWE), Tigáz (ENI), GDF-SUEZ

Involvement of regional unit Hungary
No involvement of regional unit Hungary

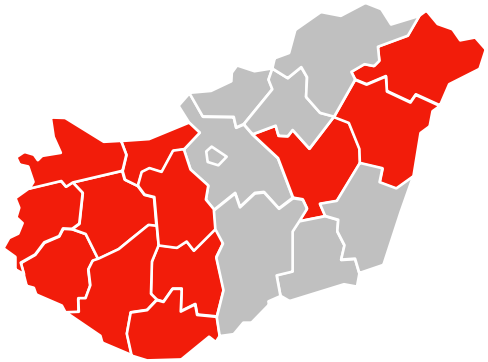
Key figures gas market[1]

	E.ON shareholdings	Overall Market [2]
Gas supplied	10.0 billion kWh	64 billion kWh
Customers	0.6 million	3.9 million

1. As of December 31, 2011.
2. Estimate for 2011

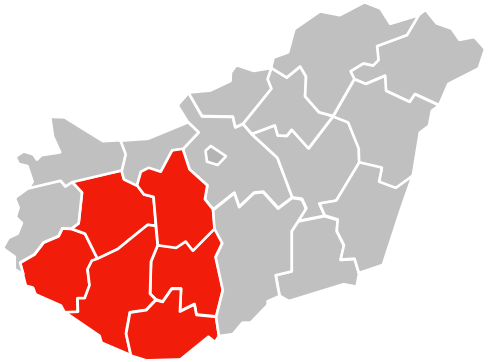
Hungary – E.ON's activities in the power and gas market

Power market



Majority shareholdings

Gas market



Majority shareholdings

Shareholdings power market[1]

	Interest (%)
E.ON Hungária Energetikai ZRt.	100.0
Debreceni Kombinált Ciklusú Erömü Kft.	100.0
Nyíregyházi Kombinált Ciklusú Erömü Kft.	100.0
E.ON Energiatermelö Kft.	100.0
E.ON Dél-dunántúli Áramhálózati ZRt.	100.0
E.ON Észak-dunátúli Áramhálózati ZRt.	100.0
E.ON Tiszántúli Áramhálózati ZRt.	100.0
E.ON Energiaszolgáltató Kft.[2]	100.0
E.ON Hálózati Szolgáltató Kft.	100.0
E.ON Ügyfélszolgálati Kft.	100.0
E.ON Gazdasági Szolgáltató Kft.	100.0
EH-SZER Kft.	100.0

1. As of December 31, 2011.
2. Participant of Gas & Electricity market either.

Shareholdings gas market[1]

	Interest (%)
E.ON Dél-dunántúli Gázhálózati ZRt. (DDGÁZ)	99.96
E.ON Közép-dunántúli Gázhálózati ZRt. (KÖGÁZ)	99.82

1. As of December 31, 2011.

Czechia - Market overview power

Power market structure

Generation[1]

~13 000 operators with licence from ERO (Energy Regulatory Office)

↓

Transmission

ČEPS – state operator

↓

Distribution

ČEZ distribuce, E.ON distribuce, PRE distribuce

↓

Retail

~ 330 operators with licence from ERO (ČEZ, E.ON, PRE, RWE, Bohemia Energy, Bicorn, Centropol,...)

Involvement of regional unit Czech Republic
No involvement of regional unit Czech Republic

1. Mainly CHP. For involvement in generation activities refer to part Generation.

Key figures power market[1]

	E.ON shareholdings	Overall market
Power supplied	9.8 billion kWh	57.1 billion kWh
Customers [2]	1,260,000	5,837,000

1. As of December 31, 2011.
2. Customer data for Overall market on level 2010 (for 2011 not yet available)

Czechia - Market overview gas

Gas market structure

Production

Czechia imports almost all natural gas (95%)

Transmission

RWE Net 4 GAS

Distribution

RWE((incl. RWE GAS Net, SMP Net, VCP Net, JMP Net - indirect EON share), Pražská plynárenská distribuce,a.s. - indirect EON share, E.ON Distribuce

Retail

~ 130 operators with license from ERO - RWE, E.ON, Pražská Plynárenská (E.ON share), ČEZ, Bicorn, Centropol, …)

Involvement of regional unit Czech Republic
No involvement of regional unit Czech Republic

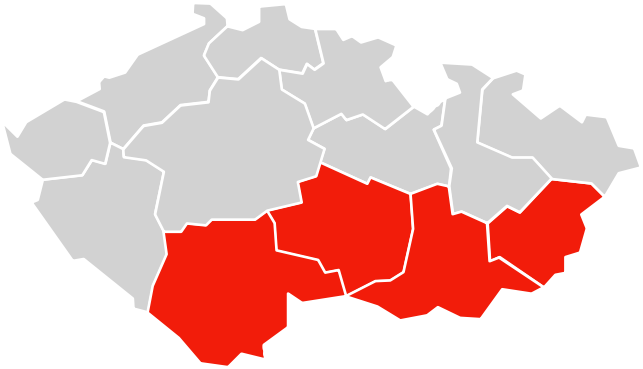
Key figures gas market[1]

	E.ON shareholdings	Overall market
Gas supplied	15.9 billion kWh	85.5 billion kWh
Customer	578,000	2,869,000

1. As of December 31, 2011.

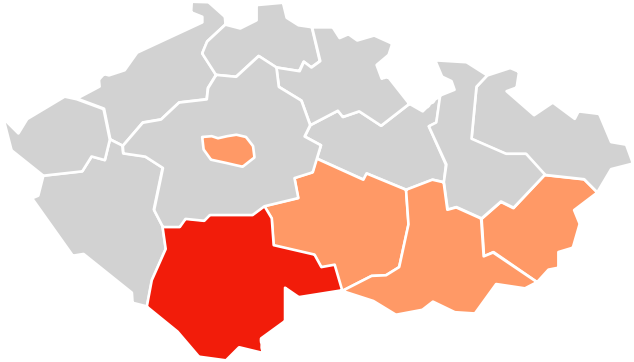
Czechia- E.ON's activities in the power and gas market

Power market



Majority shareholdings

Gas market



Majority shareholdings

Minority shareholdings ≥20 percent; management by E.ON

Shareholdings in the Czechia power market[1]

	Interest (%)
E.ON Czech Holding AG	100.0
Teplárna Otrokovice, a.s.	100.0
E.ON Distribuce, a.s. (power and gas)	100.0
E.ON Energie, a.s. (power and gas)	100.0
E.ON Česká republika, s.r.o.	100.0
E.ON Trend s.r.o.	100.0
Teplárna Tábor, a.s.	51.0
E.ON Servisni, s.r.o.	84.0

1. As of December 31, 2011

Shareholdings in the Czechia gas market[1]

	Interest (%)
E.ON Distribuce, a.s. (power and gas)	100.0
E.ON Energie, a.s. (power and gas)	100.0
E.ON Česká republika, s.r.o.	100.0
Prazská Plynárenská, a.s. (gas)	49.0
Jihomoravská Plynárenská, a.s. (gas)	44.0

1. As of December 31, 2011.

Slovakia - Market overview power

Power market structure

Generation

1 main producer: Slovenské elektrárne (ENEL); E.ON Elektrárne; ZSE Energia (small water plants) + other small producers (mainly renewable sources)

Transmission

1 operator: SEPS

Distribution

3 main operators: ZSE Distribúcia; Stredoslovenská energetika - Distribúcia; Východoslovenská distribučná, + local distribution systems

Retail

3 main operators: ZSE Energia; Stredoslovenská energetika; Východoslovenská energetika + other small suppliers

Involvement of regional unit Slovakia
No involvement of regional unit Slovakia

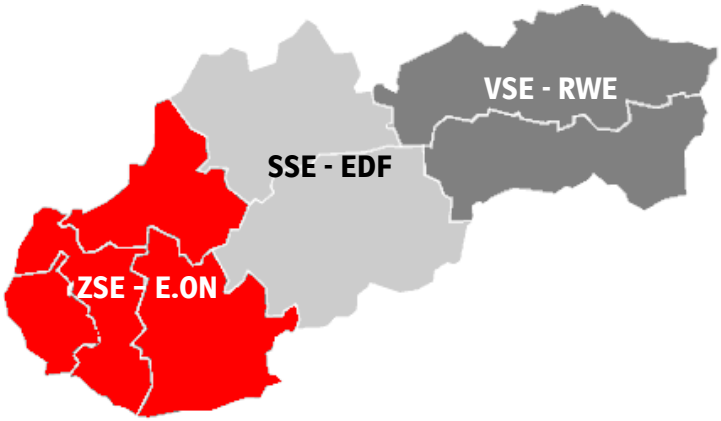
Key figures power market[1]

	E.ON shareholdings	Overall market
Power supplied	6,541 TWh	23.4 TWh
Customers	0.933 million	2 million

1. As of December 31, 2011.

Slovakia – E.ON's activities in the power market

Power market



Shareholdings power market[1]

	Interest (%)
Západoslovenská energetika, a.s.	40%

1. As of December 31, 2011.

Romania - Market overview power

Power market structure

Generation
- 27 active operators: Hidroelectrica, Nuclearelectrica, C.N. Turceni, C.N. Rovinari, Termoelectrica, OMV Petrom, Enel Green, Lukoil Energy & Gaz Romania;
- October 2011[3]: Coal (46.3 %), Renewable (18.1 %: Hydro 15.4 % & Wind 2.7 %), Nuclear (22.0 %), Natural gas (13.0 %), Others (0.6 %);

Transmission
- 1 operator: Transelectrica S.A. (state-owned): Balancing Market Operator;

Day Ahead Market
- 1 operator: OPCOM S.A. - Operator of the Green Certificates Market, Bilateral Contracts Market and Settlement Administrator;

Trading
- E.ON Energy Trading SE;
- Others: CEZ Trade Romania, ENEL Trade Romania, GDF Suez Energy Trading Romania, RWE Supply Trading;

Distribution
- E.ON Moldova Distributie S.A.;
- Others: CEZ Distributie, ENEL Distributie Banat/ Dobrogea/ Muntenia, FDEE Electrica Distributie Muntenia Nord/ Transilvania Sud/ Transilvania Nord (state-owned)

Retail
- E.ON Energie Romania S.A.: market share - regulated (13%), competitive (3%), final consumer (7%);
- Others: CEZ Vanzare, ENEL Energie Muntenia, FFEE Electrica Furnizare Muntenia Nord/ Transilvania Sud/ Transilvania Nord (state-owned), Alro, Alpiq RomEnergie, CE Craiova;

Involvement of regional unit Romania

No involvement of regional unit Romania

Key figures power market

	E.ON shareholdings	Overall Market[2]
Power supplied	4.7 TWh[1]	46.21 TWh[4]
Customers	1.4 million	n/a

1. As of 31.12.2011 (IFRS).
2. ANRE's official website (market monitoring reports) / Including Technological Consumption (TC)
3. Data available only for October 2011 (single month).
4. Period Jan-Oct 2011

Romania - Market overview gas

Gas market structure

Production

- Significant domestic production (78.08%) and natural gas import (21.91%)[3];
- From the domestic production Romgaz (50.15%) and OMV Petrom (47.0%) account for 97.15%[4];
- The top 3 suppliers of natural gas from import account for 65.63[3]%: Wiee Romania SRL (35.66%), Interagro (19.27%), Romgaz import (10.7%);

Transmission

- 1 operator: Transgaz S.A. (state-owned);

Distribution

- E.ON Gaz Distributie S.A.
- Other: Distrigaz Sud Retele, Congaz

Retail

Regulated market
- E.ON Energie Romania S.A. (50.83%);
- Other: GDF Suez Energy Romania (38.44%), Intergaz (2.05%), Congaz (1.13%);

Free market
- E.ON Energie Romania S.A. (5.29%);
- Other: OMV Petrom Gas (23.77%), Interagro (23.69%), Romgaz (19.34%), GDF Suez Energy Romania (9.52%);

Wholesale market
- E.ON Energie Romania S.A. (0.97%);
- Other: Romgaz (35.121%), OMV Petrom (25.167%), OMV Petrom Gas (16.821%);

Involvement of regional unit Romania
No involvement of regional unit Romania

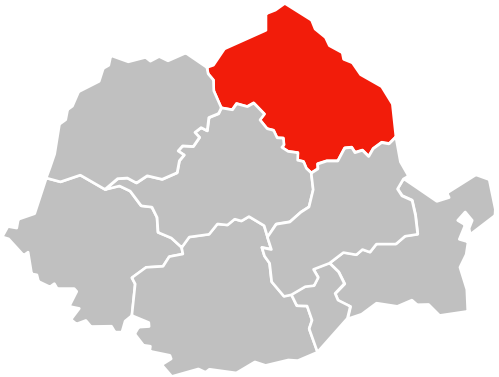
Key figures gas market

	E.ON shareholdings	Overall Market[2]
Gas supplied	26.9 TWh[1]	116.1 TWh[4]
Customers	1.5 million	n/a

1. As of 31.12.2011 (IFRS).
2. ANRE official website (market monitoring reports) / Including Technological Consumption (TC)
3. Data available only for October 2011 (single month).
4. Period Jan-Oct 2011

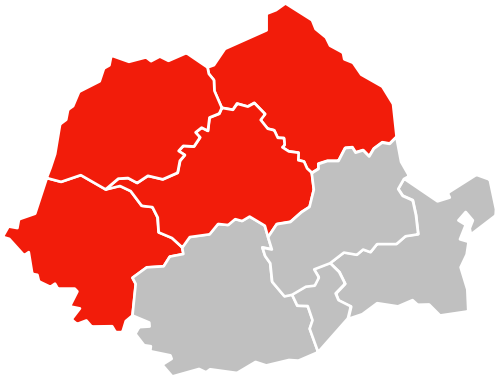
Romania – E.ON's activities in the power and gas market

Power market



Majority shareholdings

Gas market



Majority shareholdings

Shareholdings power market

	Interest (%)
E.ON România S.R.L.[1]	90.2[2]
E.ON Moldova Distributie S.A.	51.0[3]
E.ON Energie Romania S.A. (EER)[4]	51.0

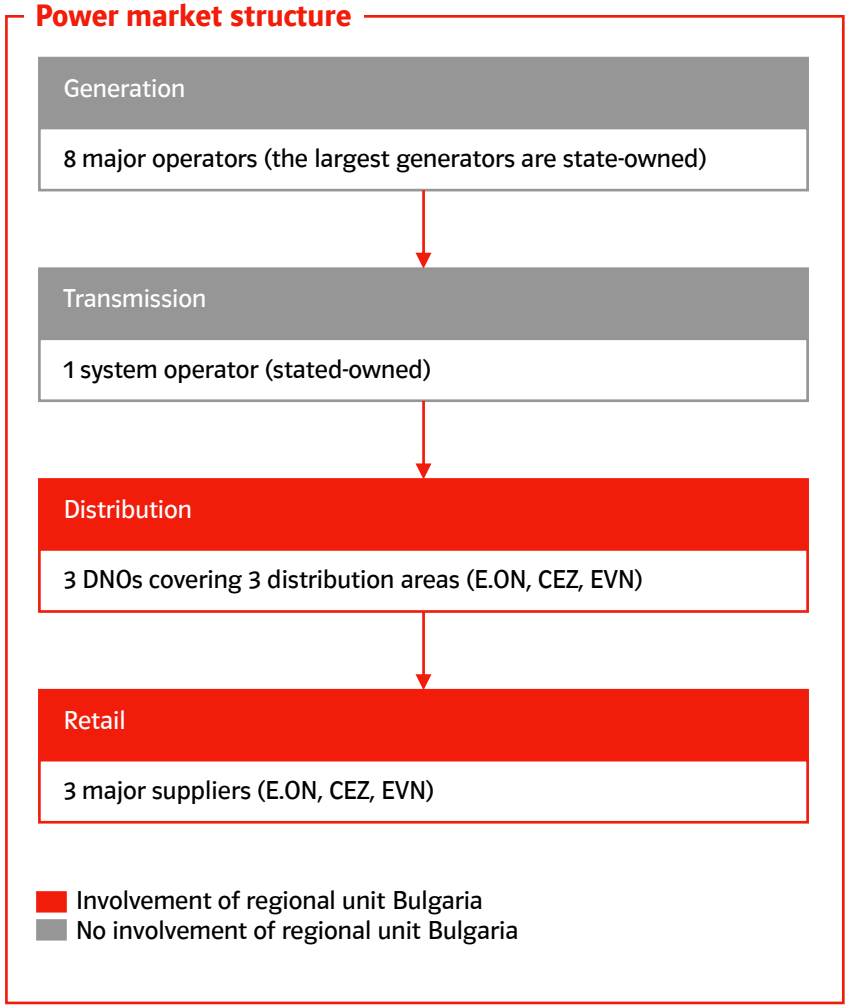
Shareholdings gas market

	Interest (%)
E.ON Gas Distributie S.A.	51.0[3]
E.ON Energie Romania S.A. (EER)[4]	51.0

1. Since December 31, 2008
2. 69.81% held by E.ON Ruhrgas International, 20.36% held by E.ON Energie AG
3. Since Q4 2005
4. As of December 31, 2010 the merger by absorption between E.ON Gaz Romania S.A. - EGR (absorbing company) and E.ON Moldova Furnizare S.A. - EMOF (absorbed company), whereby EGR was renamed into E.ON Energie Romania S.A (EER), is considered effective and EMOF ceases to exist as per end of day 31 December 2010. Therefore the first full day of existence of the merged entity, integrating the power and gas businesses is 1st of January 2011.

Bulgaria - Market overview power

Power market structure



Key figures power market[1]

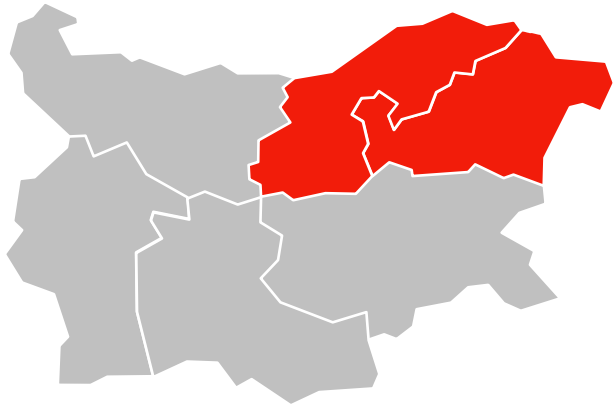
	E.ON shareholdings[1]	Overall market
Power supplied	5.5 billion kWh	33.2 billion kWh[2]
Customers	1.1 million	4.7 million

1. As of December 31, 2011.
2. Gross demand.

1. Disposal agreement signed; not yet closed

Bulgaria – E.ON's activities in the power market

Power market



Majority shareholdings

Shareholdings power market[1,2]

	Interest (%)
E.ON Bulgaria EAD (holding and services)	100.0
E.ON Bulgaria Grid AD	59.0
E.ON Bulgaria Sales AD	59.0

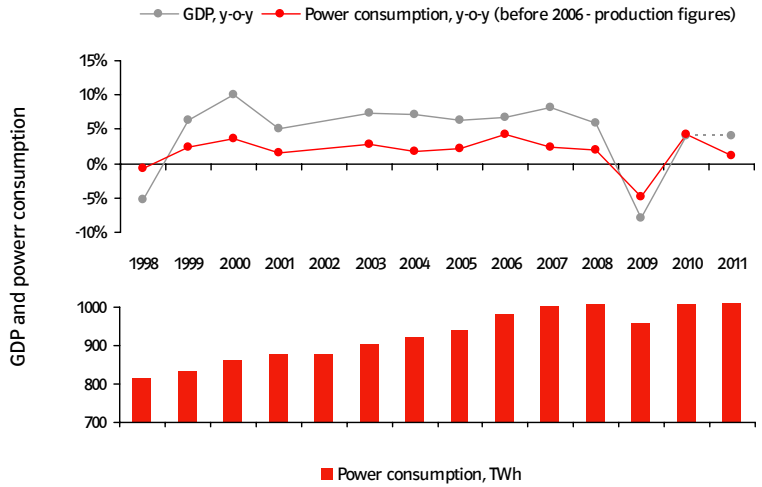
2. As of December 31, 2011

1. Disposal agreement signed; not yet closed

Content

Power market overview

Consumption driven by economic development



- Power demand highly correlated with economic development and industrial production
- Power consumption recovered after 2009 and exhibited sustainable growth in 2010 and 2011, surpassing pre-crisis levels (1,021 TWh in 2011)

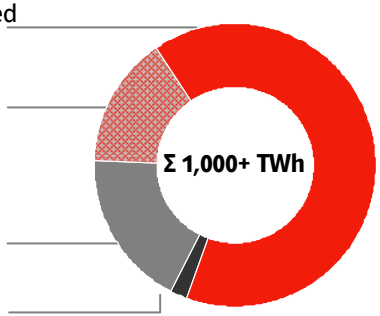
Liberalization

Wholesale, non-regulated (estimated between ~65% and ~80%)

Currently non-regulated share – potentially could be regulated (up to ~15%)

Residential, regulated (~18%)

Isolated systems, regulated (~2%)



- Market liberalization completed on schedule
- However, share of household segment extended in 2011 and will remain regulated – further extension up to 35% possible
- Capacity market stays largely regulated

Russia's power market combines electricity market and capacity market

Common pricing mechanism (traditional model)

Unified price for electricity

Pricing mechanism:

Market price
=
Costs of most expensive plant in merit order

Pricing mechanism in Russian power market

Market price is devided into two components

Capacity	Electricity
Designed to cover fix costs	**Designed to cover variable costs**
Capacity payments to generating companies ensure availability of capacity	Marginal pricing; market mechanism ensures that production meets but not exceeds demand

Power market – Two pricing zones (1)

Pricing zones

Key facts

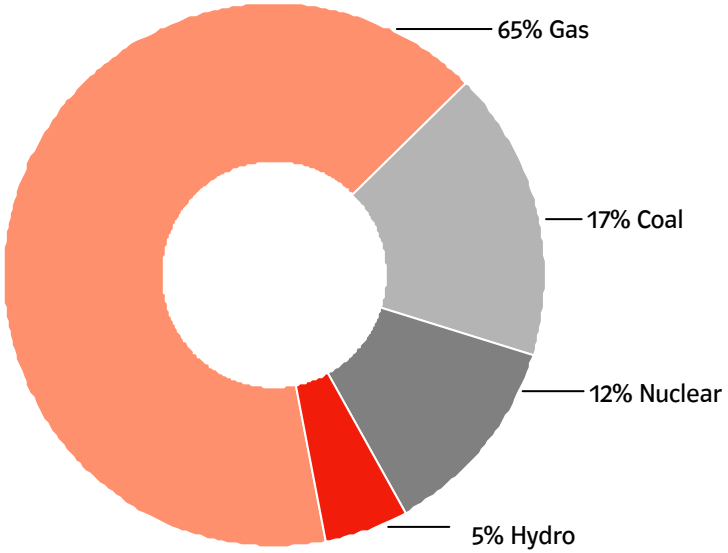
- The Russian power market is subdivided into two pricing zones
- Far East Energy System is isolated from Unified Energy System and fragmented within itself
- Interconnection between zones is very limited
- Pricing zones further segmented into several hundred nodes (nodal model)

Power market – Two pricing zones (2)

Two pricing zones have common and distinctive features

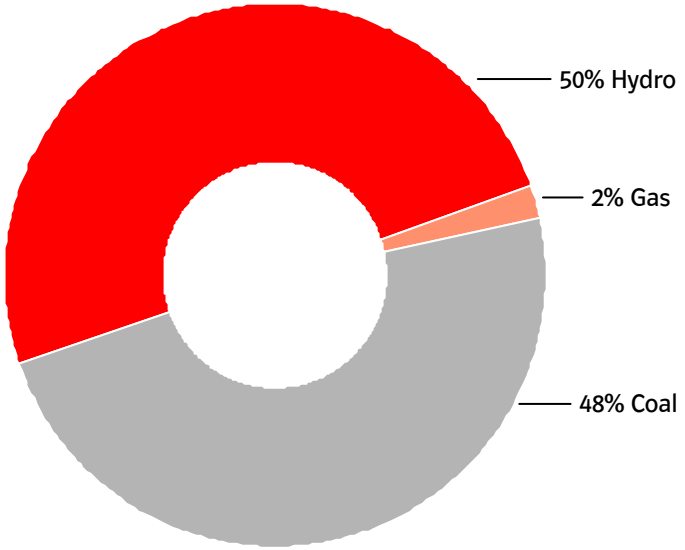
- Strong dependence on seasonality
- Different merit order stacks
- Different structure of electricity demand and, accordingly, different growth rates of consumption
- Gas prices regulated by the government, coal procured mainly under bilateral contacts

First pricing zone (European Russia, Urals)



- Dominant position of gas-fired generation
- Electricity prices rise, depending on the gas price increase set by the government
- Significant share of nuclear generation
- Relatively low reserve margins

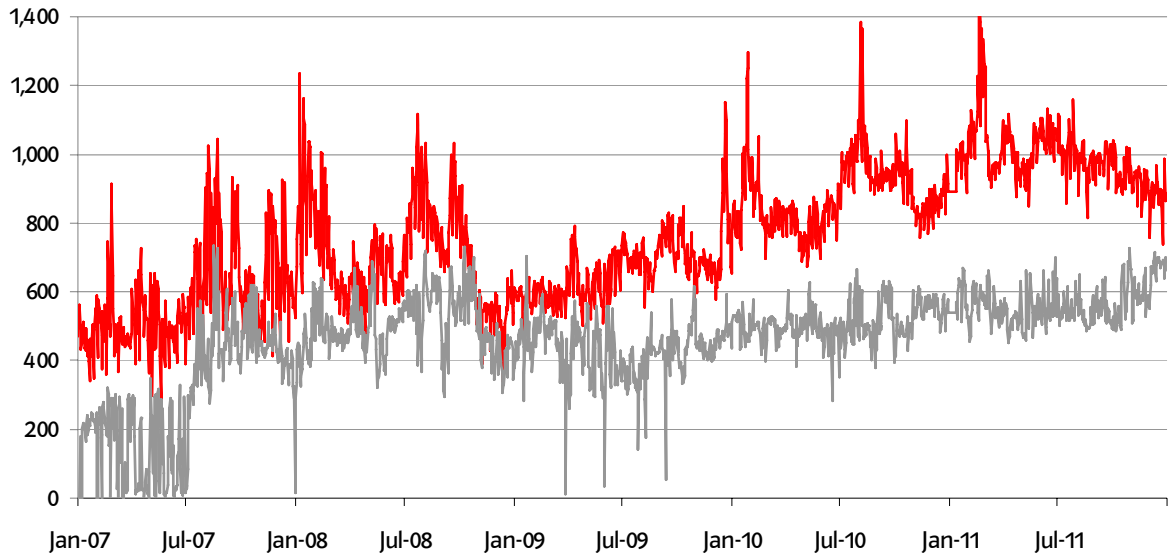
Second pricing zone (Siberia)



- Hydro and coal capacities prevail in Siberia
- Coal price independent from world market
- Electricity prices tend to rise broadly in line with inflation

Spot market – basis of the power wholesale market

Day-ahead market price in the first and second pricing zones (RUB/MWh)



Source: Administrator of Trading System.

- Spot price is highly volatile due to its dependence on:
  - seasonality
  - weather conditions
  - day of the week
  - periods of maintenance
  - water flows and load of hydro generation.
- Absence of a forward market further increases spot price volatility.
- First pricing zone: spot prices are normally set by gas-fired and fuel oil power units.
- Second pricing zone: spot prices are usually set by coal-fired generation.

E.ON Russia presence on local electricity markets

	Total capacity[1,2] MW (gross)	E.ON Russia capacity MW (net)	E.ON Russia output million kWh
Urals IES[3] (first pricing zone)	43,300	6,439	43,683
Central IES[3] (first pricing zone)	49,900	1,977	7,702
Siberia IES[3] (second pricing zone)	46,900	1,528	11,082
Total	**219,000[4]**	**9,944**	**62,467**

- Amongst leading power producers in Russia
- One of the leading thermal wholesale generating companies in power sales
- Leading market position in Tyumen region
- Substantial positions in fast-growing regions: Moscow, Perm, and Krasnoyarsk

1. 2010.
2. Total capacity figures refer to installed capacity of the corresponding regional integrated energy systems („IES").
3. IES – Integarted energy system
4. Rounded.

Generation assets in Russia

E.ON Russia electric power stations[1]

	Capacity (net MW)	E.ON Russia share %	Attributable capacity (MW)	Production (TWh)	Start-up date
Gas: Surgutskaya GRES-2	4,686	100.0	4,686	35,712	1985-1988
CCGT Surgutskaya	773	100.0	773	3,117	2011
Coal: Berezovskaya GRES	1,528	100.0	1,528	11,082	1987-1991
Gas/coal/peat/fuel oil: Shaturskaya GRES	1,017	100.0	1,017	3,433	1971-1986
CCGT: Shaturskaya GRES	381	100.0	381	2,460	2010
Gas/coal/peat: Smolenskaya GRES	579	100.0	579	1,809	1978-1985
Gas/coal: Yaivinskaya GRES	568	100.0	568	3,536	1963-1965
CCGT Yaivinskaya	412	100.0	412	1,318	2011
Total	**9,944**		**9,944**	**62,467**	

1. As of December 31, 2011.

E.ON Russia power generation by power plant

	2011	2010	2009	2008	2007	2006
Surgutskaya GRES-2	38,829	36,623	35,210	34,408	34,406	32,884
Berezovskaya GRES	11,082	9,288	9,425	10,821	8,529	6,921
Shaturskaya GRES	5,893	4,112	3,636	5,002	4,911	4,763
Smolenskaya GRES	1,809	1,928	1,722	2,212	2,099	2,388
Yaivinskaya GRES	4,854	3,840	3,955	4,234	4,296	4,074
Total	**62,467**	**55,791**	**53,948**	**56,676**	**54,241**	**51,030**
Russian market total	**1,040,400[1]**	**1,025,000[1]**	**972,400[1]**	**1,023,300[1]**	**1,015,893**	**991,424**

1. Rounded.

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What can we do to help you?

E.ON IR - Reporting calendar & important links

Reporting calendar

Date	Event	Location
May 3, 2012	**AGM 2012**	**Essen**
May 4, 2012	**Dividend payment**	
May 9, 2012	**Interim Report I: January – March 2012**	**Düsseldorf**
August 13, 2012	**Interim Report II: January – June 2012**	**Düsseldorf**
November 13, 2012	**Interim Report III: January – September 2012**	**Düsseldorf**
March 13, 2013	**Annual report 2012**	**Düsseldorf**

Important links

Content	Link
Equity Story	**http://www.eon.com/en/investors/26658.jsp**
Segment Stories	**http://www.eon.com/en/investors/42341.jsp**
Annual Report	**http://www.eon.com/en/corporate/19886.jsp**
Interim Reports	**http://www.eon.com/en/corporate/1022.jsp**
Facts & Figures	**http://www.eon.com/en/corporate/1029.jsp**

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