Cleaner & better energy

Facts & Figures

March 2013

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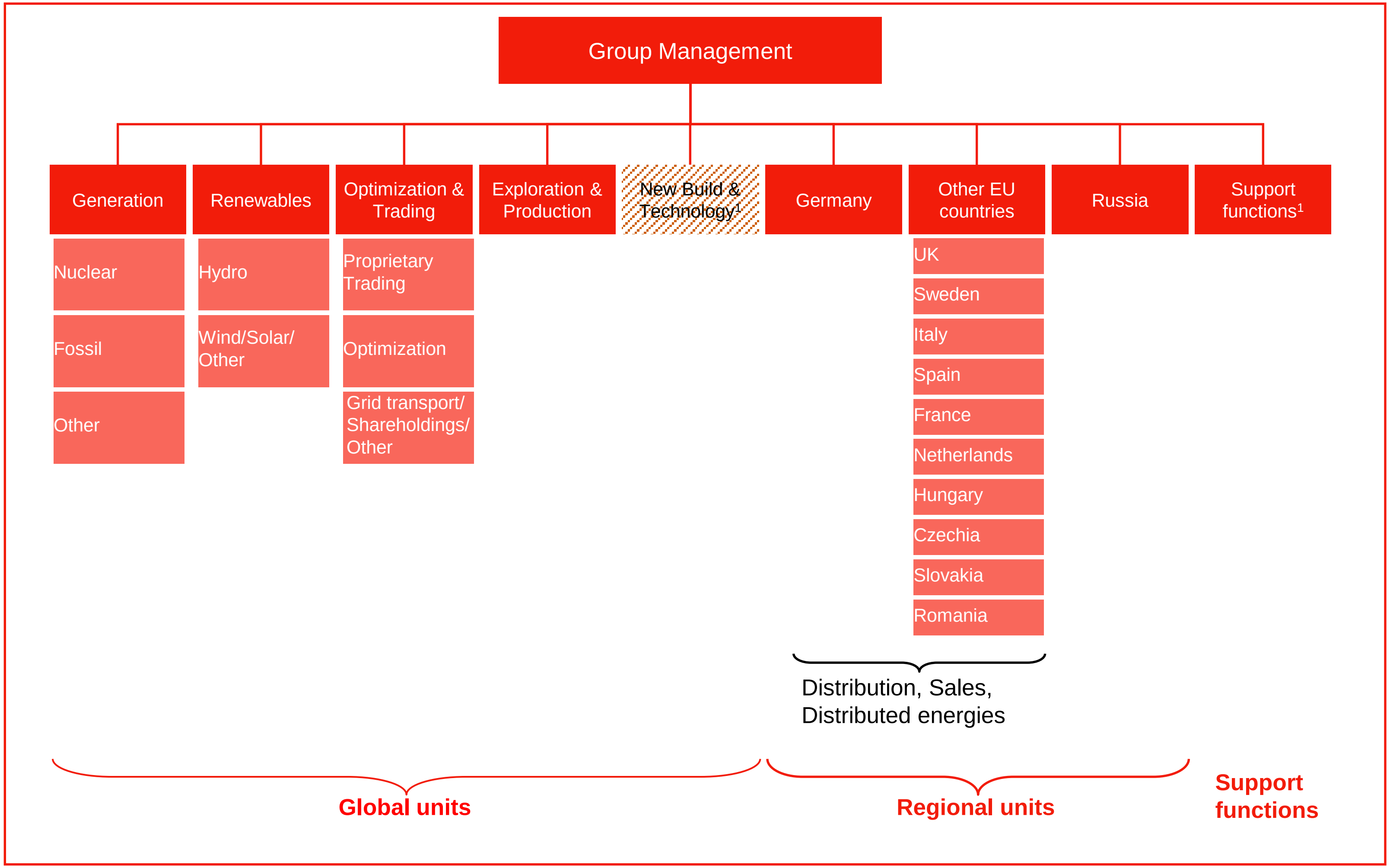
E.ON SE - Group structure



1. Not a reporting segment.

Content

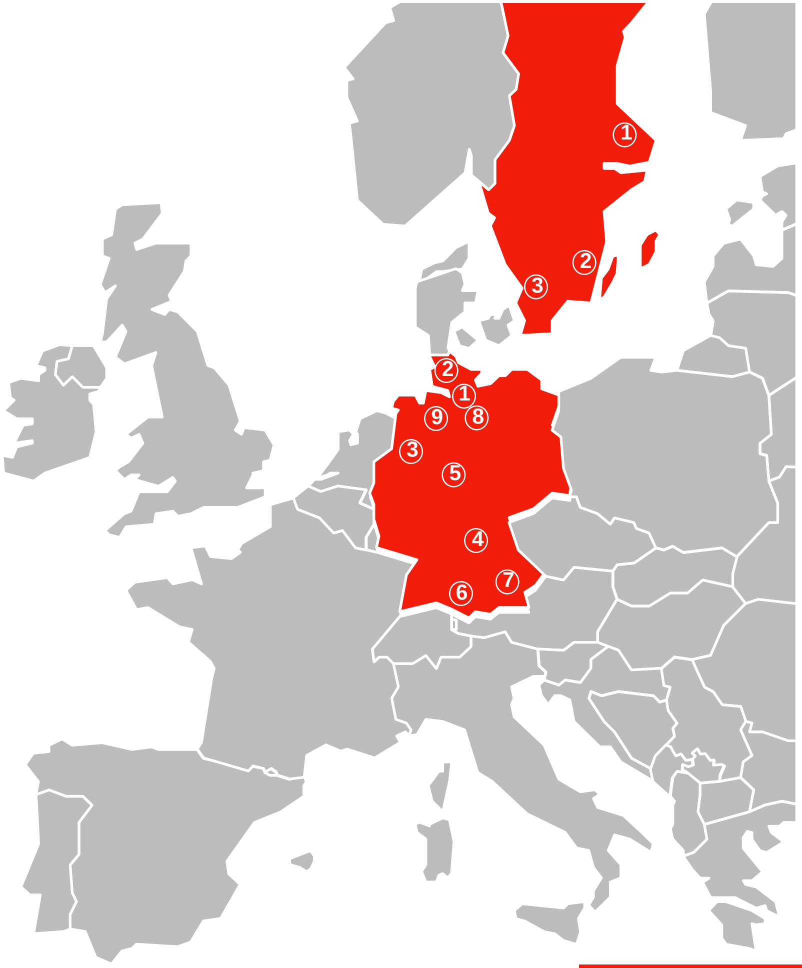
Nuclear - Location of generation assets

Generation capacity (MW)[1,2]

	2012	%	2011	%
Germany	5,746	70	5,746	70
Sweden	2,511	30	2,511	30
Total	**8,257**	**100**	**8,257**	**100**

Generation output (TWh)[1,2]

	2012	%	2011	%
Germany	44.9	78	45.4	75
Sweden	12.5	22	15.5	25
Total	**57.4**	**100**	**60.9**	**100**



1. As of December 31, 2012.
2. Accounting view.

Nuclear power stations

Germany[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date	Shutdown date
1	Brokdorf	E.ON/VE	2	1,410	80.0	1,128	1,410	1986	2021
3	Emsland	E.ON/RWE	3	1,329	12.5	166	0	1988	2022
4	Grafenrheinfeld	E.ON	2	1,275	100.0	1,275	1,275	1982	2015
5	Grohnde	E.ON/Stw. Bielefeld	2	1,360	83.3	1,133	1,360	1985	2021
6	Gundremmingen B	E.ON/RWE	1	1,284	25.0	321	321	1984	2017
6	Gundremmingen C	E.ON/RWE	1	1,288	25.0	322	322	1984	2021
7	Isar 2	E.ON/SWM	1	1,410	75.0	1,058	1,058	1988	2022
	Total			**9,356**		**5,403**	**5,746**		
2	Brunsbüttel[3]	E.ON/VE	3	771	33.3	257	0	1976	2011
7	Isar 1[3]	E.ON	2	878	100.0	878	878	1977	2011
8	Krümmel[3]	E.ON/VE	3	1,346	50.0	673	0	1983	2011
9	Unterweser[3]	E.ON	2	1,345	100.0	1,345	1,345	1978	2011

Sweden[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Forsmark 1	MKG/Vattenfall	3	978	9.3	91	0	1980
1	Forsmark 2	MKG/Vattenfall	3	996	9.3	93	0	1981
1	Forsmark 3	MKG/Vattenfall	3	1,170	10.8	126	0	1985
2	Oskarshamn 1	E.ON Sverige/Fortum	2	473	54.5	258	473	1972
2	Oskarshamn 2	E.ON Sverige/Fortum	2	638	54.5	348	638	1975
2	Oskarshamn 3	E.ON Sverige/Fortum	2	1,400	54.5	763	1,400	1985
3	Ringhals 1	E.ON Sverige/Vattenfall	3	854	29.6	253	0	1976
3	Ringhals 2	E.ON Sverige/Vattenfall	3	865	29.6	256	0	1975
3	Ringhals 3	E.ON Sverige/Vattenfall	3	1,048	29.6	310	0	1981
3	Ringhals 4	E.ON Sverige/Vattenfall	3	935	29.6	277	0	1983
	Total			**9,357**		**2,774**	**2,511**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. Permanently shut down following German Government decision.

Steam - Location of generation assets

Generation capacity (MW)[1,2]

	2012	%	2011	%
Germany	10,034	48	10,062	41
UK	3,005	14	6,263	26
Sweden	1,004	5	1,004	4
France	3,178	15	3,178	13
Netherlands/Belgium	1,626	8	1,618	7
Italy	982	4	981	4
Spain	1,214	6	1,359	5
Total	**21,043**	**100**	**24,465**	**100**

Generation output (TWh)[1,2]

	2012	%	2011	%
Germany	32.1	42	34.2	47
UK	18.3	24	13.2	18
Sweden	>0.1	>0.1	>0.1	>0.1
France	7.4	9	6.8	9
Netherlands/Belgium	9.7	13	9.3	13
Italy	4.3	5	4.6	7
Spain	5.4	7	4.2	6
Total	**77.3**	**100**	**72.3**	**100**

1. As of December 31, 2012.
2. Accounting view.

Steam power stations (1)

Germany[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Datteln 1	E.ON	2	HC	95	100.0	95	95	1964
1	Datteln 2	E.ON	2	HC	95	100.0	95	95	1964
1	Datteln 3	E.ON	2	HC	113	100.0	113	113	1969
2	GKW Weser/Veltheim 3	E.ON/Stw. Bielefeld	2	HC	303	66.7	202	303	1970
2	GKW/ Veltheim 4 GT	E.ON	2	G	65	66.7	44	65	1975
3	Heyden	E.ON	2	HC	875	100.0	875	875	1987
4	Kiel	E.ON/Stw. Kiel	3	HC	323	50.0	162	0	1970
4	Kiel/Audorf	E.ON	2	O	87	100.0	87	87	1973
4	Kiel/Itzehoe	E.ON	2	O	88	100.0	88	88	1972
5	Knepper C	E.ON	2	HC	345	100.0	345	345	1971
6	Scholven B	E.ON	2	HC	345	100.0	345	345	1968
6	Scholven C	E.ON	2	HC	345	100.0	345	345	1969
6	Scholven D	E.ON	2	HC	345	100.0	345	345	1970
6	Scholven E	E.ON	2	HC	345	100.0	345	345	1971
6	Scholven F	E.ON	2	HC	676	100.0	676	676	1979
6	Scholven FWK	E.ON	2	HC	70	100.0	70	70	1985
7	Shamrock	E.ON	2	HC	132	100.0	132	132	1957
8	Staudinger 1	E.ON	2	HC	249	100.0	249	249	1964
8	Staudinger 3[4]	E.ON	2	HC	293	100.0	293	293	1970
8	Staudinger 4	E.ON	2	G	622	100.0	622	622	1977
8	Staudinger 5	E.ON	2	HC	510	100.0	510	510	1992
9	Wilhelmshaven	E.ON	2	HC	757	100.0	757	757	1976
9	Wilhelmshaven GT	E.ON	2	O	56	100.0	56	56	1973
10	Ingolstadt 3	E.ON	2	O	386	100.0	386	386	1973
10	Ingolstadt 4	E.ON	2	O	386	100.0	386	386	1974
11	Franken I/1	E.ON	2	G	383	100.0	383	383	1973
11	Franken I/2	E.ON	2	G	440	100.0	440	440	1976
12	Huntorf	E.ON	2	G	321	100.0	321	321	1978
13	GT Ummeln	E.ON	2	G	55	66.7	37	55	1974
14	Buschhaus	E.ON	2	L	352	100.0	352	352	1985
15	Schkopau	E.ON/Saale Energie	2	L	900	55.6	500	900	1996
	Total				**10,357**		**9,656**	**10,034**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. HC: Hard coal · L: Lignite · O: Oil. – G: Gas
4. Closed during 2012

Generation

Steam power stations (2)

UK[1,4]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Ironbridge U1	E.ON	2	HC	470	100.0	470	470	1970
1	Ironbridge U2	E.ON	2	HC	440	100.0	440	440	1970
2	Kingsnorth Aux GT1	E.ON	2	O	17	100.0	17	17	1967
2	Kingsnorth Aux GT4	E.ON	2	O	17	100.0	17	17	1968
3	Ratcliffe U1	E.ON	2	HC	486	100.0	486	486	1968
3	Ratcliffe U2	E.ON	2	HC	500	100.0	500	500	1969
3	Ratcliffe U3	E.ON	2	HC	500	100.0	500	500	1969
3	Ratcliffe U4	E.ON	2	HC	486	100.0	486	486	1970
3	Ratcliffe Aux GT2	E.ON	2	O	17	100.0	17	17	1967
3	Ratcliffe Aux GT4	E.ON	2	O	17	100.0	17	17	1968
4	Grain Aux GT1	E.ON	2	O	28	100.0	28	28	1979
4	Grain Aux GT4	E.ON	2	O	27	100.0	27	27	1980
	Total				**3,005**		**3,005**	**3,005**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. HC: Hard coal · L: Lignite · O: Oil.
4. Not icluded Kingsnorth 1,974 MW to be shut down in 2013.

Steam power stations (3)

Sweden[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Karlshamn G1	E.ON Sverige	2	O	336	70.0	235	336	1969
1	Karlshamn G2	E.ON Sverige	2	O	336	70.0	235	336	1971
1	Karlshamn G3	E.ON Sverige	2	O	332	70.0	232	332	1973
	Total				**1,004**		**703**	**1,004**	

France[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Hornaing 3	E.ON	2	HC	235	100.0	235	235	1970
2	Emile Huchet 4	E.ON	2	HC	115	100.0	115	115	1976
2	Emile Huchet 5	E.ON	2	HC	330	100.0	330	330	1972
2	Emile Huchet 6	E.ON	2	HC	600	100.0	600	600	1981
3	Lucy 3	E.ON	2	HC	245	100.0	245	245	1971
4	Provence 4	E.ON	2	HC	230	100.0	230	230	1995
4	Provence 5	E.ON	2	HC	595	100.0	595	595	1984
2	Emilie Huchet 7	E.ON	2	CCGT	414	100.0	414	414	2010
2	Emilie Huchet 8	E.ON	2	CCGT	414	100.0	414	414	2010
	Total				**3,178**		**3,178**	**3,178**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. HC: Hard coal · L: Lignite · O: Oil - CCGT: Gas.

Steam power stations (4)

Netherlands[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Maasvlakte 1[4]	E.ON	2	HC	535	100.0	535	535	1988
1	Maasvlakte 2[4]	E.ON	2	HC	535	100.0	535	535	1987
	Total				**1, 070**		**1,070**	**1,070**	

Belgium[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Langerlo 1	E.ON	2	HC	278	100.0	278	278	1975
1	Langerlo 2	E.ON	2	HC	278	100.0	278	278	1975
	Total				**556**		**556**	**556**	

Italy[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Fiume Santo	E.ON	2	HC	982	100.0	982	982	1983
	Total				**982**		**982**	**982**	

Spain[1]

		Shareholders	Consolidation[2]	Fuel Type[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
5	Los Barrios	E.ON	2	HC	570	100.0	570	570	1985
4	Puente Nuevo	E.ON	2	HC	299	100.0	299	299	1981
3	Puertollano	E.ON	2	HC	203	100.0	203	203	1972
2	Escucha[5]	E.ON	2	L	142	100.0	142	142	1970
	Total				**1, 214**		**1,214**	**1,214**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. HC: Hard coal · L: Lignite · O: Oil · CCGT: Gas.
4. Power station operated by E.ON Benelux under long-term cross-border leasing arrangement.
5. Closed during 2012

CCGT - Location of generation assets

Generation capacity (MW)[1,2]

	2012	%	2011	%
Germany	1,989	13	1,984	13
UK	4,575	31	4,575	30
Sweden	1,014	7	1,011	7
Italy	4,041	27	4,236	28
Spain	2,011	13	2,011	13
Belgium	385	3	385	3
Hungary	428	3	428	3
Slovakia	418	3	418	3
Total	**14,861**	**100**	**15,048**	**100**

Generation output (TWh)[1,2]

	2012	%	2011	%
Germany	4.2	16	6.3	17
UK	9.0	35	12.8	34
Sweden	0.8	3	1.4	4
Italy	7.3	29	9.9	26
Spain	1.5	6	3.2	8
Belgium	1.5	6	2.2	6
Hungary	1.3	5	1.0	3
Slovakia	>0.1	>0.1	0.9	2
Total	**25.6**	**100**	**37.7**	**100**

1. As of December 31, 2012.
2. Accounting view.

CCGT power stations (1)

Germany[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Irsching 3	E.ON	2	415	100.0	415	415	1974
	Irsching 5	E.ON/other	2	846	50.2	425	846	2010
	Irsching 4	EON	2	550	100.0	550	550	2011
2	Kirchmöser	E.ON	2	178	100.0	178	178	1994
	Total			**1,989**		**1,568**	**1,989**	

UK[1,3]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Cottam Development Centre	E.ON	2	390	100.0	390	390	1999
2	Connahs Quay U1	E.ON	2	345	100.0	345	345	1996
2	Connahs Quay U2	E.ON	2	345	100.0	345	345	1996
2	Connahs Quay U3	E.ON	2	345	100.0	345	345	1996
2	Connahs Quay U4	E.ON	2	345	100.0	345	345	1996
3	Enfield	E.ON	2	408	100.0	408	408	2002
4	Killingholme Mod 1	E.ON	2	450	100.0	450	450	1992
4	Killingholme Mod 2	E.ON	2	450	100.0	450	450	1993
5	Taylors Lane GT2	E.ON	2	68	100.0	68	68	1981
5	Taylors Lane GT3	E.ON	2	64	100.0	64	64	1979
6	Grain U6	E.ON	2	455	100.0	455	455	2011
6	Grain U7	E.ON	2	455	100.0	455	455	2011
6	Grain U8	E.ON	2	455	100.0	455	455	2011
	Total			**4,575**		**4,575**	**4,575**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated
3. Not included are Grain 1&4 1,300 MW shut down at the end 2012

CCGT power stations (2)

Sweden[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Öresundsverket ÖVT (CHP)	E.ON Sverige	2	449	100.0	449	449	2009
1	Öresundsverket GT G24	E.ON Sverige	2	63	100.0	63	63	1972
1	Öresundsverket GT G25	E.ON Sverige	2	63	100.0	63	63	1973
2	Halmstad G11	E.ON Sverige	2	78	100.0	78	78	1972
2	Halmstad G12	E.ON Sverige	2	172	100.0	172	172	1972
3	Barsebäck G13	E.ON Sverige	2	42	100.0	42	42	1973
3	Barsebäck G14	E.ON Sverige	2	42	100.0	42	42	1973
4	Karlshamn G13	E.ON Sverige	2	37	100.0	37	37	1971
	Other		2	68	54.5	37	68	
	Total			**1,014**		**983**	**1,014**	

Italy[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
2	Tavazzano	E.ON	2	1,440	100.0	1,440	1,440	1993
3	Ostiglia	E.ON	2	1,137	100.0	1,137	1,137	2004
6	Scandale	E.ON	1	814	50.0	407	407	2010
1	Livorno Ferraris	E.ON	2	805	75.0	604	805	2008
4	CEF	E.ON	2	142	58.4	83	83	1999
7	Trapani	E.ON	2	169	100.0	169	169	1987
	Total			**4,507**		**3,840**	**4,041**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

CCGT power stations (3)

Spain[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
2	Escatrón	E.ON	2	804	100.0	804	804	2008
1	Tarragona	E.ON	2	386	100.0	386	386	2002
	Algeciras	EON	2	821	100.0	821	821	2011
	Total			**2,011**		**2,011**	**2,011**	

Belgium[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Vilvoorde	E.ON	2	385	100	385	385	2001
	Total			**385**		**385**	**385**	

Hungary[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Gönyu	E.ON	2	428	100	428	428	2011
	Total			**428**		**428**	**428**	

Slovakia[1]

		Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Malzenice	E.ON	2	418	100	418	418	2010
	Total			**418**		**418**	**418**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

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Swapped capacities – Delivered capacities

Delivered capacities[1]

	Shareholders	Consolidation[2]	Capactiy (net MW)	E.ON share %	E.ON share Pro rata (MW)	Delivered capacities (MW)	Partner
Buschhaus	E.ON	2	352	100.0	352	159	EDF
Gundremmingen B	RWE/E.ON	3	1,284	25.0	321	171	EnBW
Gundremmingen C	RWE/E.ON	3	1,288	25.0	322	172	EnBW
Unterweser[3]	Vattenfall/E.ON	3	1,345	13.68	184	98	EnBW
Gundremmingen B	RWE/E.ON	3	1,284	25.0	321	150	Electrabel
Gundremmingen C	RWE/E.ON	3	1,288	25.0	322	150	Electrabel
Unterweser[3]	Vattenfall/E.ON	3	1,345	13.68	184	86	Electrabel
Grohnde	E.ON/Stadtwerke Bielefeld	3	1,360	83.3	1,133	290	Electrabel
Veltheim Block 2[4]	E.ON/Stadtwerke Bielefeld	2	93	66.7	63	63	Auction
Veltheim Block 3	E.ON/Stadtwerke Bielefeld	2	303	66.7	202	202	Auction
Total			**9,942**		**3,404**	**1,541**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. After permanent shut down following German Government decision, these capacities are being replaced by other nuclear power plants
4. Shut down at the end of 2012

Swapped capacities – Received capacities

Received capacities[1]

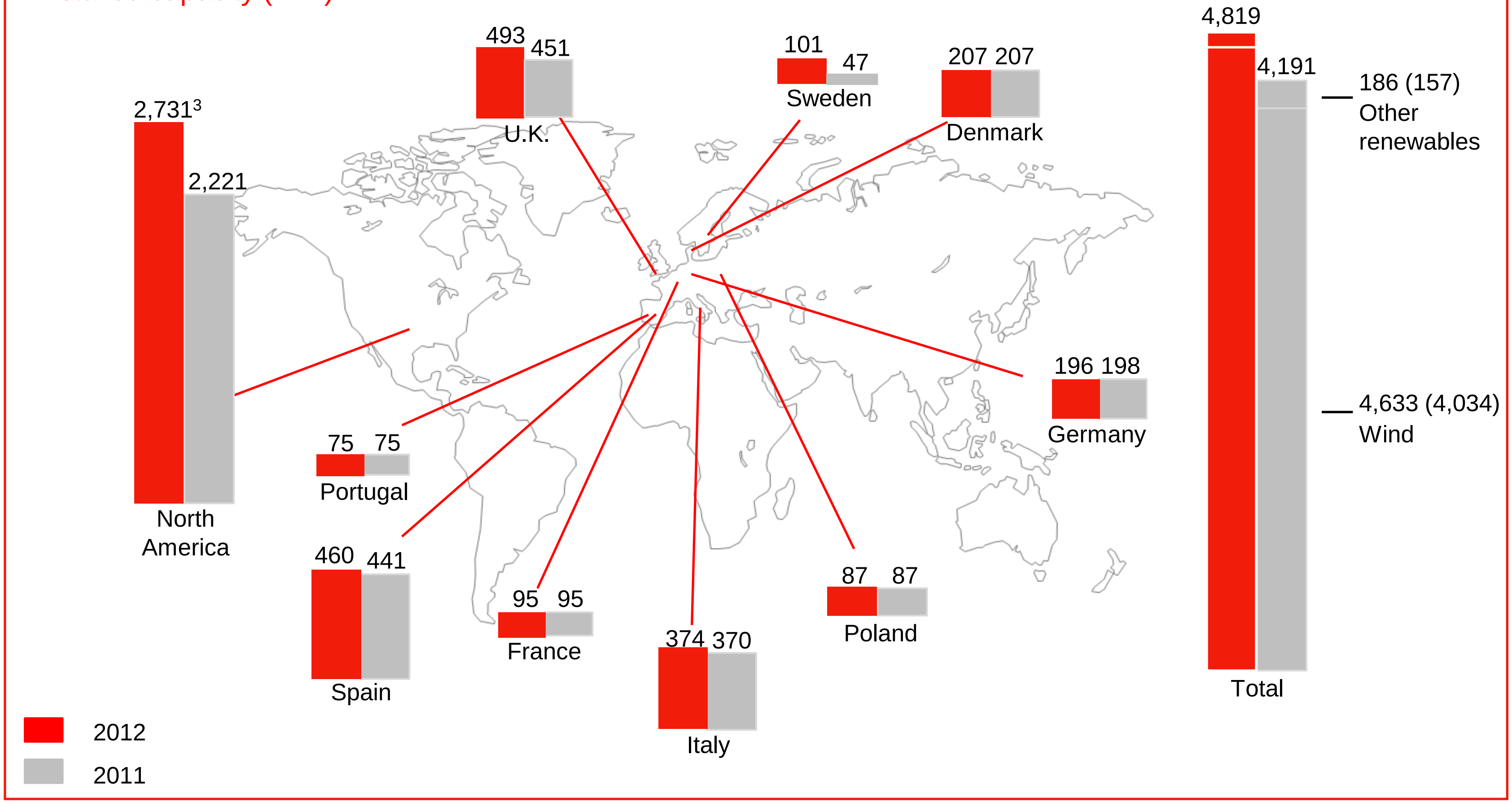
	Shareholders	Consolidation[2]	Capactiy (net MW)	E.ON share %	E.ON share Pro rata (MW)	Received capacities (MW)	Partner
400 MW fix	EDF	3	-	-	-	264	EnBW
Cattenom	EDF	3	-	-	-	130	EnBW
Fessenheim	EDF	3	-	-	-	308	EnBW
Doel 1	Electrabel	3	-	-	-	166	Electrabel
Doel 2	Electrabel	3	-	-	-	166	Electrabel
Tihange 1	Electrabel	3	-	-	-	184	Electrabel
Doel 1 – NL	Electrabel	3	-	-	-	89	Electrabel
Doel 2 – NL	Electrabel	3	-	-	-	89	Electrabel
Tihange 1 – NL	Electrabel	3	-	-	-	99	Electrabel
Zemm-Ziller LTC (pump storage)[3]	Verbund	3	-	-	-	318	Verbund
Total Germany			**-**		**-**	**1,813**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. E.ON share to be reduced from 33.8% (316.4 MW) to 13.52% (126.6 MW), as part of the asset transfer to Verbund in exchange for shareholding in Enerjisa (signed, not yet closed)

Content

Renewables assets (ex large hydro)

Installed capacity (MW)[1,2]



1. E.ON equity MW (figures rounded), excluding large hydro.
2. As of December 31, 2012.
3. Thereof 215MW to be sold to PensionDanmark (signed, but not yet closed).

Generation capacity and generation output

Generation capacity (MW)[1,2]

	2012	%	2011	%
Hydro	4,622	50	4,397	52
Onshore wind	4,043	44	3,444	41
Offshore wind	451	5	451	5
Biomass	43	>0.1	43	1
Small hydro	25	>0.1	25	>0.1
Solar PV/CSP	57	1	53	1
Total	**9,241**	**100**	**8,413**	**100**

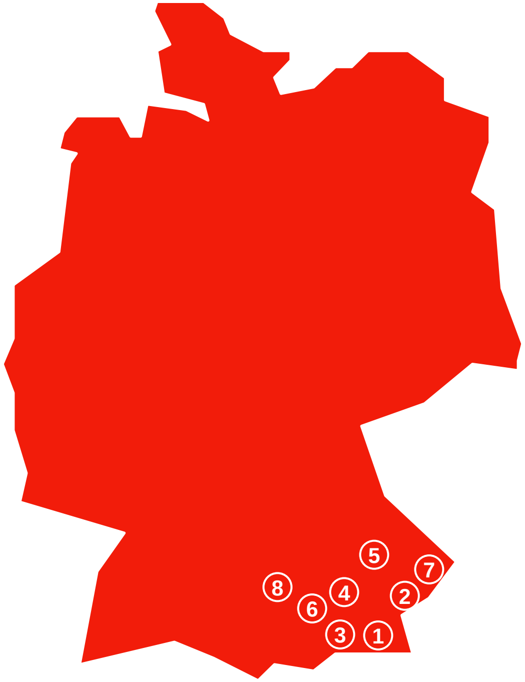
Generation output (GWh)[1,2]

	2012	%	2011	%
Hydro	14,420	55	13,769	58
Onshore wind	9,639	37	8,241	34
Offshore wind	1,569	6	1,582	7
Biomass	350	1	241	1
Small hydro	53	>0.1	71	>0.1
Solar PV / CSP	87	>0.1	23	>0.1
Total	**26,118**	**100**	**23,927**	**100**

1. As of December 31, 2012.
2. Accounting view.

Hydro assets in Germany (1)

Locations in Germany[1]



Capacity and net output[1,2]

	2012	2011
Generation capacity (MW)	1,619	1,621
Generation output (GWh)	4,289	3,341

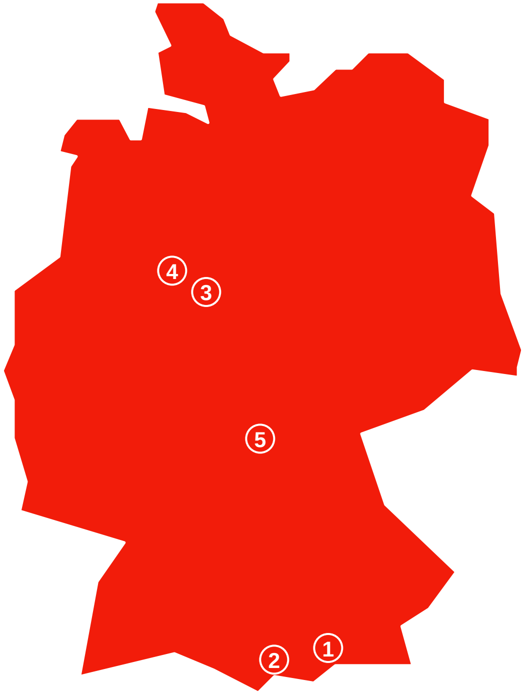
Hydro – Proprietary – Run of River[1]

				E.ON - share			
		Shareholders	**Capacity (net MW)**	**%**	**Pro rata (MW)**	**Accounting (MW)**	**Start-up date**
1	Nußdorf[3]	E.ON/ÖBK	48	53	25	25	1982
2	Ering[3]	E.ON/VHP	73	50	37	73	1942
2	Egglfig[3]	E.ON/VHP	81	50	40	81	1944
3	Obernach	E.ON	13	100	13	13	1955
4	Mühltal	E.ON	11	100	11	11	1924
4	Aufkirchen D+E	E.ON	27	100	27	27	1924
4	Eitting D+E	E.ON	26	100	26	26	1925
4	Pfrombach D+E	E.ON	22	100	22	22	1929
5	Altheim	E.ON	18	100	18	18	1951
5	Niederaichbach	E.ON	16	100	16	16	1951
5	Gummering	E.ON	15	100	15	15	1957
5	Dingolfing	E.ON	15	100	15	15	1957
5	Landau	E.ON	13	100	13	13	1984
5	Ettling	E.ON	13	100	13	13	1988
5	Pielweichs	E.ON	13	100	13	13	1994
6	Prem	E.ON	19	100	19	19	1971
6	Urspring	E.ON	10	100	10	10	1966
6	Dessau	E.ON	10	100	10	10	1967
6	Dornau	E.ON	17	100	17	17	1960
6	Kaufering	E.ON	17	100	17	17	1975
6	Schwabstadl	E.ON	12	100	12	12	1981
6	Scheuring	E.ON	12	100	12	12	1980
6	Prittriching	E.ON	12	100	12	12	1984
6	Unterbergen	E.ON	12	100	12	12	1983
6	Merching	E.ON	12	100	12	12	1978
7	ÖBK	E.ON/VHP	365	50	183	0	
8	UIAG	E.ON/LEW	21	60	12	0	
	Others (< 10 MW)	E.ON	152		147	128	
	Total		**1,073**		**790**	**641**	

1. As of December 31, 2012.
2. Accounting view.
3. Part of a total hydro capacity package of 350MW to be transferred to Verbund in exchange of a participation in EnerjiSA (signed, but not yet closed) .

Hydro assets in Germany (2)

Locations in Germany[1]



Hydro – Proprietary – Storage[1]

		Shareholders	Capacity (net MW)	E.ON - share %	E.ON - share Pro rata (MW)	E.ON - share Accounting (MW)	Start-up date
1	Walchensee-kraftwerk D+E	E.ON	124	100	124	124	1924
2	Roßhaupten	E.ON	46	100	46	46	1954
3	Bringhausen	E.ON	70	100	70	70	1931/1933
3	Hemfurth	E.ON	20	100	20	20	1915/1994
4	Helminghausen	E.ON	1	100	1	1	1924
	Total		**261**		**261**	**261**	

Hydro – Proprietary – Pump storage[1]

		Shareholders	Capacity (net MW)	E.ON - share %	E.ON - share Pro rata (MW)	E.ON - share Accounting (MW)	Start-up date
3	Waldeck I	E.ON	73	100	73	73	2009
3	Waldeck II	E.ON	480	100	480	480	1974
5	Langenprozelten	E.ON	164	100	164	164	1976
	Total		**717**		**717**	**717**	

1. As of December 31, 2012..

Hydro assets in Sweden

Locations in Sweden[1]

Hydro[1]

					E.ON share			
		Shareholders	**Consolidation[3]**	**Capacity (net MW)**	**%**	**Pro rata (MW)**	**Accounting (MW)**	**Start-up date**
1	Bålforsen	E.ON Sverige	2	88	100	88	88	1958
2	Bergeforsen	E.ON Sverige	3	155	43	67	0	1955
3	Blåsjön	E.ON Sverige	2	60	50	30	60	1957
4	Degerforsen	E.ON Sverige	2	65	100	65	65	1966
4	Edensforsen	E.ON Sverige	2	73	100	73	73	1956
4	Gulsele	E.ON Sverige	2	72	100	72	72	1955
4	Hällby	E.ON Sverige	2	84	100	84	84	1970
5	Edsele	E.ON Sverige	2	60	100	60	60	1965
5	Forsse	E.ON Sverige	2	52	100	52	52	1968
5	Hjälta	E.ON Sverige	2	178	100	178	178	1952
5	Moforsen	E.ON Sverige	2	135	100	135	135	1968
5	Ramsele	E.ON Sverige	2	157	100	157	157	1958
5	Sollefteåforsen	E.ON Sverige	2	62	50	31	62	1966
5	Storfinnforsen	E.ON Sverige	2	112	100	112	112	1954
6	Rätan	E.ON Sverige	2	60	100	60	60	1968
6	Trångfors	E.ON Sverige	2	73	100	73	73	1975
7	Stensjön (Hårkan)	E.ON Sverige	2	95	50	48	95	1968
	Other (<50 MW)	E.ON Sverige		764		390	353	
	Total			**2,345**		**1,775**	**1,779**	

Capacity and output[1,2]

	2012	**2011**
Generation capacity (MW)	1,779	1,552
Generation output (GWh)	8,303	7,898

1. As of December 31, 2012.
2. Accounting view.
3. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Hydro assets in Italy

Locations in Italy[1]

Hydro[1]

		Shareholders	Consolidation[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Baschi-Alviano	E.ON Produzione SpA	2	98	100	98	98	1963/1964
1	Cotilia	E.ON Produzione SpA	2	48	100	48	48	1942
1	Galleto M.S. Angelo	E.ON Produzione SpA	2	210	100	210	210	1928/1971
1	Galleto Pennarossa	E.ON Produzione SpA	2	7	100	7	7	1971
1	M. Argento	E.ON Produzione SpA	2	64	100	64	64	1950
1	Narni	E.ON Produzione SpA	2	40	100	40	40	1958
1	Nera Montoro	E.ON Produzione SpA	2	28	100	28	28	1911/1994
1	Preci	E.ON Produzione SpA	2	10	100	10	10	1928
1	Sigillo	E.ON Produzione SpA	2	5	100	5	5	1956
1	Triponzo	E.ON Produzione SpA	2	6	100	6	6	1960
	Others (<5MW)	E.ON Produzione SpA	2	15	100	15	15	
	Total			**531**		**531**	**531**	

Capacity and output[1,2]

	2012	2011
Generation capacity (MW)	531	531
Generation output (GWh)	846	1,648

1. As of December 31, 2012.
2. Accounting view.
3. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Hydro assets in Spain

Locations in Spain[1]

Hydro[1]

		Shareholders	Consolidation[3]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Remolina	E.ON	2	83	100	83	83	1990
1	Arenas	EON	2	8	100	8	8	1958
1	Urdón	E.ON	2	6	100	6	6	1910
1	Camarmeña	E.ON	2	11	100	11	11	1921
1	Paraya	E.ON	2	3	100	3	3	1919
2	Doiras	E.ON	2	58	100	58	58	1944/2008
2	Silvón	E.ON	2	80	100	80	80	1956/2004
2	Arbon	E.ON	2	55	100	55	55	1967
3	Aguayo	E.ON	2	361	100	361	361	1982
3	Aguilar	E.ON	2	10	100	10	10	1964
3	Torina	E.ON	2	12	100	12	12	1921
3	Bárcena	E.ON	2	2	100	2	2	1956
4	Begasa	E.ON	2	5	55	3	5	1921
	Total			**693**		**691**	**693**	

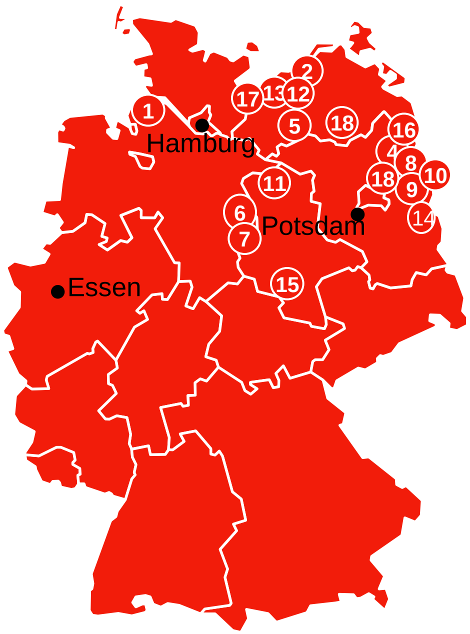
Capacity and output[1,2]

	2012	**2011**
Generation capacity (MW)	693	693
Generation output (GWh)	982	882

1. As of December 31, 2012.
2. Accounting view.
3. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Wind parks in Germany (1)

Wind parks[1]



Operating sites
Offices

Locations in Germany[1]

Onshore wind parks

	Project location	Shareholders	Consoli-dation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	EWC Windpark Cuxhaven	E.ON/RWE	1	5	50	3	0	2006
2	Land Mecklenburg Vorpommern - Kessin	E.ON/Other	1	6	7	0	0	2002
4	Schönerlinde II	E.ON/Other	1	2	50	1	0	2002
5	Windpark Dargelütz	E.ON	2	22	100	22	22	2006
6	Windpark Helmstedt-Treue	E.ON	2	8	100	8	8	2005
7	Windpark Treue-Ost	E.ON	2	8	100	8	8	2007
8	Alt Mahlisch I	edis	2	5	74	3	5	2002
9	Alt Mahlisch II	edis	2	4	74	3	4	2003
10	Alt Mahlisch III	edis	2	2	74	1	2	2004
11	Badingen	edis	2	6	74	4	6	2004
12	Breitling	edis	2	3	74	2	3	2006
13	Buschmühlen	edis	2	3	74	2	3	2001
14	Carzig	edis	2	3	74	2	3	2004
15	Edersleben	edis	2	12	74	9	12	2002
16	Frauenhagen	edis	2	10	74	8	10	2002
17	Kalkhorst	edis	2	4	74	3	4	2004
18	Ketzin	edis	2	18	74	14	18	2005

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Wind parks in Germany (2)

Wind parks[1]

Operating sites
Offices

Locations in Germany[1]

					E.ON share			
Onshore wind parks (Cont.)	**Project location**	**Shareholders**	**Consoli-dation[2]**	**Capacity (net MW)**	**%**	**Pro rata (MW)**	**Accounting (MW)**	**Start-up date**
1	Losten	edis	2	12	74	9	12	2004
2	Löwitz	edis	2	3	74	2	3	2004
3	Miltzow	edis	2	13	74	10	13	2001
4	Mutzschen	edis	2	8	74	6	8	2004
5	Mutzschen II	edis	2	6	74	4	6	2006
6	Naundorf 1	edis	2	13	74	10	13	2004
7	Naundorf 2	edis	2	4	74	3	4	2007
8	Neustadt Dosse	edis	2	2	74	1	2	1998
9	Poppendorf	edis	2	5	74	3	5	2006
10	Poppendorf II	edis	2	7	74	5	7	2007
11	Riethnordhausen	edis	2	10	74	7	10	2007
12	Schortewitz	edis	2	15	74	11	15	2004
13	Schönerlinde	edis	2	2	74	1	2	2002
14	Seelow	edis	2	4	74	3	4	2003
15	Thaerfelde	edis	2	4	74	3	4	2001
16	Werder	edis	2	8	74	6	8	2004
17	Wriezen	edis	2	2	74	2	2	1998
Offshore wind parks								
18	Alpha Ventus	E.ON/EWE/ Vattenfall	1	60	26	16	0	2010
Total				**299**	**100**	**196**	**226**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in France

Renewables assets[1]

Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Lehaucourt	E.ON	2	10	100	10	10	2007
2	Ambon	E.ON	2	10	100	10	10	2008
3	LV Cernon	E.ON	2	10	100	10	10	2008
4	Muzillac	E.ON	2	10	100	10	10	2008
5	Caulières	E.ON	2	18	100	18	18	2011
6	Kergrist	E.ON	2	26	100	26	26	2010
Total				**84**	**100**	**84**	**84**	

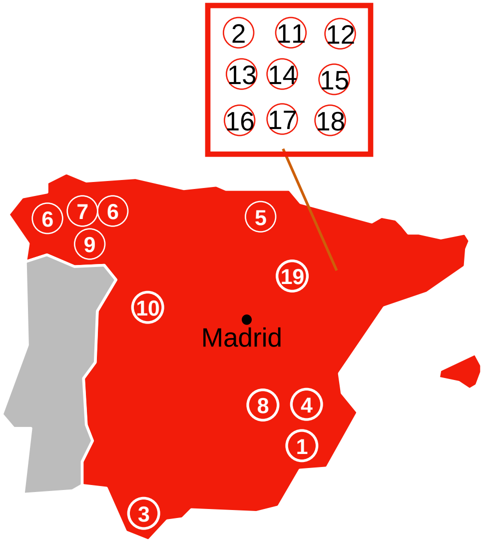
Solar parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
7	Le Lauzet	E.ON	2	3	100	3	3	2009
8	Brigadel	E.ON	2	8	100	8	8	2011
Total				**11**	**100**	**11**	**11**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in Spain (1)

Locations in Spain[1]



Operating sites
Offices

Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Ascoy	E.ON/Elecdey	2	8	20	2	0	2003
2	Bodenaya	E.ON	2	18	100	18	18	2005
3	La Victoria	E.ON	2	24	100	24	24	2010
4	Carcelén	E.ON/EDP	1	49	23	11	0	2004
5	Páramo de Poza	E.ON/Enerfin	1	100	15	15	0	2004
6	Pax	E.ON/EURUS	1	40	49	20	0	1998
7	Pico Gallo	E.ON	2	24	100	24	24	2001
8	Mingorrugio	E.ON	2	26	100	26	26	2009
9	Sierra de Tineo	E.ON	2	44	100	44	44	2009
10	Matabuey	E.ON/ASCIA	2	16	90	14	16	2011
11	San Juan de Bargas	E.ON/GEA	1	44	47	21	0	2005
12	Remolinos	E.ON/EDP	1	12	50	6	0	1997
13	Planas de Pola	E.ON/EDP	1	36	50	18	0	1999
14	Mallén	E.ON	2	30	100	30	30	2006
15	Magallón	E.ON/GEA	1	40	36	14	0	2005
16	Borja 2	E.ON/EDP	1	22	50	11	0	2001
17	Borja 1	E.ON/EDP	1	16	50	8	0	1997
18	Boquerón	E.ON/EDP	1	50	50	25	0	2003
19	Hiperion	E.ON	2	50	100	50	50	2011
Total				**648**		**381**	**232**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in Spain (2)

Locations in Spain[1]

- Operating sites
- Offices

Biomass[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Juneda (Lerida)	E.ON/Abantia	1	16	26	4	0	2001

Small hydro[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
3	Giribaile (Jaén)	E.ON	2	20	100	20	20	2006
4	CRISA	E.ON	2	5	100	5	5	2005
Total				**25**		**25**	**25**	

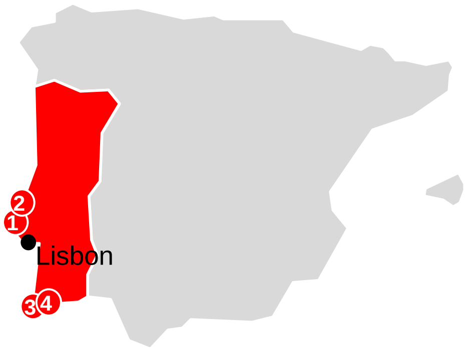
Concentrated solar power[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
5	Helioenergy 1&2	E.ON	1	100	50	50	0	2011

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Wind parks in Portugal

Wind parks[1]



Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Joguinho (Torres Vedras)	E.ON/ Valouro Group	1	26	45	12	0	2007
2	Alto Folgorosa	E.ON/ Valouro Group	1	18	45	8	0	2009
3	Espinhaço de Cão	E.ON	2	10	100	10	10	2009
4	Barão São João	E.ON/Other	2	50	90	45	50	2009
Total				**104**		**75**	**60**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in Italy

Renewables assets[1]

Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Alcamo	E.ON	2	32	100	32	32	2011
2	Florinas	E.ON	2	20	100	20	20	2004
3	Vizzini	E.ON	2	24	100	24	24	2006
4	Montecute	E.ON	2	44	100	44	44	2006
5	Poggi Alti	E.ON	2	20	100	20	20	2006
6	Marco A. Severino	E.ON	2	44	100	44	44	2007
7	Iardino	E.ON	2	14	100	14	14	2005
8	Serra Pelata 1&2	E.ON	2	54	100	54	54	2007
9	Piano di Corda 1&2	E.ON	2	44	100	44	44	2007
10	Santa Ninfa	E.ON	2	32	100	32	32	2007
Total				**328**		**328**	**328**	

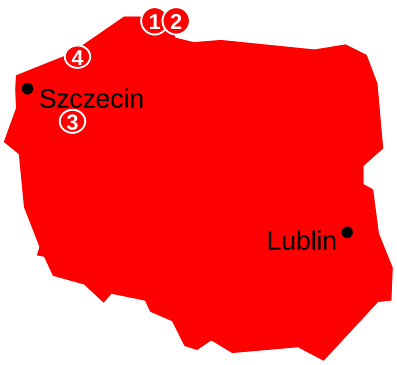
Solar PV[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
11	Fiumesanto (all)	E.ON	2	30	100	30	30	2009
12	Piemonte	E.ON	2	3	100	3	3	2011
13	Lombardia	E.ON	2	3	100	3	3	2011
14	Civitella	E.ON	2	6	100	6	6	2011
15	Nepi	E.ON	2	4	100	4	4	2012
Total				**46**		**46**	**46**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Wind parks in Poland

Wind parks[1]



- Operating sites
- Offices

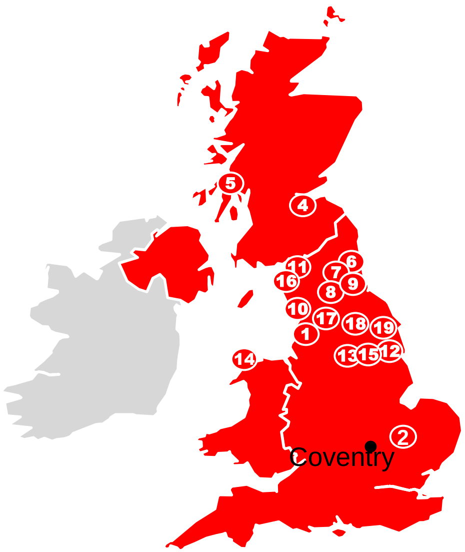
Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Lebcz 1 (Gdańsk)	Edis	2	8	74	6	8	2007
2	Lebcz 2 (Gdańsk)	Edis	2	10	74	8	10	2008
3	Wielkopolska	E.ON	2	52	100	52	52	2010
4	Barzowice	E.ON	2	21	100	21	21	2011
Total				**91**		**87**	**91**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in U.K. (1)

Renewables assets[1]



Operating sites
Offices

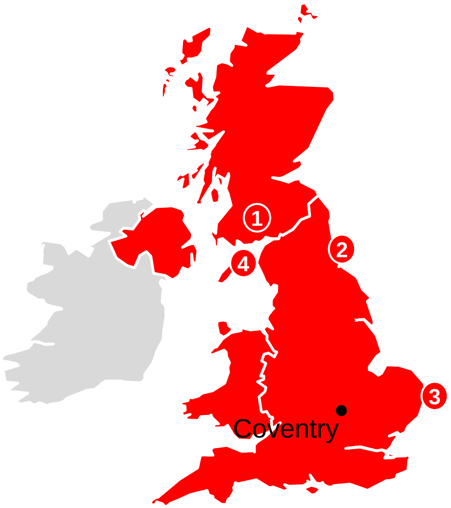
Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Askam (Cumbria)	E.ON	2	5	100	5	5	1999
2	Stags Holt 5A/Stags Holt (Cambridgeshire)	E.ON	2	20	100	20	20	2010/2007
4	Bowbeat (Scotland)	E.ON	2	31	100	31	31	2002
5	Deucheran Hill (Kintyre Peninsula)	E.ON	2	16	100	16	16	2001
6	Haswell Moor	E.ON	2	10	100	10	10	2010
7	Holmside (County Durham)	E.ON	2	5	100	5	5	2004
8	High Volts (County Durham)	E.ON	2	8	100	8	8	2004
9	Hare Hill (County Durham)	E.ON	2	5	100	5	5	2004
10	Lowca (Cumbria	E.ON	2	5	100	5	5	2000
11	Oldside (Cumbria)	E.ON	2	5	100	5	5	1996
12	Out Newton (Northumberland)	E.ON	2	9	100	9	9	2002
13	Ovenden Moor (Yorkshire)	First Renew.	1	9	50	5	0	1993
14	Rhyd-y-Groes (Wales)	Eurus Energy	1	7	50	4	0	1992
15	Royd Moor (Yorkshire)	First Renew.	1	7	50	3	0	1993
16	Siddick (Cumbria)	E.ON	2	4	100	4	4	1996
17	Great Eppleton	E.ON	2	8	100	8	8	2011
18	Butterwick Moor	E.ON	2	19	100	19	19	2011
19	Tween Bridge	E.ON	2	44	100	44	44	2012
Total				**217**		**206**	**194**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in U.K. (2)

Renewables assets[1]



Operating sites
Offices

Offshore wind parks and biomass plants[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
Biomass								
1	Steven's Croft (Lockerbie)	E.ON	2	43	100	43	43	2011
Offshore wind								
2	Blyth (Northumberland)	E.ON	2	4	100	4	4	2000
3	Scroby Sands (Great Yarmouth)	E.ON	2	60	100	60	60	2004
4	Robin Rigg	E.ON	2	180	100	180	180	2010
Total				**244**		**244**	**244**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Wind parks in Denmark and Sweden

Wind parks[1]

- Operating sites
- Offices

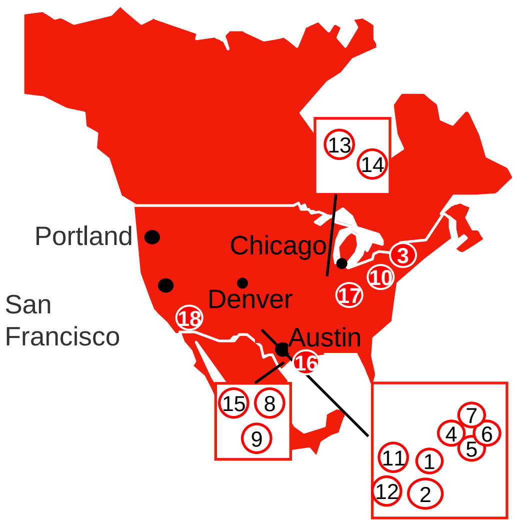
Onshore and offshore wind parks[1]

	Project location	Shareholders	Consoli-dation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
	Onshore wind							
1	Boel (Malmö)	E.ON	2	2	100	2	2	2001
2	Lundåkra 1 & 2 (Landskrona)	E.ON	2	4	100	4	4	2003
3	Lundåkra 3 & 4 (Landskrona)	E.ON	2	5	100	5	5	2008
4	Vindön 1 - 12 (Landskrona)	E.ON	2	7	100	7	7	1996
5	Västra Götaland 1 (Lilla Edet)	E.ON	2	6	100	6	6	2011
6	Halland 1 (Öringe)	E.ON/Anders Månsson	2	6	80	5	6	2011
7	Kalmar 1 (Nybro)	E.ON/Other	2	20	90	18	20	2011
6	Halland 2 (Knäred)	E.ON	2	20	100	20	20	2012
10	Örken	E.ON	2	18	100	18	18	2012
11	Skabersjö	E.ON	2	10	100	10	10	2012
12	Skåne 2 (Örja)	E.ON	2	6	100	6	6	2012
	Offshore wind							
8	Rødsand 2 (Den)	E.ON	2	207	100	207	207	2010
Total				**311**		**308**	**311**	

1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.

Renewables assets in U.S.A

Renewables assets[1]



Operating sites
Offices

Onshore wind parks[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	E.ON share %	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Start-up date
1	Forest Creek (Texas)	E.ON	2	124	100	124	124	2007
2	Sand Bluff (Texas)	E.ON	2	90	100	90	90	2008
3	Munnsville (New York)	E.ON	2	35	100	35	35	2007
4	Roscoe (Texas)[3]	E.ON	2	209	100	209	209	2008
5	Champion (Texas)[3]	E.ON	2	126	100	126	126	2008
6	Inadale Phase 1/2 (Texas)[3]	E.ON	2	197	100	197	197	2008
7	Pyron (Texas)[3]	E.ON	2	250	100	250	250	2009
8	Papalote I (Texas)[4]	E.ON	2	180	100	180	180	2009
9	Papalote II[4]	E.ON	2	200	100	200	200	2010
10	Stony Creek (Pennsylvania)[4]	E.ON	2	52	100	52	52	2009
11	Panther Creek – Phase I & II	E.ON	2	258	100	258	258	2008
12	Panther Creek III	E.ON	2	200	100	200	200	2009
13	Pioneer Trail	E.ON	2	150	100	150	150	2011
14	Settlers Trail	E.ON	2	150	100	150	150	2011
15	Anacacho	E.ON	2	100	100	100	100	2012
16	Magic Valley I	E.ON	2	203	100	203	203	2012
17	Wildcat I (fka Grant I)	E.ON	2	200	100	200	200	2012
Total				**2,724**		**2,724**	**2,724**	

Solar PV[1]

	Project location	Shareholders	Consolidation[2]	Capacity (net MW)	%	Pro rata (MW)	Accounting (MW)	Start-up date
18	Tech Park Solar (FSP2)	E.ON	2	7	100	7	0	2012
Total				**7**		**7**	**0**	

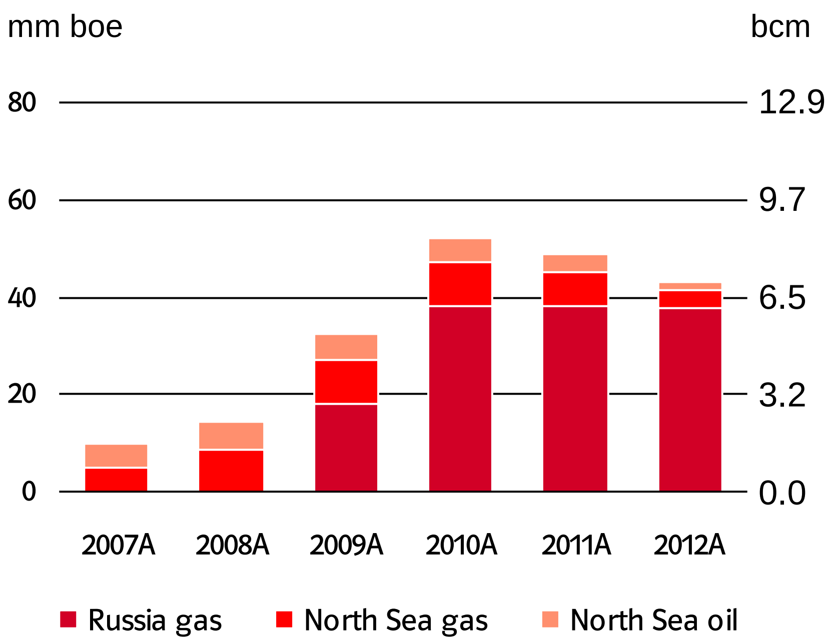
1. As of December 31, 2012.
2. Consolidation: 1 E.ON share · 2 Full consolidation · 3 Power procurement from non-consolidated jointly-owned power plants · 4 Operations responsibility only; not consolidated.
3. Part of the Roscoe complex
4. 50% to be sold to PensionDanmark (signed, but not yet closed)

·

Content

Upstream - Overview

Oil and gas production



Key Facts

Focus regions

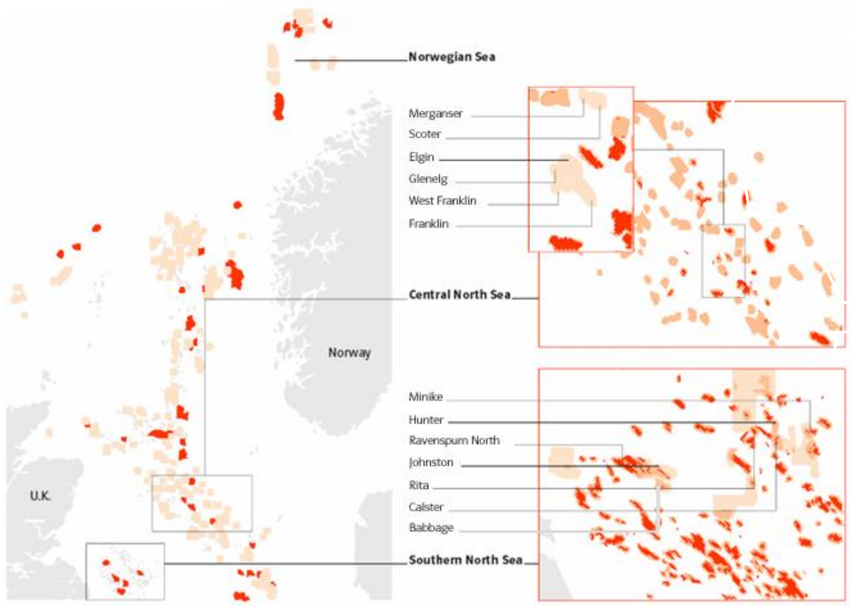
- North Sea (UK, Norway)
- Russia
- North Africa

Main developments in 2012

- Skarv(Nor): Production started December 31st
- Huntington(UK): Development in final stages
- Hyme(Nor): Development proceeding to plan
- Three license awards in APA12 – two E.ON E&P Operated
- 12 awards in 27th UK License Round in UK – four E.ON E&P Operated

Upstream – North Sea

Norway & U.K.[1]



Norwegian Sea	Interest in %
Skarv/Idun	28
Njord	30
Central North Sea	
Elgin/Franklin	5.2
Scoter	12.0
West Franklin	5.2
Merganser	7.9
Glenelg	18.6

Southern North Sea	Interest in %
Rita	74.0
Ravenspurn North	28.8
Johnston	50.1
Caister	40.0
Babbage	47.0

1. Only fields in production by the end of 2012

Production (E.ON share net volumes)

Gas	**2012**	**2011**	**2010**	**2009**	**2008**
U.K.[1]	388	764	890	846	768
Norway[1]	227	411	623	574	592
Total Gas[1]	**615**	**1,175**	**1,513**	**1,420**	**1,360**
Oil and liquids					
U.K.[2]	0.3	1.4	1.8	2.4	2.5
Norway[2]	1.2	2.2	3.4	3.1	3.4
Total oil and liquids[2]	**1.5**	**3,6**	**5.2**	**5.5**	**5.9**
Total production[3]	**5.3**	**11.0**	**14.8**	**14.4**	**14.4**

1. In million m^3., 2. In million bbl., 3. In million boe.

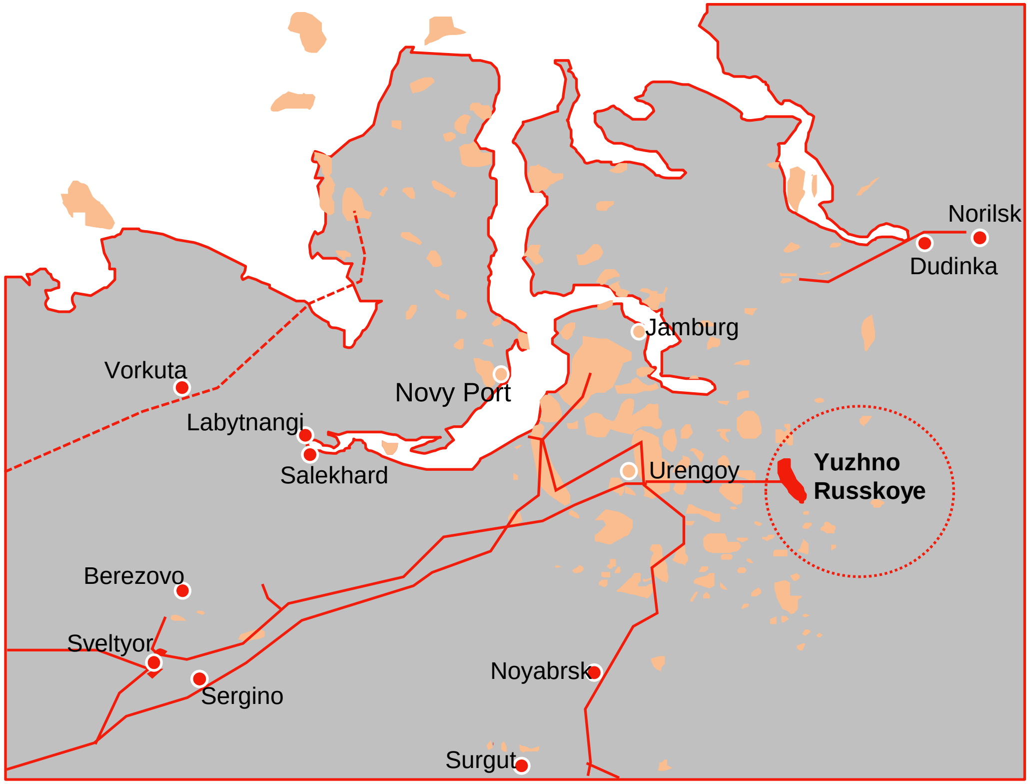
Reserves (E.ON share net volumes)

Gas	**2012**	**2011**	**2010**	**2009**	**2008**
U.K. [1]	6,031	6,453	7,735	9,230	9,121
Norway [1]	14,473	15,236	14,475	14,025	14,779
Total Gas [1]	**20,504**	**21,689**	**22,210**	**23,255**	**23,900**
Oil and liquids					
U.K. [2]	19	19	18	20	25
Norway [2]	66	69	71	67	69
Total oil and liquids [2]	**85**	**88**	**89**	**87**	**94**
Total reserves[3]	**213**	**224**	**227**	**232**	**243**

1. In million m^3, 2. In million bbl., 3. In million boe.

Upstream - Russia

Russia



E.ON fields
Other gas fields
Existing pipelines
Planned pipelines

Yuzhno Russkoye

- E.ON share 25%
- Total acquisition cost ~ €2.4 billion

Production

- Start of production Q4/2007
- Total production 2012: 37.7 Mboe (25%)
- Plateau production of approximately 25 bcm/a (100%)

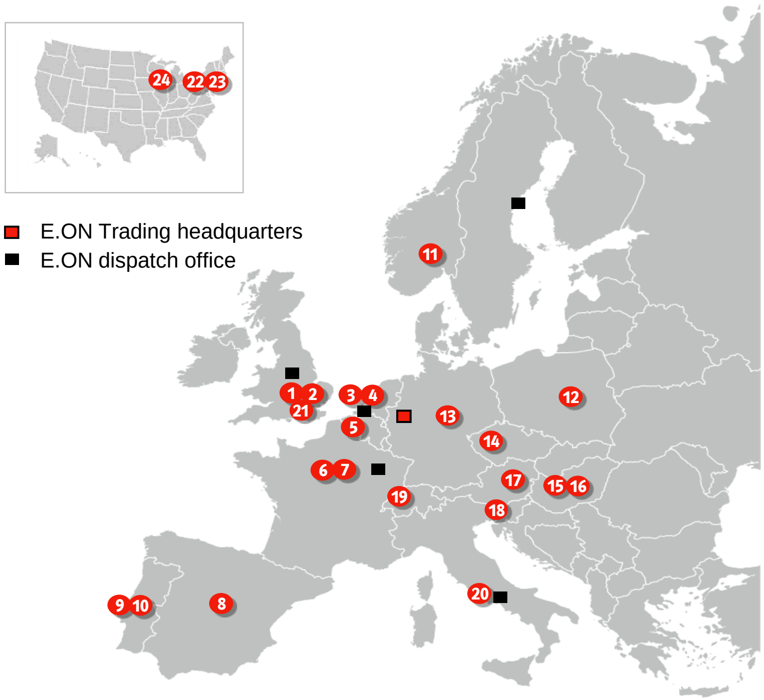
Reserves

- Proven and probable reserves of ca. 600 billion m³ or at least 35 years of production

Content

Trading - Overview

Activity overview



1	N2EX	7	Bluenext	13	EEX	19	EEX (CH)
2	APX UK	8	Omel (ES)	14	PXE	20	IPX
3	APX NL	9	Omel (PT)	15	HUPX	21	ECX
4	Endex	10	Omip	16	PXE/EXAA	22	NYMEX (US)
5	Belpex	11	Nord Pool	17	EXAA	23	GreenX (US)
6	Powernext	12	POLPX	18	South Pool	24	CCFE (US)

Role of Trading:

- Expert interface between E.ON Group companies and the international wholesale energy markets
- Multi-commodity approach: trades electricity, natural gas, LNG, oil & oil products, coal, freight and emissions allowances
- Creates value through managing the commodity risks faced by E.ON and its customers, while optimizing the Group's flexible portfolio of power and gas assets

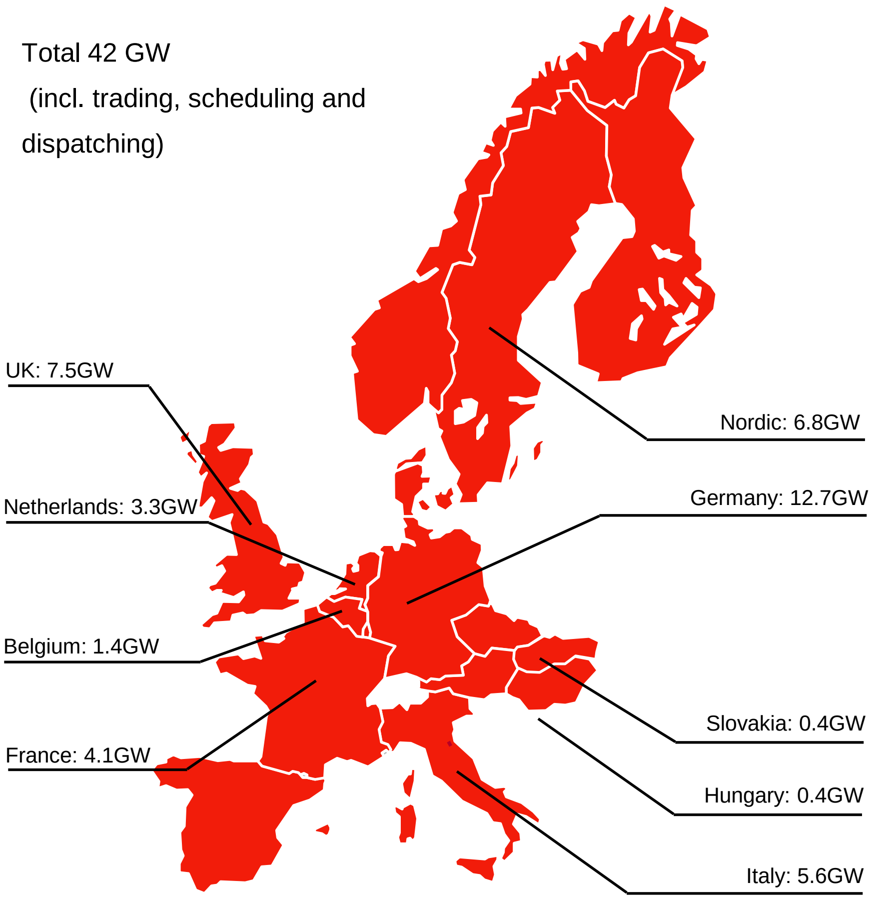
Broad footprint:

- Active in over 40 countries and at more than 20 exchanges and hubs across Europe and in the US
- Optimization of the major E.ON Group portfolios (power and gas) in Germany, U.K., Nordic, Benelux, France, Italy, Austria, Czech Republic, Slovakia, Hungary and U.S. (hedging ECR portfolio)
- Dispatch teams in UK, the Netherlands, Sweden, France and Italy
- Global coal and ocean freight logistics business, opened Singapore office in 2012
- More than 1000 counterparties from over 50 countries globally

Commercial functions: Asset Optimization and Merchant Trading

European generation optimized by Trading

Total 42 GW
(incl. trading, scheduling and dispatching)



Functions

Asset Optimization

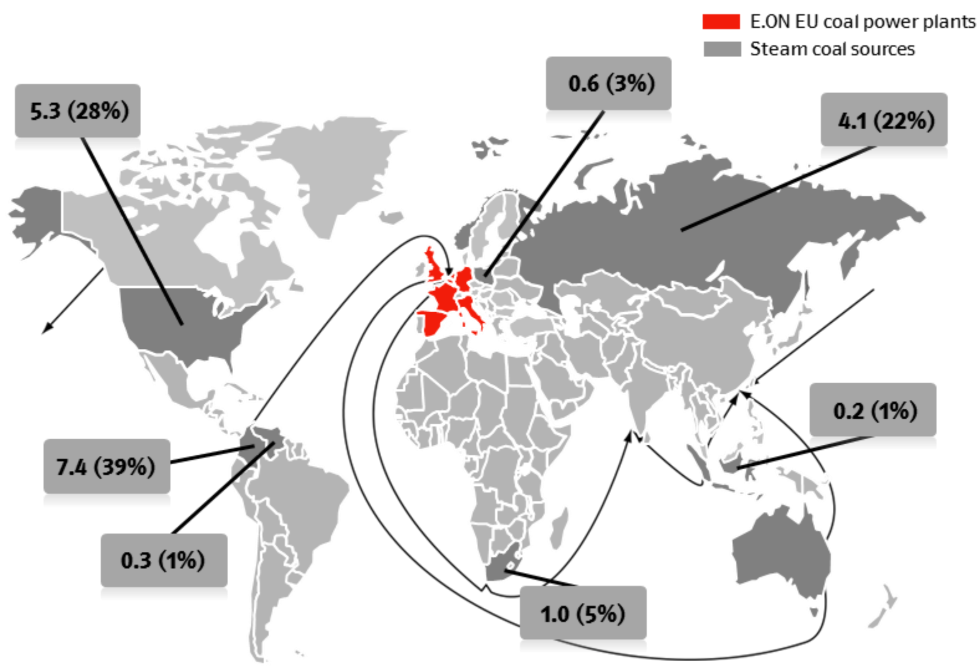
- Central point of position and value calculation, strategic portfolio optimization, and market channel steering
- Focused on maximizing the value of E.ON's broad and diverse power and gas asset base through portfolio hedging and value capture
- Dispatch, power and gas spot trading and optimization across all timeframes

Merchant Trading

- Enables/enhances value from E.ON assets:
  - Works with Asset Optimization teams to ensure best management of E.ON asset positions with expert market advice
  - Provides market access for standard and structured products
- Creates value through:
  - Trading on proprietary basis within strict risk limits
  - Taking "price views" on positions around asset and sales flows
  - Trading emissions for proprietary & optimization purposes
  - Providing liquidity in wholesale markets via market making

Global coal and ocean freight logistics business

E.ON sources of international steam coal 2012 (in Megatons)



Trading is responsible for E.ON's coal procurement, trading and optimization:

- Ensures delivery of coal to E.ON power stations at right specs and right time
- Provides market access for other E.ON Trading desks
- Locks in costs and manages price volatility via financial coal and freight products

Products traded:

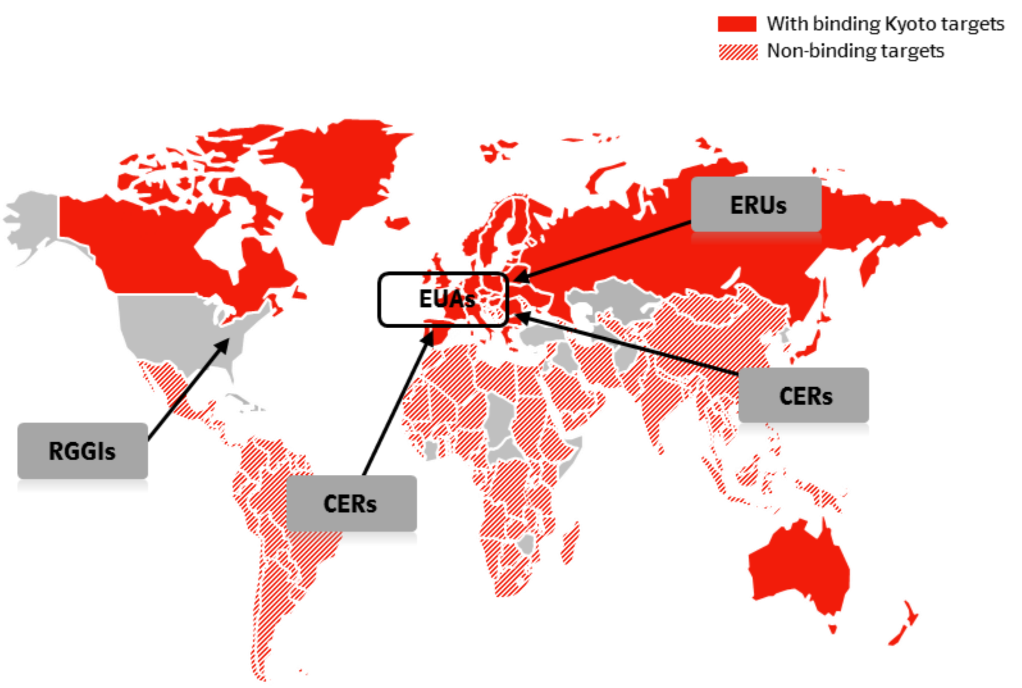
- Coal – API2/4/6, NYMEX, financial coal derivatives, physical coal
- Freight – C4/C7 and 4TC freight derivatives, physical freight (Cape and Panamax vessels)

Key figures

- Imported coal purchases for own use 2012: ~19 Mt
- Coal traded in 2012: 225 Mt

Global environmental products business

Environmental products



Key figures

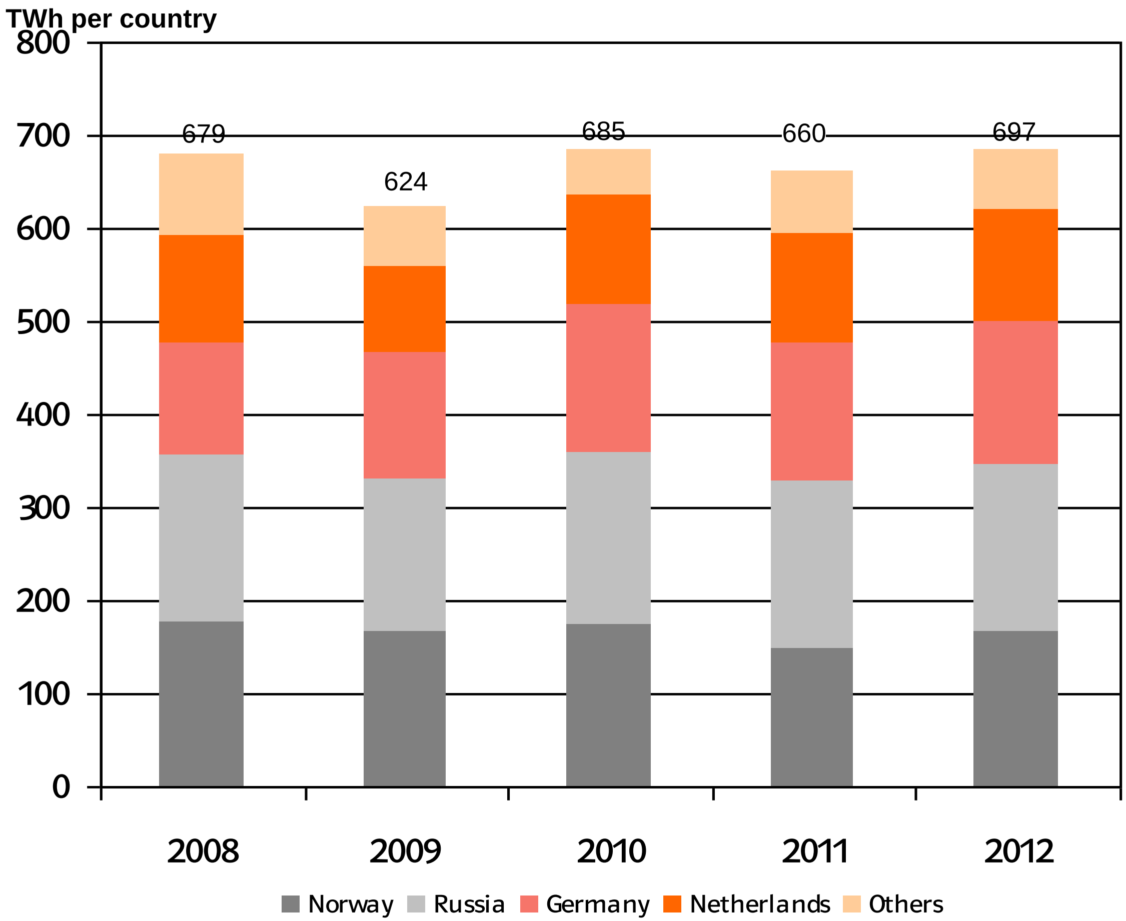
- Carbon traded in 2012: 721 million metric tons

Trading is responsible for optimizing E.ON's carbon position. To do so it trades certificates from a range of emissions reduction schemes:

- **EUAs (EU allowances):** allocated by EU Commission to EU Member States
- **CERs (Certified Emissions Reductions):** generated by abatement projects ("Clean Development Mechanism") from investors from Kyoto countries with CO_2 cap in Kyoto countries without CO_2 targets
- **ERUs (Emissions Reduction Units):** generated by abatement projects ("Joint Implementation") between Kyoto countries with targets

Long-term gas supply

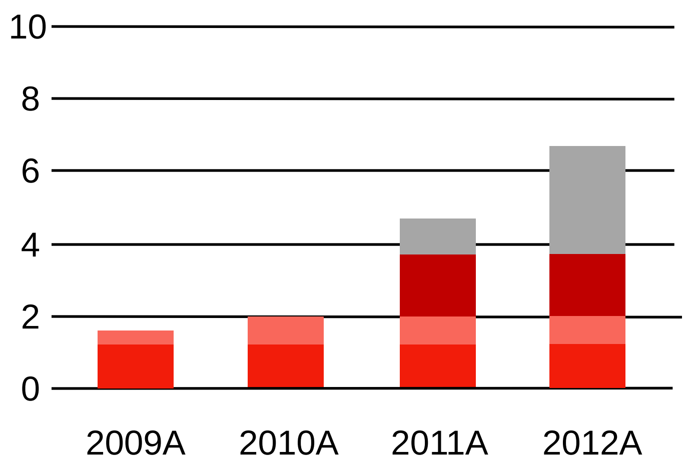
Long-term Contracts (LTCs)[1]

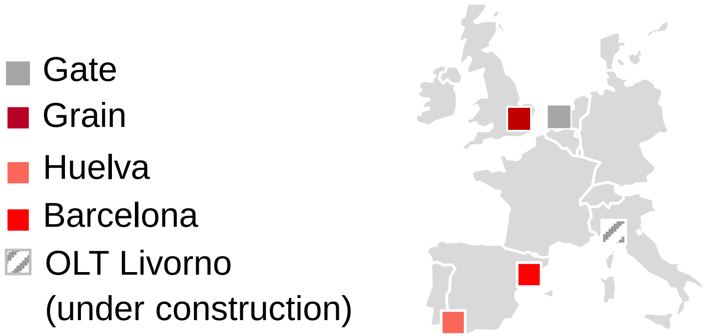


1. E.ON Ruhrgas AG; as of December 31, 2012.

Liquefied natural gas (LNG)

Regas capacity portfolio (bcm/a)



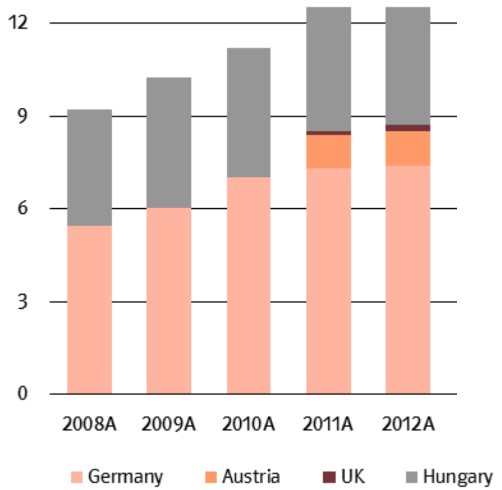


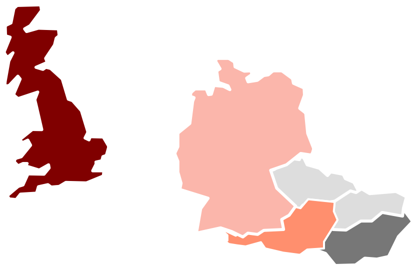
Key facts

- LNG imports complement pipeline imports to offset decline of gas production in Europe
- Global competition for available LNG volumes rising
- E.ON's LNG regas portfolio ensures direct access to all major European gas markets
  - LNG offers multiple pricing mechanisms and destination choices
  - Europe-wide regas positioning creates destination and pricing flexibility for the LNG business
- E.ON has successfully started global short term purchase and sale of LNG

Gas storage

Gas storage capacities (bcm)



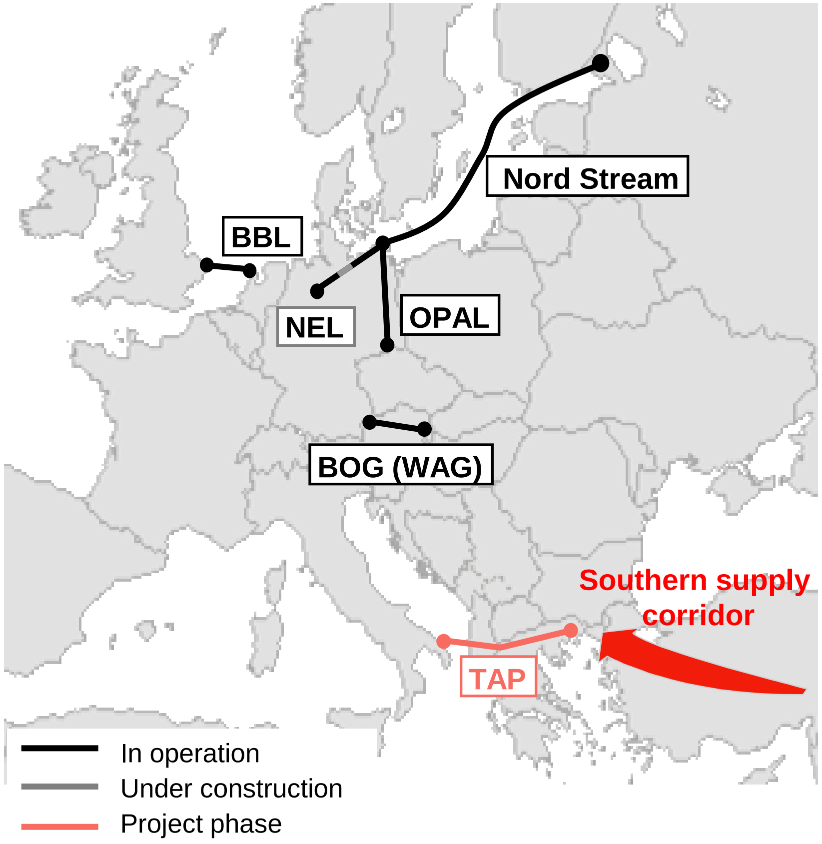


Key facts

- E.ON Gas Storage is one of the leading operators in Europe with more than 12 bcm of storage capacity
- Existing storage facilities and projects located in Germany, Austria, UK and Hungary
  - On the trunk line to main transport/transit routes and trading hubs
  - Favorable merit order position and first mover advantage
  - Well established stakeholder management
- Development of new products
- Enhancement of third-party marketing

Gas transport - Infrastructure shareholdings

Main pipeline assets



Key facts

- E.ON Ruhrgas together with international partners owns stakes and invests in infrastructure connecting natural gas reserves and the European market
- Second Nord Stream pipeline in operation since October 2012
- Trans Adriatic Pipeline (TAP) project plans to build a gas pipeline from Greece across Albania and under the Adriatic Sea to southern Italy

Main infrastructure shareholdings[1]

Shareholding	Capacity bcm/a	Start-up date	Share held (%)[2]
BBL Company V.O.F.	16	2006	20
BOG (WAG)[3]	9.5/6.5[4]	1979	15
Nord Stream AG[5]	55	2011/2012	15.5
OPAL	36.5	2011	20
NEL	22	2012/2013	10
Trans Adriatic Pipeline AG (TAP)[5]	10	2018	15

1. As of December 31, 2012.
2. Share held not correlating to potential capacity booking
3. Holds assets of WAG via a finance lease with OMV Gas
4. Forward flow / reverse flow
5. Held indirectly via PEG Infrastruktur AG, Zug, Switzerland

Content

Market overview power

Market structure[1]

	Number of companies
Generators (> 100 MW)	~ 300
Grid operators	~ 940
Electricity traders	~ 125
Electricity suppliers	~ 1,150
Customers	

1. Source: BDEW, February 2013.

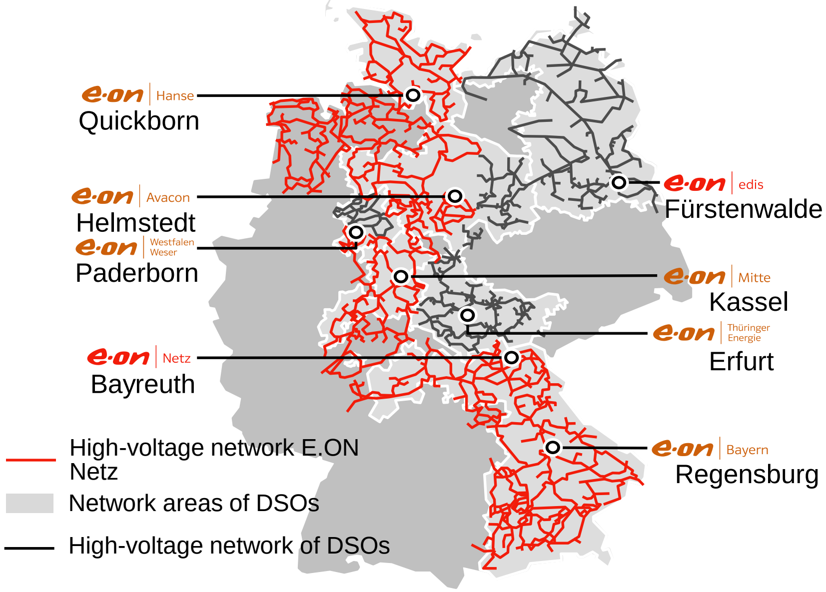
Key figures power market

	E.ON shareholdings[1,3]	Overall market[2]
Power supplied	181.4 billion kWh	568 billion kWh
Customers	5.84 million	45.33 million
Generation output (Oil/gas, hydro, renewables, waste)	5.9 billion kWh	-

1. As of December 31, 2012.
2. BDEW, preliminary figures 2012.
3. Consolidated shareholdings >50.0 percent

Distribution system in the German power market

E.ON's German power distribution system



Key data 2012

Network length	497,000km
Market share (based on network length)	~28%
Electricity Vol. Grid Conduct (TWh)	135 TWh
Network quality (SAIDI)[1]	35min

SAIDI: The "System Average Interruption Duration Index" is the average outage duration for each customer served per year

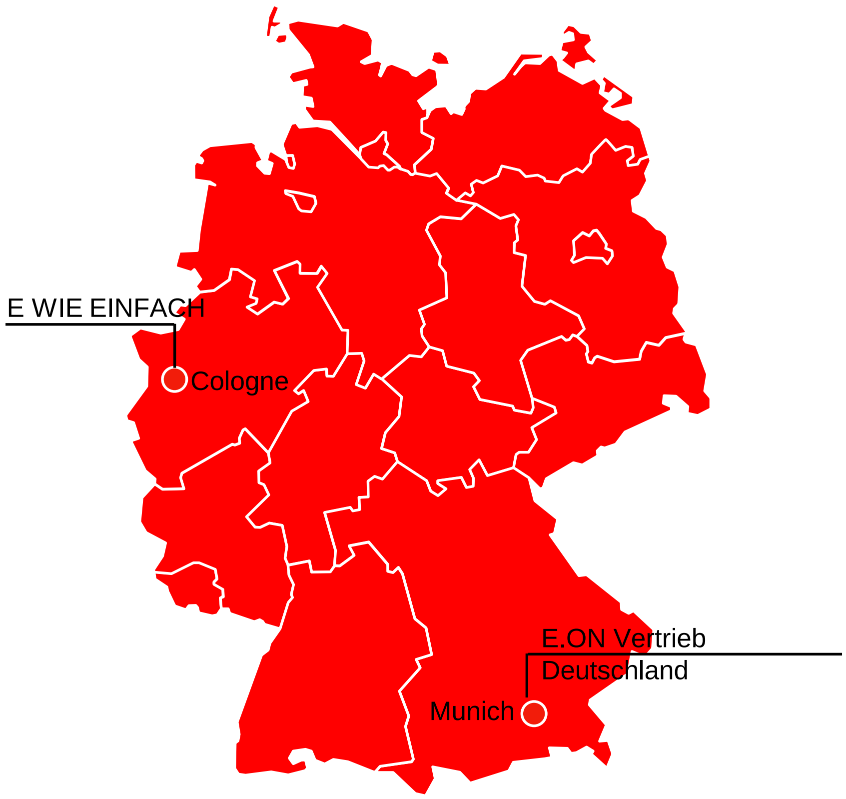
Major shareholdings[1]

	Interest (%)
E.ON Hanse AG	73.8
E.ON Westfalen Weser AG	62.8
E.ON Mitte AG	73.3
E.ON edis AG	70.2
E.ON Avacon AG	68.7
TEN Thüringer Energienetze GmbH[2]	53.0
E.ON Bayern AG	100.0

1. As of December 31, 2012.
2. Divestment signed, but not yet closed

Activities in the German power sales market

German power sales market



Major shareholdings[1]

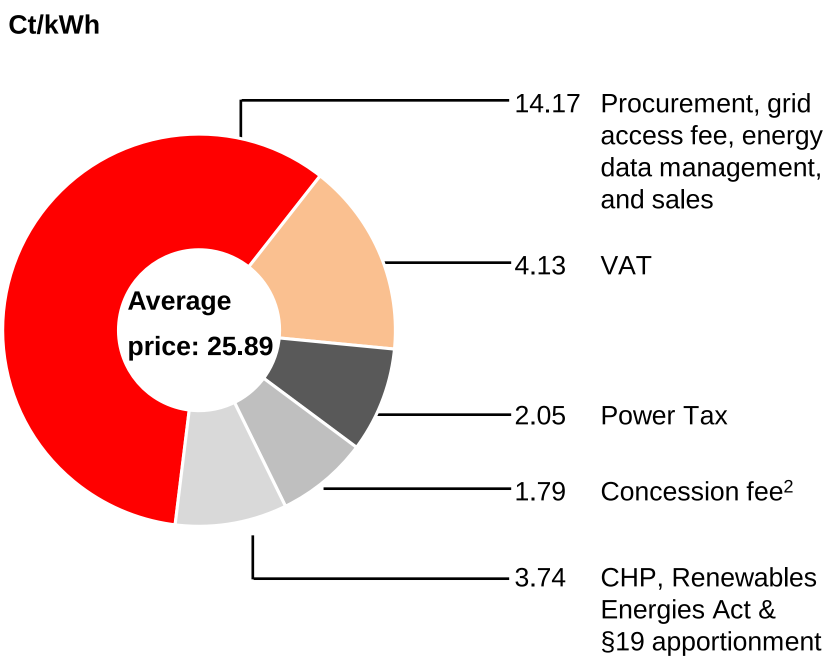
	Interest (%)
E WIE EINFACH Strom & Gas GmbH	100.0
E.ON Vertrieb Deutschland GmbH	84.9

1. As of December 31, 2012.

Germany

Composition of power prices in Germany

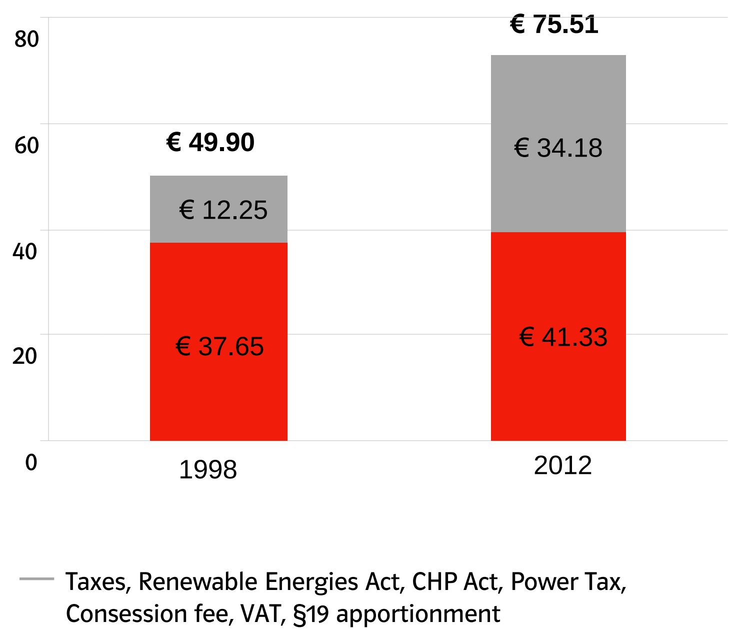
Average power price for households[1]



1. Power supplied to households; annual sales volume 3,500 kWh as of Oct 2012.
2. Concession fees vary from city to city depending on number of residents.

Source: BDEW.

Monthly power bill for a 3-person household (3,500kWh/year)

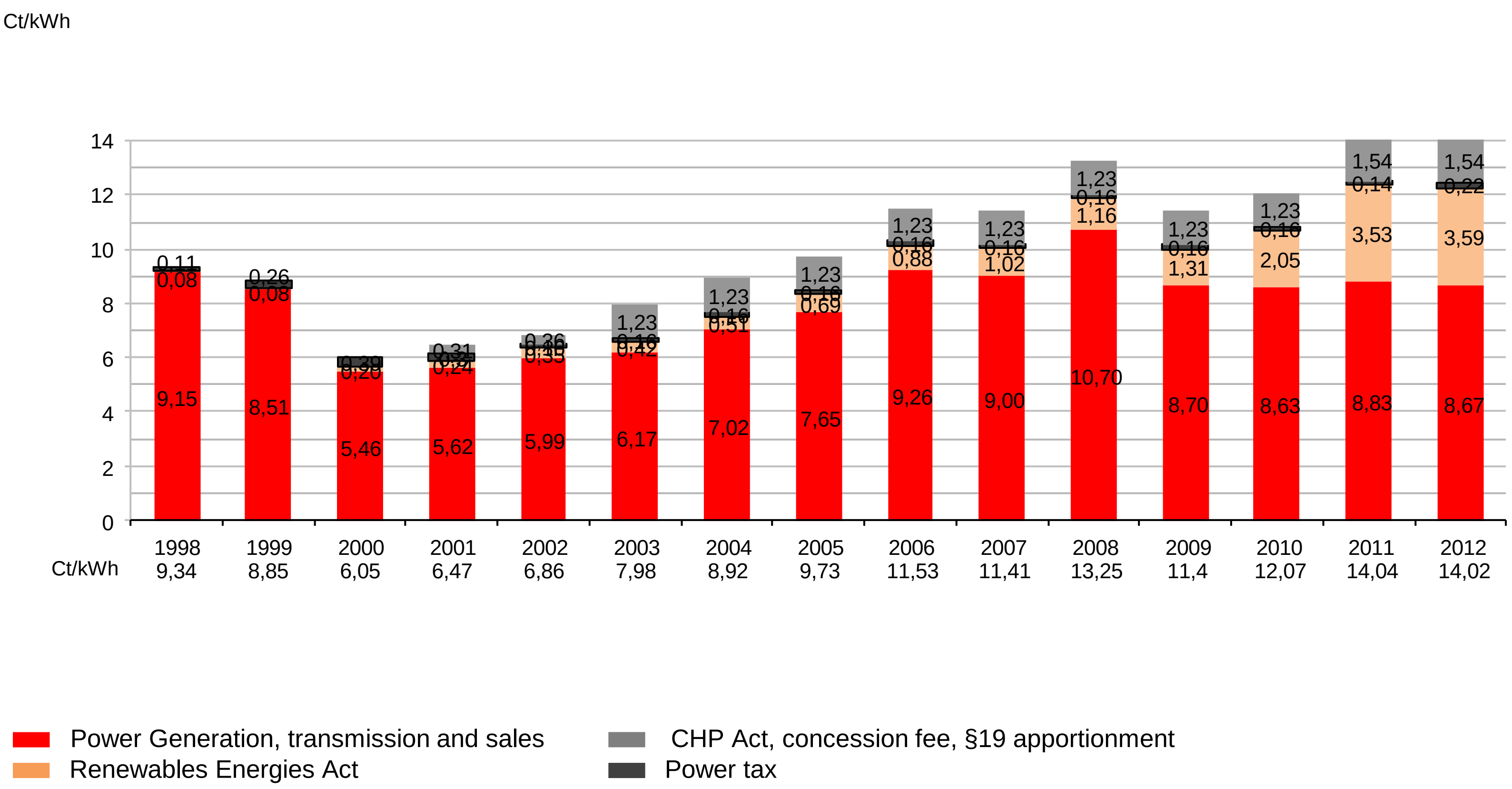


Source: BDEW, October 2012.

Germany

Composition of power prices in Germany

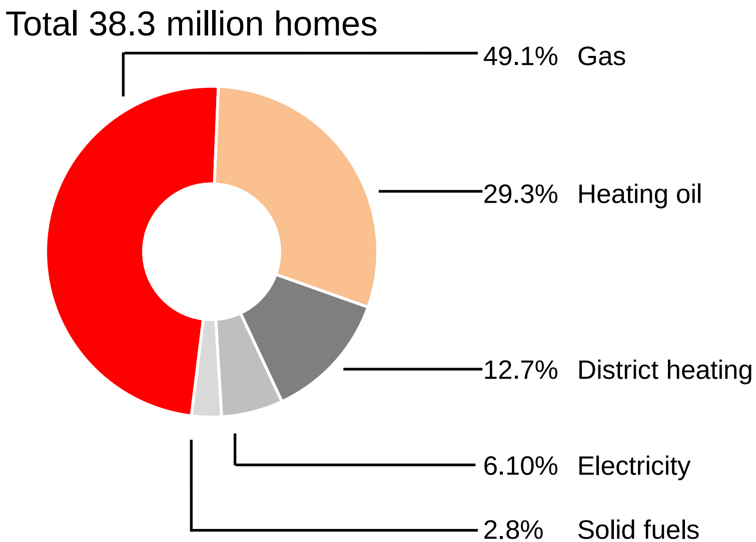
Average power price for industrial customers[1]



1. Supply at medium voltage level. Demand of 100 kW/1,600 h to 4,000 kW/5,000 h.
Sources: VEA, BDEW.

Residential heating system

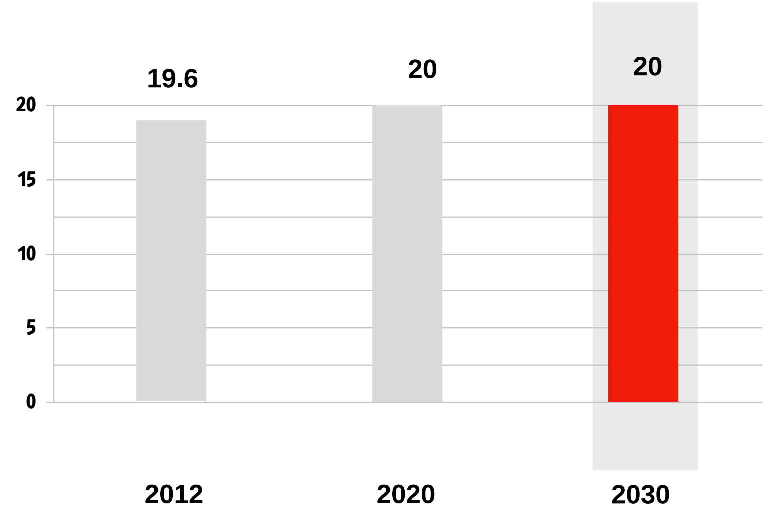
Residential heating systems by fuel[1]



- Approximately 50 percent of new dwellings have a gas-fired heating system.
- Over the years, gas has steadily increased its share of the residential space-heating market.
- Today, gas is the most popular choice for heating homes.

1. 2012. Source: preliminary figures 2012, BDEW.

Homes with a gas-fired heating system[1]

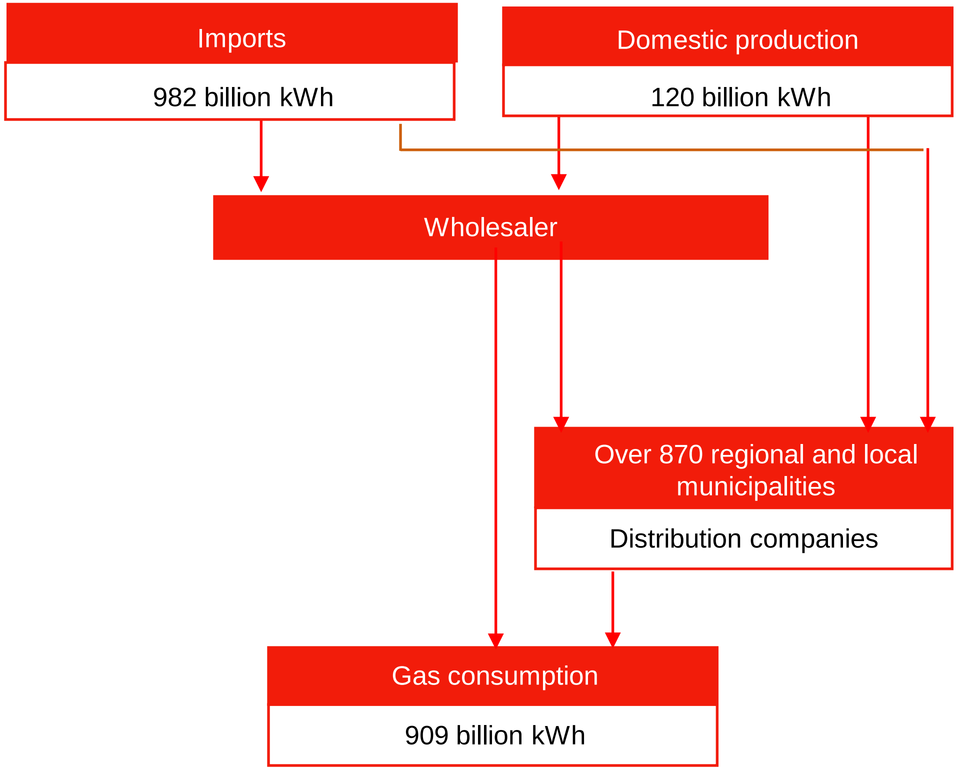


- The number of homes heated by gas has been steadily growing since the 1970s. This development is continuing.
- Today, 49 percent of the 38.3 million homes in Germany use gas for heating and the trend is upwards.

1. Million dwellings.

Market overview gas

Market structure[1]



1. 2012. Source: preliminary figures 2012, BDEW.

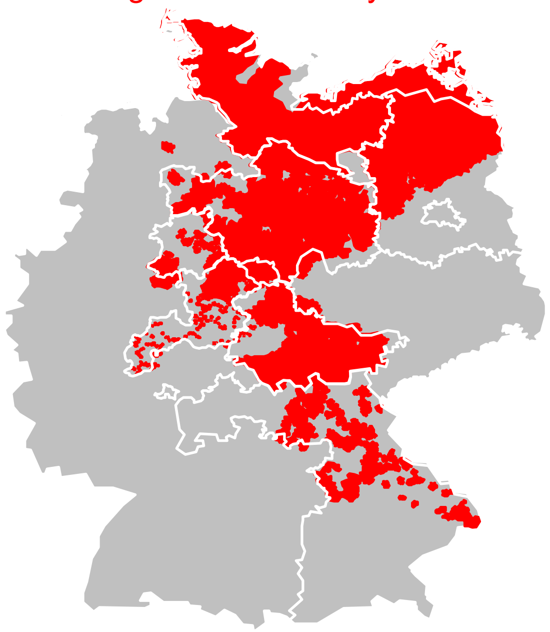
Key figures gas market[1]

	E.ON shareholdings[1,2]	Overall market[3]
Gas supplied	506.9 billion kWh	1,100 billion kWh
Customers	0.94 million	19.6[4]
Gas demand	-	909 billion kWh

1. As of December 31, 2012.
2. Consolidated shareholdings >50.0 percent.
3. As of December 31, 2012.
4. Domestic and non-domestic customers. Non-domestic customers is equivalent to number of dwellings supplied with natural gas for heating.

Distribution system in the German gas market

E.ON's German gas distribution system



Key data 2012

Network length	71,000km
Market share (based on network length)	~22%
Gas Vol. Grid Conduct (TWh)	116 TWh

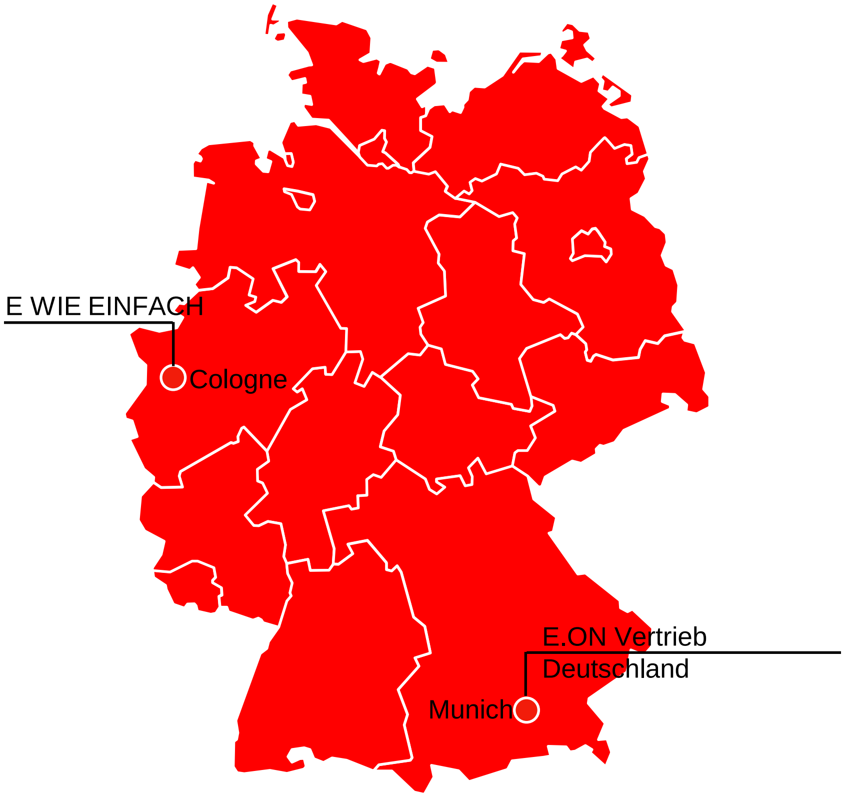
Major shareholdings[1]

	Interest (%)
E.ON Hanse AG	73.8
E.ON Westfalen Weser AG	62.8
E.ON Mitte AG	73.3
E.ON edis AG	70.2
E.ON Avacon AG	68.7
TEN Thüringer energienetze GmbH[1]	53.0
E.ON Bayern AG	100.0

1. As of December 31, 2012.
2. Divestment 43% shareholding signed, but not yet closed

Activities in the German gas sales market

German gas sales market



Major shareholdings[1]

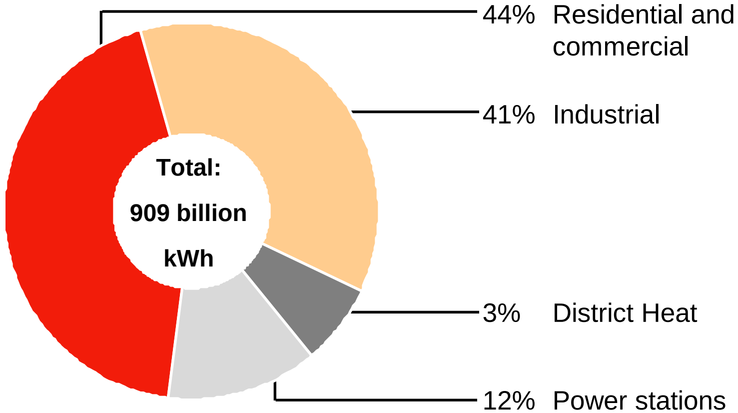
	Interest (%)
E WIE EINFACH Strom & Gas GmbH	100.0
E.ON Vertrieb Deutschland GmbH	84.9

1. As of December 31, 2012.

Germany

Natural gas consumption by market sector

Gas consumption by sector[1]



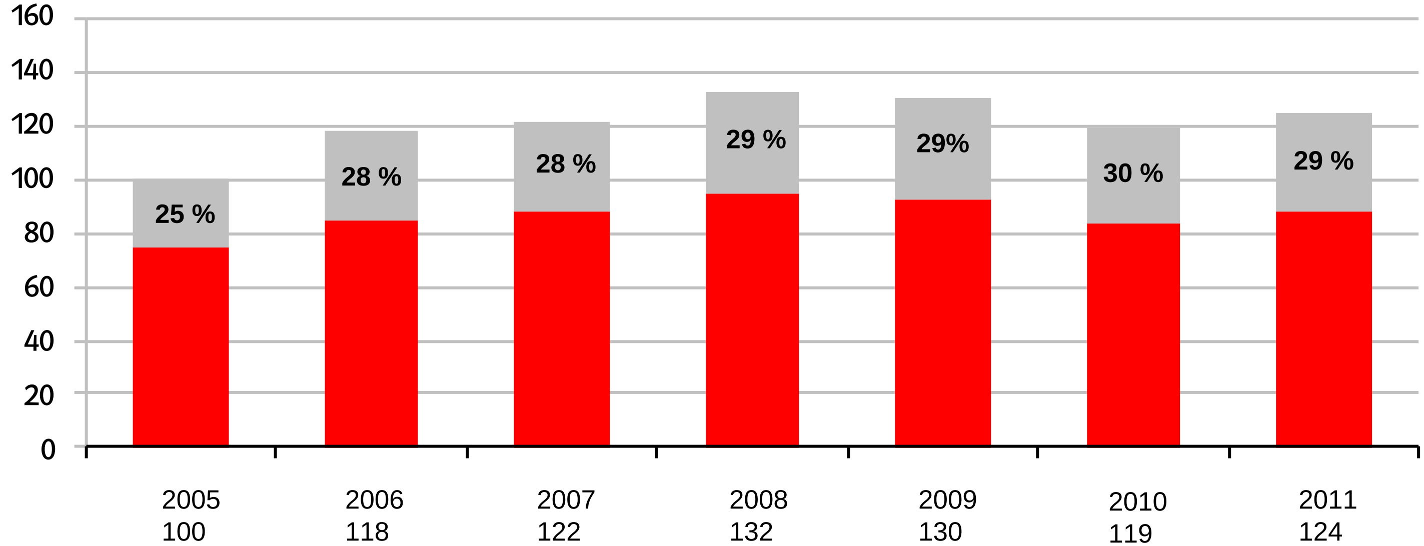
1. 2012. Source: preliminary figures 2012, BDEW.

e·on

Composition of gas prices in Germany

Average gas price for households[1]

Index
(100 = Gas price in 2005)



Import/Production/Transport/Storage/Distribution

Taxes/Charges

1. BDEW as of February 2013.

Content

Other EU countries

U.K. - Market overview power

Power market structure[1]

Generation[1]

~45 power operators

Transmission

3 system operators

Distribution

7 network operators covering 15 distribution areas

Retail

6 major suppliers

- Involvement of regional unit U.K.
- No involvement of regional unit U.K.

1. Mainly CHP. For involvement in generation activities refer to part Generation.

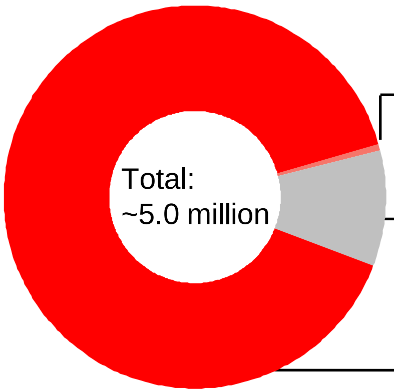
Key figures power market[1]

	E.ON shareholdings	Overall market
Power supplied	49.4 billion kWh	309 billion kWh
Customer Accounts[2]	5.0 million	28.7 million
CHP power volume	1.4 billion kWh	-

1. As of December 31, 2012.
2. Power Accounts only

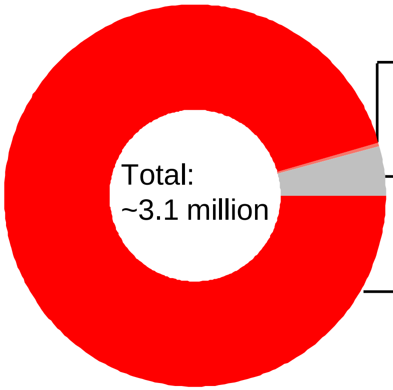
U.K. - Power and gas customer accounts

Power customers[1]



1. As of December 31, 2012.

Gas customers[1]



1. As of December 31, 2012.

U.K. sales by customer segment [1,2]

Power	**2012**	**2011**	**+/- %**
Power residential and SME	27.6	28.4	-3
Power I&C	21.9	22.4	-2
Power market sales	1.4	1.7	-18
Total	**50.9**	**52.5**	**-3**
Gas	**2012**	**2011**	
Gas residential and SME	53.5	48.1	11
Gas I&C	14.1	11.9	18
Gas market sales[3]	0.0	0.0	0
Total	**67.6**	**60.0**	**13**

1. As of December 31, 2012.
2. Billion kWh.

- One of the U.K.'s leading national energy brands with about 8.15 million customer accounts (~5.0 million electricity and ~3.1 million gas).

U.K. – Other energy services

Key facts

	2012	2011
Sustainable Energy		
Microgeneration plants installed	4,118	3,540
SMART Metering		
Smart meters fitted (approx)	128,000	65,000
Obligation		
CERT[1] Delivery	100%[3]	89%
CESP[2] Delivery	100%[3]	18%

1. Carbon Emissions Reduction Target 2008-2012
2. Community Energy Savings Programme 2009 - 2012
3. Subject to final Ofgem approval

Other energy services key figures

- Sustainable Energy – encompasses microgeneration, consultancy services, community energy schemes and sustainable city schemes
- SMART Metering – E.ON UK are committing to installing 1 million SMART meters by the end of 2014
- Obligation - E.ON U.K is obliged by the Government to undertake energy efficiency measures which will reduce carbon dioxide emissions. Each of the large 6 suppliers were given emission reduction targets under both the CERT and CESP schemes which formally came to an end on 31 December 2012 and are succeeded by ECO (Energy Companies Obligation).

RU Sweden - Market overview power

Power market structure

Generation[1]
~370 operators (Vattenfall, Fortum, Statkraft, E.ON and DONG account for ~50 % of the market)[2]

Trading
~370 operators[3]

Transmission[3]
Sweden: Svenska Kraftnät 100%
Finland: Fingrid 100%
Norway: Statnett 90% other 10%
Denmark: Energinet.dk 100%
Estonia: Elering 100%
Lithuania: Litgrid 100%

Distribution
~500 operators[3] (Vattenfall, Fortum, E.ON account for ~35 % of the market)[4]

Retail
~370 operators[3] (Vattenfall, Fortum, Statkraft, E.ON and DONG account for ~30 % of the market)[4]

Involvement of regional unit Sweden (Generation, Distribution, Retail)
No involvement of regional unit Sweden (Trading, Transmission)

Sources:
1. As stated on Nordpool – includes whole Nordpool market (i.e. Nordic countries + Estonia +Lithuania)
2. Nord Pool Spot and company websites.
3. Nord Pool Spot website and Nordic Energy Regulators
4. Calculated by E.ON, Market shares are last year's figures

Key figures power market[1]

Sweden	E.ON shareholdings 2012	Overall market 2011
Power supplied	15.9 billion kWh	139.7 billion kWh[2]
Customers	0.8 million	5.2 million[2]

Denmark	E.ON shareholdings 2012	Overall market 2011
Power supplied	0.2 billion kWh	34.5 billion kWh[3]
Customers	22[6]	3.2 million[4]

Finland	E.ON shareholdings 2012	Overall market 2011
Power supplied	1.6 billion kWh	84.4 billion kWh[5]
Customers	0.1 million	3.1 million[5]

Sources:
1. E.ON shareholdings preliminary numbers as of 31 December, 2012; Overall market as of December 31, 2011.
   "Customers" correspond to Retail Customers
2. SwedEnergy
3. Danskenergi.dk
4. Danish Energy Association
5. Finnish Energy Industries and Finnish Energy Market Authority
6. E.ON in Denmark has no retail customers, only business customers. Average value during 2012

RU Sweden - Market overview gas

Gas market structure

Sweden

Production

No indigenous production, 100% import from Denmark[1]

Transmission

TSO – Swedegas[2]

Distribution

5 operators: E.ON Gas Sverige, Göteborgs Energi, Öresundskraft, Lunds Energi & Varbergs Energi[1]

Retail

6 operators: E.ON Gas, Dong Energy, Göteborgs Energi, Lunds Energi, Varberg Energi & Öresundskraft[3]

Denmark

Production

1 main operator (>90% of Danish production) Dansk Undergrunds Consortium (DUC) and 2 smaller Syd Arne Group and the Lulita Parties[4]

Transmission

TSO – Energinet.dk[5]

Distribution

5 operators: (for example DONG Distribution A/S, Aalborg Kommunale) whereas 2 companies belongs to same group[6]

Retail

15 operators[7] (for example: DONG Naturgas, A/S Dansk Shell and OK a.m.b.a.)

Finland

Production

No indigenous production, 100% import from Russia[8]

Transmission

TSO – Gasum Oy[8]

Distribution

23 operators[9] (for example: Gasum Oy, Karhu Voima Oy and Fortum Power and Heat Oy)

Retail

23 operators[9], whereof Gasum Oy is the largest

Involvement of regional unit Sweden | No involvement of regional unit Sweden

1. Swedish Energy Markets Inspectorate. 2. Swedegas. 3. Company's home pages. 4. Nordic Energy Perspectives. 5. Energinet.dk. 6. ERGEG (Denmark 2011). 7. Gasmarkedet i Danmark. 8. Gasum. 9. ERGEG (Finland 2011), figures from end of 2010.

Key figures gas market[1]

Sweden	**E.ON shareholdings 2012**	**Overall market 2011**
Gas supplied	5.1 billion kWh	14.5 billion kWh[2]
Customers	12.600	37.000[2]

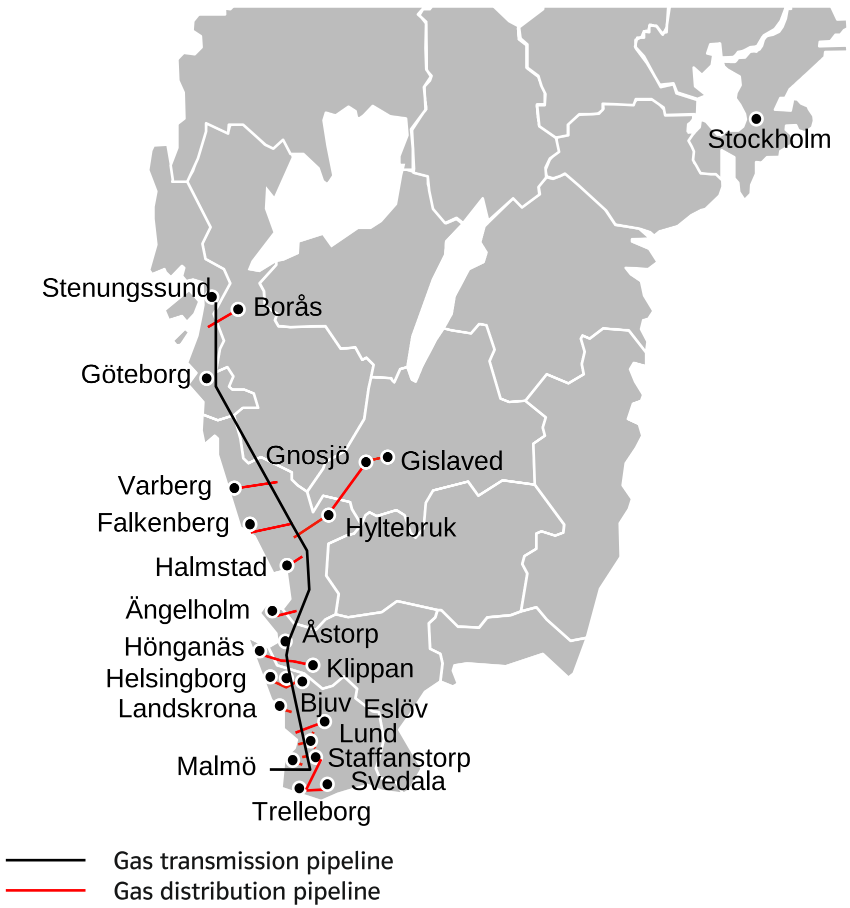
Denmark	**E.ON shareholdings 2012**	**Overall market 2011**
Gas supplied	0.3 billion kWh	43.5 billion kWh[3]
Customers	20[5]	400.000[3]

Finland	**E.ON shareholdings 2012**	**Overall market 2011**
Gas supplied	0.1 billion kWh	39.5 billion kWh[4]
Customers	7[6]	35.000[4]

Sources:
1. E.ON shareholdings preliminary numbers as of 31 December, 2011; Overall market as of December 31, 2011.
2. Statistics Sweden (scb.se) and Swedish Energy Markets Inspectorate
3. Danish Energy Agency and Dansk Gasteknisk Center
4. Finnish Gas Association
5. Average value during 2012
6. Numbers from end of 2011

Sweden – Natural gas market

Gas market in Sweden



Key facts

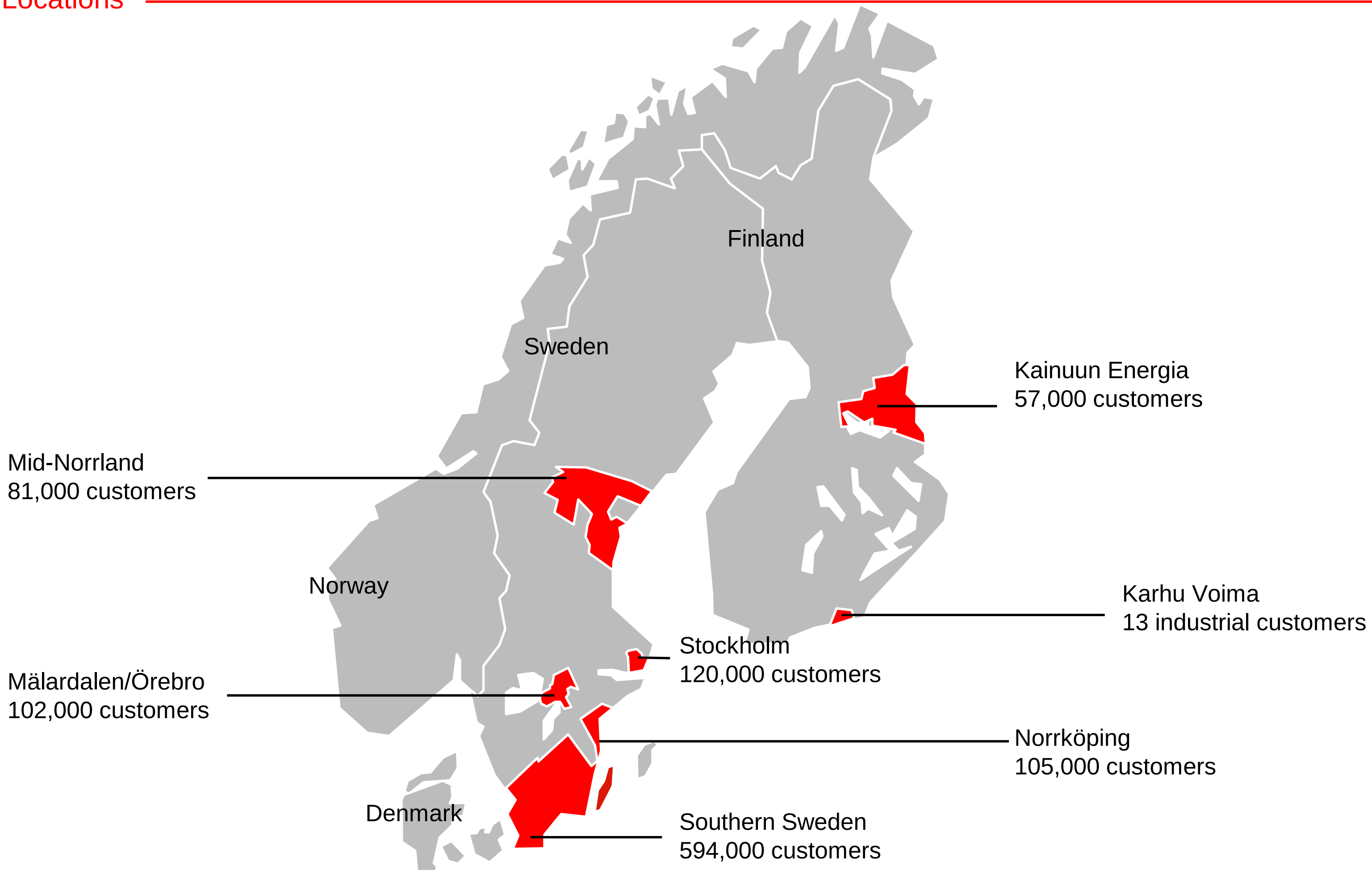
- Gas represents slightly more than10 percent of total energy supply in the Nordic region[1], while at the national level, it comprises somewhat 3.5 percent[2] of Sweden's total energy supply
- The 390 km national gas transmission pipeline is owned by Swedegas AB, who also owns, operates and maintains a regional high-pressure gas pipeline with a length of 230 km
- E.ON Sverige owns low-pressure gas distribution pipeline with a length of 1,983 km
- In 2011, E.ON Sverige sold its underground gas storage facility in Skallen to Swedegas, with a working capacity of 8.75 million m^3 and a maximum withdrawal rate of 40,000 m3/hour. In 2012, E.ON Sverige transported a total of 6.4 billion kWh of gas through its gas pipeline system.

1. Swedish Energy Markets Inspectorate 2012.
2. IEA

Other EU countries

RU Sweden - Distribution regions for power and gas

Locations[1]



1. Figures are from end of 2012 except figures from Finland which are from end of 2011

RU Sweden - Sales by customer segment

Sales by customer segment[1,2]

Power	2012	2011	+/-%
Power residential and SME	6.8	7.4	-8%
Power I&C	10.2	10.0	2%
Power market sales[3]	0.7	0.9	-22%
Total	**17.7**	**18.3**	**-3%**

Gas	2012	2011	+/-%
Gas residential and SME	0.2	0.2	0%
Gas I&C	3.5	3.6	-3%
Gas market sales[3]	1.8	2.7	-33%
Total	**5.5**	**6.6**	**-17%**

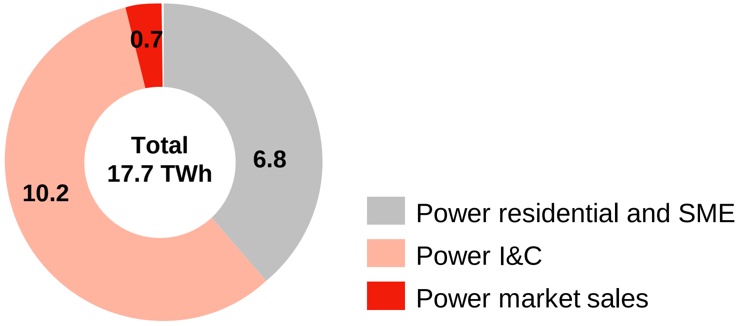
1. As of December 31, 2012.
2. Billion kWh.
3. EET.

Key facts

- Third largest power producing company in Sweden[1]
- Second largest company in Sweden in terms of installed capacity[1]
- No. 2 in power retail with 0.8 million customers in Sweden

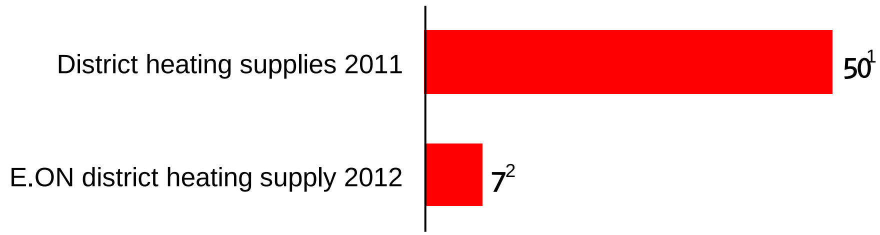
1. Swedenergy – elåret 2011

Power sales by customer segment



Sweden - District heating

District heating market (TWh)

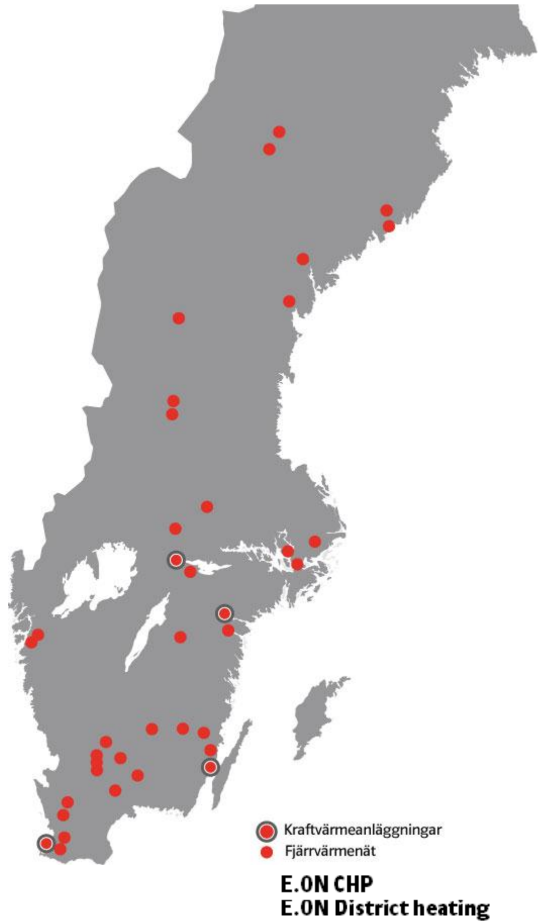


1. Source Svensk fjärrvärme, 2011.
2. As of December 31, 2012.

E.ON's district heating activities in Sweden

- #2 on the Swedish district heating market (in volumes 2011)[1]
- Approximately 40 district heating networks
- 6.9 TWh heat delivery in 2012
- 25,000 customers
- 32,000 connections

1. Number 1 is Fortum with approximately 8 TWh and Vattenfall is number 3 with approximately 4 TWh.



Italy - Market overview power

Power market structure[1]

Generation[2]

Over 2,700 operators. TOP 5 (Enel, a2a, Edison, ENI, and E.ON) account for c. 58 % of the market, equal to c. 118 GW

Trading

Over 340 market operators (193 operating on IPEX). Same TOP 5 players as in power generation

Transmission

11 operators, TERNA main player (c. 98%)

Distribution

151 operators. ENEL as market leader (86%). TOP 3 (Enel, a2a and Acea) account for c. 93% of the market

Retail

c. 270 operators in free market. TOP 5 (Enel, Edison, Acea, Eni, a2a) account for ~58% of the market

- Involvement of regional unit Italy (red)
- No involvement of regional unit Italy (grey)

1. 2011 figures, based on the report of the Regulatory Authority (AEEG) 2012, AEEG website data, TSO (TERNA) and Power Market management company (GME)
2. For involvement in generation activities refer to parts Generation and Renewables

Key figures power market

		E.ON shareholdings[1]	Overall market[2]
Power supplied		8.6 billion kWh	267 billion kWh
	of which free market	*8.6 billion kWh*	*187 billion Kwh*
Customers		0.21 million	36.6 million
	of which free market	*0.21 million*	*7.7 milion*

1. As of December 31, 2012.
2. 2011 figures, based on the report of the Regulatory Authority (AEEG) 2012.

Shareholdings power market[1]

	Interest (%)
E.ON Energia SpA	100.0%

1. As of December 31, 2012.

Other EU countries

Italy - Market overview gas

Gas market structure[1]

Production & Import

Production: c. 11% of total demand. 7 operators (ENI 83.1%) Import: c. 89% of demand (pipeline 89% - LNG 11%) Over 40 operators. ENI + Edison + ENEL = 72% of total import

Trading

Over 130 market operators (60 operating on gas exchange). TOP 4 (ENI, Edison, ENEL, Sinergie) = 34% of wholesale

Transport

10 operators. Snam Rete Gas as main player (94%)

Storage

2 operators. Stogit (Snam Rete Gas) as main player (96%, 8 fields out of 10). 5 operators with 9 projects under development

Distribution

229 operators. Snam Rete Gas (23%) + F2i (17%) top players

Retail

308 operators. TOP 4 (ENI, ENEL, Edison, GdF Suez) with ~55% of the market

- Involvement of regional unit Italy
- No involvement of regional unit Italy

1. 2011 figures, based on the report of the Regulatory Authority (AEEG) 2012, AEEG web data

Key figures gas market

	E.ON shareholdings[1]	Overall Market[2]
Gas supplied	12.4 billion kWh	720 billion kWh[3]
Customers	0.63 million	20.6 million

1. Majority shareholdings as of December 31, 2012.
2. 2011 figures, based on the report of the Regulatory Authority (AEEG) 2012
3. Total Italian demand excluding self consumption

Other EU countries

Italy – E.ON's activities in the gas market

Gas downstream customers

Majority shareholdings

Minority shareholdings *(include gas distribution assets)*

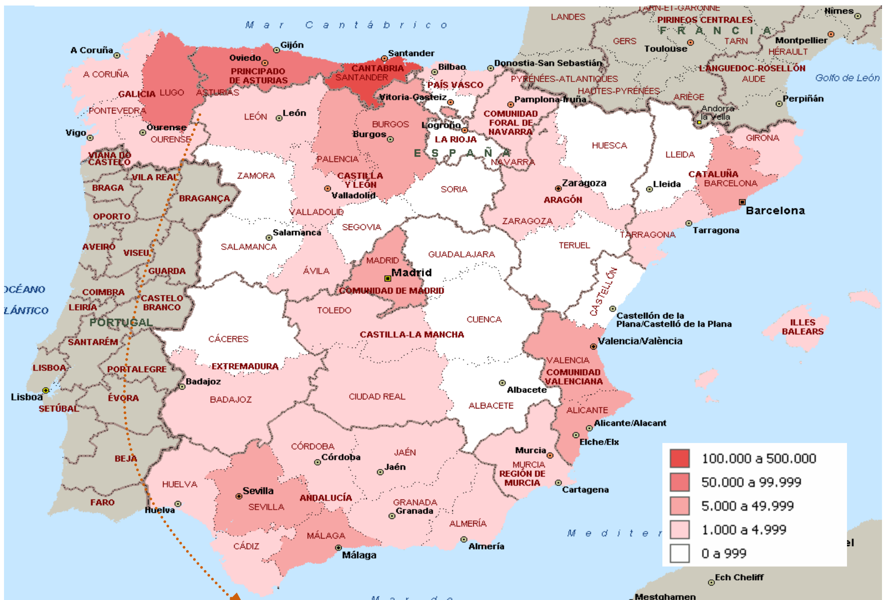
Shareholdings gas market[1]

	Interest (%)
E.ON Energia SpA	100.0%
Somet	60.0%
GEI SpA	48.9%
Amga - Azienda Multiservizi Spa	21.9%

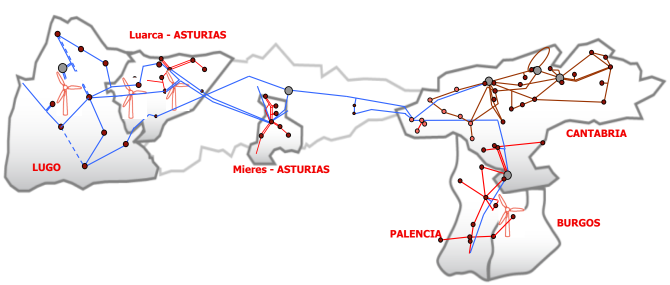
1. As of December 31, 2012.

RU Spain – E.ON's activities in the power and gas market

E.ON Spain Sales (number of accounts)



E.ON Spain Distribution network



Key figures power distribution market[1]

Network	728,250 km
Distributed power	240.0 TWh
Customers	27.7 mn

1. As of December 31, 2011 (2012 figures still not available)

Key figures EON's distribution market[2]

Spain		Argentina	
Network (power)	31,718 km	Network (gas)	15,424 km
Power supplied	6.4 bn kWh	Gas supplied	28.2 bn kWh
Customers	688,816	Customers (gas)	654,371

2. As of December 31, 2012.

Key figures E.ON's power & gas sales[3]

	Power (mn kWh)	Gas (mn kWh)
Residential customers and small- and medium-sized enterprises	2,994	0,216
Industrial and commercial customers	2,858	3,286
Total	**5,852**	**3,502**

3. As of December 31, 2012.

Shareholdings[4]

Power Distribution market	**Interest (%)**
E.ON Distribución, S.L.U.	100.0%
Barras Eléctricas Galaico-Asturianas, S.A.	54.95%
Gas Distribution market	
Distribuidora de Gas del Centro, S.A.	45.9%
Power Sales market	
E.ON Energia, S.L.	100.0%
E.ON Comercializadora de Ultimo Recurso, S.L.	100.0%

4. As of December 31, 2012.

France - Market overview power

Power market structure

Generation[1]

EDF, GDF Suez, E.ON representing approx. 90% of market + smaller players

Trading

Transmission

RTE

Distribution

~10 operators (esp. ERDF, among smaller are LD, Electricité de Strasbourg, UEM, Soregies)

Retail

~30 operators (EDF, E.ON, Electrabel, Enel, Iberdrola, Poweo, Direct Energie, Alpiq, HEW, RWE, GDF Suez,)

- Involvement of regional unit France
- No involvement of regional unit France

1. For involvement in generation activities refer to parts Generation and Renewables.

Key figures power market

	E.ON shareholdings	Overall market[1]
Power supplied	10.1 TWh[2]	438.8 TWh
Customers	190[2]	35.3 million

1. As of January 17, 2013.
2. I&C customers.

France - Market overview gas

Gas market structure

Production

Main Operator: Total SA

Transmission

~3 operators (GRTGaz, TIGF, Elengy)

Storage

2 operators (Total SA, Storengy)

Distribution

~10 operators (esp. ELD, GrDF, amongst smaller are UEM, Soregies)

Retail

17 operators (esp. GDF Suez, Direct Energie, Poweo, Altergaz, Total, Gazprom, ENI, EDF, Tegas, Antargaz, GasNatural)

Involvement of regional unit France

No involvement of regional unit France

Key figures gas market

	E.ON shareholdings	Overall market[1]
Gas supplied	4.8 TWh[2]	505.7 TWh
Customers	130[2]	11.3 million

1. As of January 17, 2013
2. I&C and SME customers.

RU Netherlands - Market overview power

Power market structure

The Netherlands	Belgium
Generation[1]	**Generation[1]**
Electrabel, Essent (RWE, Nuon (Vattenfall), Eneco, E.ON Benelux, Delta	Electrabel, SPE, E.ON Benelux, representing 88% of the market
Transmission	**Transmission**
1 operator Tennet	1 operator Elia
Distribution	**Distribution**
Enexis, Liander, Stedin, representing 95% of the market	Local DSO's
Retail	**Retail**
Nuon (Vattenfall) Essent (RWE), Eneco (incl Oxxio), NEM, E.ON Benelux, Electrabel, Dong Energy and a few small players	Electrabel, SPE, ENI, Essent (RWE), E.ON Belgium

Involvement of regional unit Netherlands (red)
No involvement of regional unit Netherlands (grey)

1. Mainly CHP. For involvement in generation activities refer to part Generation.

Key figures power market

	E.ON shareholdings	Overall market[3]
Netherlands[2]		
Power supplied	14.4 TWh	185 TWh
Customers	161,669	13.7 million

1. As of December 31, 2012.
2. Including Belgium.
3. 2010 figures.

RU Netherlands - Market overview gas

Gas market structure

The Netherlands

Production

GasTerra

Transmission

1 operator
Gas Transport Services

Distribution

Enexis, Liander, Stedin, representing 95% of the market

Retail

Nuon (Vattenfall) Essent (RWE), Eneco (incl Oxxio), NEM, E.ON Benelux, Electrabel, Dong Energy and a few small players

Belgium

Production

Go gas production, import only

Transmission

1 operator
Fluxys

Distribution

19 Local DSO's

Retail

Electrabel, SPE, ENI, Distrigas (ENI), E.ON Belgium

Involvement of regional unit Netherlands
No involvement of regional unit Netherlands

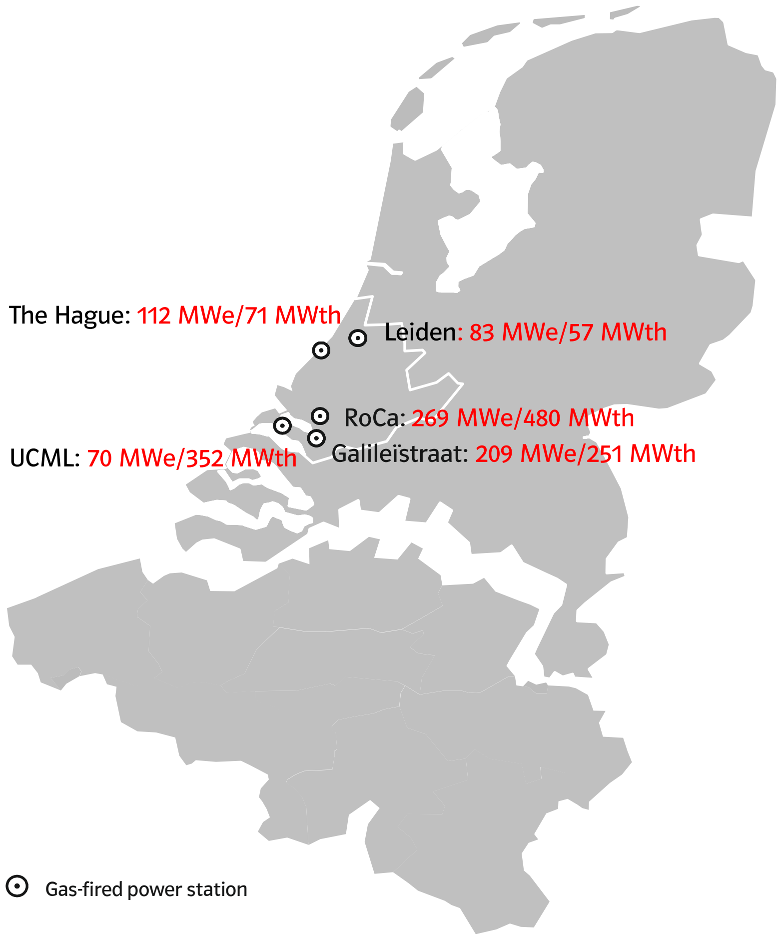
Key figures power market

	E.ON shareholdings	Overall market[3]
Netherlands[2]		
Gas supplied	8.4 TWh	722 TWh
Customers	182,578	10.2 million

1. As of December 31, 2012.
2. Including Belgium.
3. 2010 figures.

RU Netherlands – E.ON's activities in the power market

Locations



Shareholdings power market[1]

	Interest (%)
E.ON Benelux N.V.	100.0
E.ON Benelux Levering B.V.	100.0
E.ON Generation Belgium N.V.	100.0
E.ON Belgium N.V.	100.0
U.C.M.L. B.V.	100.0
Biomass Nederland B.V.	100.0
E.ON Benelux Geothermie B.V.	100.0
EZH Systems Inc. of Delaware, USA	100.0
E.ON Maasvlakte CCS Project B.V.	50.0
Q-Energy B.V.	53.0
Maasvlakte CCS Project C.V.	50.0
Warmtebedrijf Exploitatie N.V.	50.0

1. As of December 31, 2012.

Hungary - Market overview power

Power market structure

Generation[1]

MVM, GDF Suez, AES and RWE account for ~80% of the market

Trading

E.ON Energy Trade, MVM Trade

Transmission

MAVIR

Distribution

E.ON: E.ON Dél-dunántúli Áramhálózati ZRt., E.ON Észak-dunátúli Áramhálózati ZRt., E.ON Tiszántúli Áramhálózati ZRt.

Other: ELMÜ (RWE), ÉMÁSZ (RWE), DÉMÁSZ (EDF)

Retail

221 operators:
E.ON: E.ON Energiaszolgáltató Kft.,
Other: DÉMÁSZ Zrt. (EDF), ELMÜ (RWE), MVM

- Involvement of regional unit Hungary
- No involvement of regional unit Hungary

1. Mainly CHP. For involvement in generation activities refer to part Generation.

Key figures power market[1]

	E.ON shareholdings	Overall Market [2]
Power supplied	13.4 billion kWh	34.0 billion kWh
Customers	2.5 million	6.9 million

1. As of December 31, 2012.
2. Estimate for 2011

Hungary - Market overview gas

Gas market structure

Production

Significant natural gas import (77%) and domestic production of MOL (23%).

Transmission

1 operator: FGSZ (MOL)

Distribution

5 operators:
E.ON: E.ON DDGÁZ, E.ON KÖGÁZ
Other: Főgáz (RWE), Tigáz (ENI), GDF-SUEZ

Retail

4 operators:
E.ON: E.ON Energiaszolgáltató
Other: Főgáz (RWE), Tigáz (ENI), GDF-SUEZ

Involvement of regional unit Hungary
No involvement of regional unit Hungary

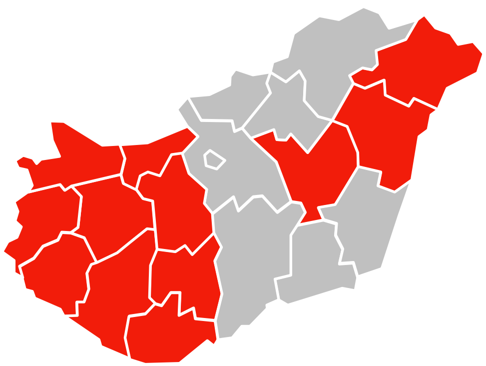
Key figures gas market[1]

	E.ON shareholdings	Overall Market[2]
Gas supplied	9.5 billion kWh	101.0 billion kWh
Customers	0.6 million	3.9 million

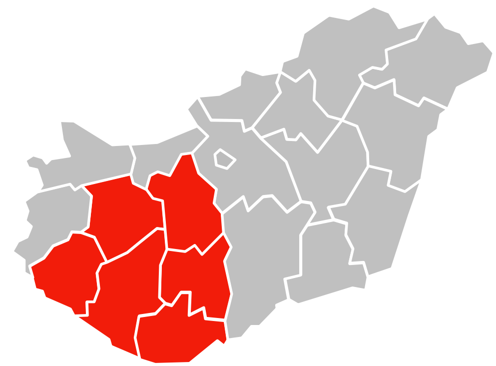
1. As of December 31, 2012.
2. Estimate for 2012.

Hungary – E.ON’s activities in the power and gas market

Power market



Gas market



Majority shareholdings

Shareholdings power market[1]

	Interest (%)
E.ON Hungária Energetikai ZRt.	100.0
Debreceni Kombinált Ciklusú Erömü Kft.	100.0
Nyíregyházi Kombinált Ciklusú Erömü Kft.	100.0
E.ON Energiatermelö Kft.	100.0
E.ON Dél-dunántúli Áramhálózati ZRt.	100.0
E.ON Észak-dunátúli Áramhálózati ZRt.	100.0
E.ON Tiszántúli Áramhálózati ZRt.	100.0
E.ON Energiaszolgáltató Kft.[2]	100.0
E.ON Hálózati Szolgáltató Kft.	100.0
E.ON Ügyfélszolgálati Kft.	100.0
E.ON Gazdasági Szolgáltató Kft.	100.0
EH-SZER Kft.	100.0

1. As of December 31, 2012.
2. Participant of Gas & Electricity market either.

Shareholdings gas market[1]

	Interest (%)
E.ON Dél-dunántúli Gázhálózati ZRt. (DDGÁZ)	99.96
E.ON Közép-dunántúli Gázhálózati ZRt. (KÖGÁZ)	99.84

1. As of December 31, 2012.

Czechia - Market overview power

Power market structure

Generation[1]

~ 21,000 operators with licence from ERO (Energy Regulatory Office)

Transmission

ČEPS – state operator

Distribution

ČEZ distribuce, E.ON distribuce, PRE distribuce

Retail

~ 360 operators with licence from ERO (ČEZ, E.ON, PRE, RWE, Bohemia Energy, Bicorn, Centropol,...)

Involvement of regional unit Czech Republic

No involvement of regional unit Czech Republic

1. Mainly CHP. For involvement in generation activities refer to part Generation.

Key figures power market[1]

	E.ON shareholdings	Overall market
Power supplied[1]	10.0 billion kWh	57.3 billion kWh
Customers[2]	1,213,000	5,837,000

1. As of December 31, 2012, netto supply (excluding grid losses and consumption of distributors)
2. Customer data for Overall market estimated (for 2012 not yet available)

Czechia - Market overview gas

Gas market structure

Production

Czechia imports almost all natural gas (95%)

Transmission

RWE Net 4 GAS

Distribution

RWE (incl. RWE GAS Net, SMP Net, VCP Net, JMP Net - indirect EON share), Pražská plynárenská distribuce,a.s. - indirect EON share, E.ON Distribuce

Retail

~ 180 operators with license from ERO - RWE, E.ON, Pražská Plynárenská (E.ON share), ČEZ, Bicorn, Centropol, …)

- Involvement of regional unit Czech Republic (Distribution, Retail)
- No involvement of regional unit Czech Republic (Production, Transmission)

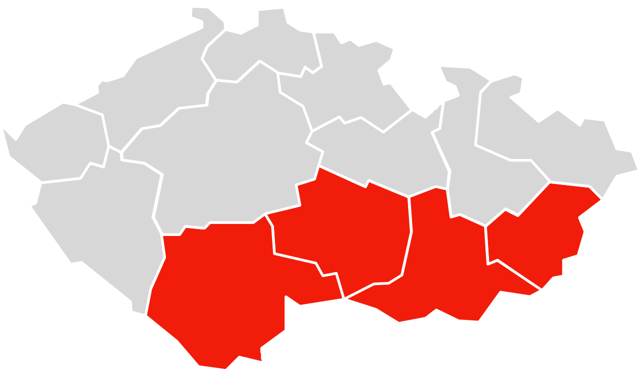
Key figures gas market[1]

	E.ON shareholdings	Overall market
Gas supplied [1]	16.6 billion kWh	84.8 billion kWh
Customers[1]	594.000	2.868.000

1. As of December 31, 2012, netto supply (excluding grid losses and consumption of distributors)

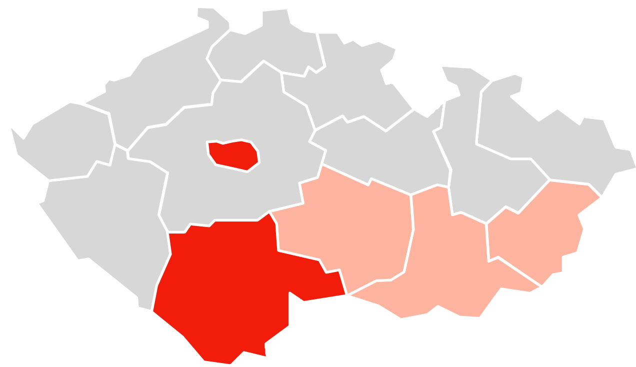
Czechia- E.ON's activities in the power and gas market

Power market



Majority shareholdings

Gas market



Majority shareholdings

Minority shareholdings ≥20 percent; management by E.ON

Shareholdings in the Czechia power market[1]

	Interest (%)
E.ON Czech Holding AG	100.0
Teplárna Otrokovice, a.s.	100.0
E.ON Distribuce, a.s. (power and gas)	100.0
E.ON Energie, a.s. (power and gas)	100.0
E.ON Česká republika, s.r.o.	100.0
E.ON Trend s.r.o.	100.0
Teplárna Tábor, a.s.	51.0
E.ON Servisni, s.r.o.	84.0

1. As of December 31, 2012.

Shareholdings in the Czechia gas market[1]

	Interest (%)
E.ON Distribuce, a.s. (power and gas)	100.0
E.ON Energie, a.s. (power and gas)	100.0
E.ON Česká republika, s.r.o.	100.0
Prazská Plynárenská, a.s. (gas)	49.0
Jihomoravská Plynárenská, a.s. (gas)[2]	44.0

1. As of December 31, 2012.
2. Divestment closed in 1/2013

Slovakia - Market overview power

Power market structure

Generation

1 main producer: Slovenské elektrárne (ENEL); E.ON Elektrárne; ZSE Energia (small water plants) + other small producers (mainly renewable sources)

Transmission

1 operator: SEPS

Distribution

3 main operators: ZSE Distribúcia; Stredoslovenská energetika - Distribúcia; Východoslovenská distribučná, + local distribution systems

Retail

3 main operators: ZSE Energia; Stredoslovenská energetika; Východoslovenská energetika + other small suppliers

Involvement of regional unit Slovakia
No involvement of regional unit Slovakia

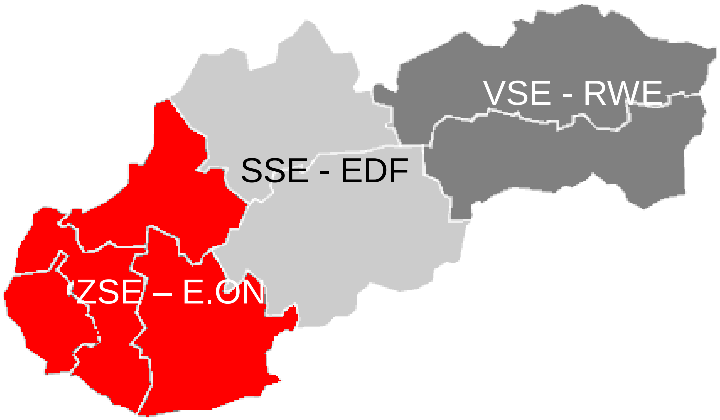
Key figures power market[1]

	E.ON shareholdings	Overall market
Power supplied	6,541 TWh	23.4 TWh
Customers	0.933 million	2 million

1. As of December 31, 2012.

Slovakia – E.ON's activities in the power market

Power market



Shareholdings power market[1]

	Interest (%)
Západoslovenská energetika, a.s.	40%

1. As of December 31, 2012.

Romania - Market overview power

Power market structure

Generation

- 27 main active operators: Hidroelectrica, Nuclearelectrica, C.E. Oltenia, Termoelectrica, OMV Petrom, Enel Green Power, CEZ, Lukoi, Dalkia, others;

-August 2012[3]: Coal (41.7 %), Hydro (17.8 %9 , Wind (3.4 %), Nuclear (23.1 %), Natural gas (13.5 %), Others (0.5 %);

Transmission

- 1 operator: Transelectrica S.A. (state-owned): Balancing Market Operator;

Day Ahead Market

- 1 operator: OPCOM S.A. - Operator of the Green Certificates Market, Bilateral Contracts Market and Settlement Administrator;

Trading

- E.ON Energy Trading SE;
- Others: CEZ Trade Romania, ENEL Trade Romania, GDF Suez Energy Trading Romania, RWE Supply Trading;

Distribution

- E.ON Moldova Distributie S.A.;
- Others: CEZ Distributie, ENEL Distributie Banat/ Dobrogea/ Muntenia, FDEE Electrica Distributie Muntenia Nord/ Transilvania Sud/ Transilvania Nord (state-owned);

Retail

- E.ON Energie Romania S.A.: market share for period January-August 2012 - regulated (14%), competitive (5%), final consumer (8%);
- Others: CEZ Vanzare, ENEL Energie Muntenia, FFEE Electrica Furnizare Muntenia Nord/ Transilvania Sud/ Transilvania Nord (state-owned), Alro, Alpiq RomEnergie, CE Oltenia;

Involvement of regional unit Romania

No involvement of regional unit Romania

Key figures power market

	E.ON shareholdings	Overall Market[2]
Power supplied	5.9 TWh[1]	30.71 TWh
Customers	1.4 million	n/a

1. As of 31.12.2012 (IFRS).
2. Period Jan-August 2012 (ANRE's market monitoring report August 2012

Romania - Market overview gas

Gas market structure

Production

- Significant domestic production (76.99%) and natural gas import (23%);
- From the domestic production Romgaz (48.3%) and OMV Petrom (49.4%) account for 97.7%;
- The top 3 suppliers of natural gas from import account for 43.3%: Romgaz import (19.3%), GDF (13%), Interagro (11 %);

Transmission

- 1 operator: Transgaz S.A. (state-owned);

Distribution

- E.ON Gaz Distributie S.A.
- Other: Distrigaz Sud Retele, Congaz

Retail

Regulated market
- E.ON Energie Romania S.A. (37.4%);
- Other: GDF Suez Energy Romania (52.7%),

Free market
- E.ON Energie Romania S.A. (6.4%);
- Other: OMV Petrom Gas (26.5%), Interagro (21.4%), Romgaz (20.9%), GDF Suez Energy Romania (7.9%);

Wholesale market
- E.ON Energie Romania S.A. (2.58 %);
- Other: Romgaz (30,31%), OMV Petrom (28.89%), OMV Petrom Gas (20.51%);

Involvement of regional unit Romania
No involvement of regional unit Romania

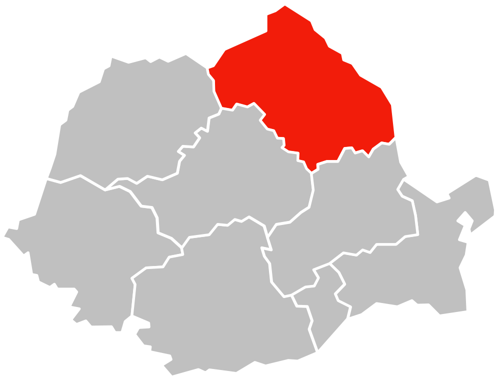
Key figures gas market

	E.ON shareholdings	Overall Market[2]
Gas supplied	30.0 TWh[1]	124.9 TWh
Customers	1.5 million	n/a

1. As of 31.12.2012 (IFRS).
2. ANRE official website (market monitoring reports – Average figures for the period Jan-Nov 2012)

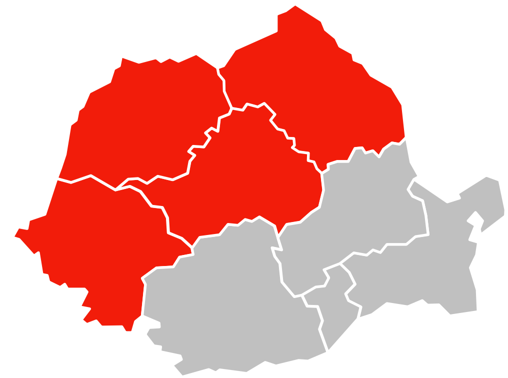
Romania – E.ON's activities in the power and gas market

Power market



Majority shareholdings

Gas market



Majority shareholdings

Shareholdings power market

	Interest (%)
E.ON România S.R.L.[1]	90.2[2]
E.ON Moldova Distributie S.A. (EMOD)	51.0[3]
E.ON Energie Romania S.A. (EER)[4]	51.0
E.ON Regenerabile Romania S.R.L. [5] (ERRO)	100.0
Moldregenerabile S.A. [6]	50.0
Colonia Cluj-Napoca Energie S.R.L. [7]	33.33

Shareholdings gas market

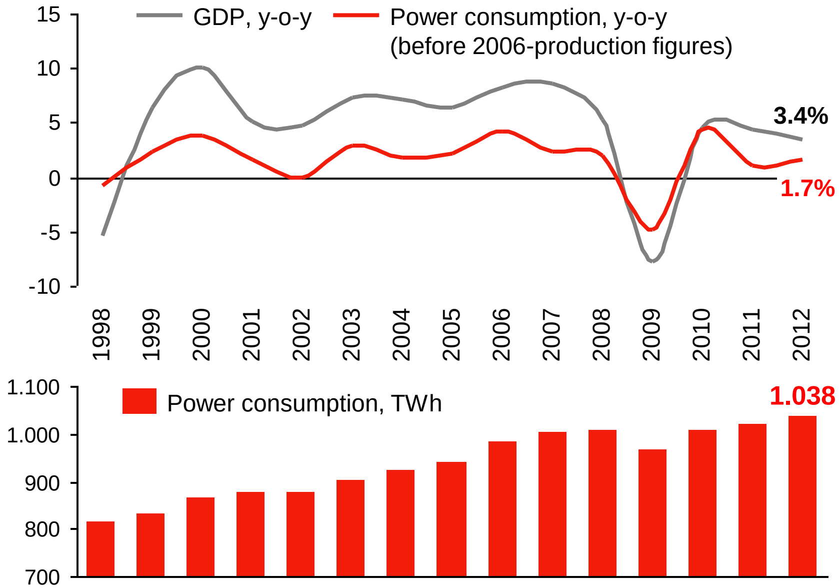
	Interest (%)
E.ON Gas Distributie S.A.	51.0[3]
E.ON Energie Romania S.A. (EER)[4]	51.0

1. Since December 31, 2008
2. 69.81% held by E.ON Ruhrgas International, 20.36% held by E.ON Energie AG
3. Since Q4 2005
4. As of December 31, 2010 the merger by absorption between E.ON Gaz Romania S.A. - EGR (absorbing company) and E.ON Moldova Furnizare S.A. - EMOF (absorbed company), whereby EGR was renamed into E.ON Energie Romania S.A (EER), is considered effective and EMOF ceases to exist as per end of day 31 December 2010. Therefore the first full day of existence of the merged entity, integrating the power and gas businesses is 1st of January 2011.
5. Effective as per 10 September 2010, E.ON Romania S.R.L. has become shareholder of E.ON Regenerabile Romania S.R.L. (ERRO), active in renewable energy business.
6. Effective as per 01 October 2010, E.ON Regenerabile Romania S.R.L. has become shareholder of Moldregenerabile S.A. , active in renewable energy business.
7. Effective as per 03 October 2011, E.ON Romania S.R.L. has become shareholder of Colonia Cluj-Napoca Energie S.R.L. (CCNE), producer of thermal and electrical energy.

Content

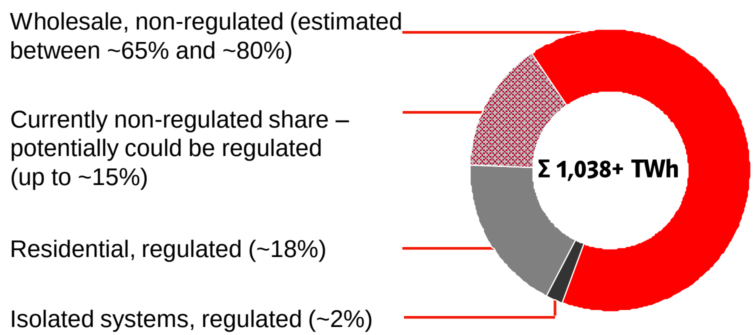
Power market overview

Consumption driven by economic development



- Power demand highly correlated with economic development and industrial production
- Power consumption recovered after 2009 and exhibited sustainable growth in 2010 and 2011, surpassing pre-crisis levels (1,038 TWh in 2012)

Liberalization



- Market liberalization completed on schedule
- However, share of household segment extended in 2012 and will remain regulated – further extension up to 35% possible
- Capacity market stays largely regulated

Russia

Russia‘s power market combines electricity market and capacity market

Common pricing mechanism (traditional model)

Unified price for electricity

Pricing mechanism:

Market price
=
Costs of most expensive plant in merit order

Pricing mechanism in Russian power market

Market price is devided into two components

Capacity

Designed to cover fix costs

Capacity payments to generating companies ensure availability of capacity

Electricity

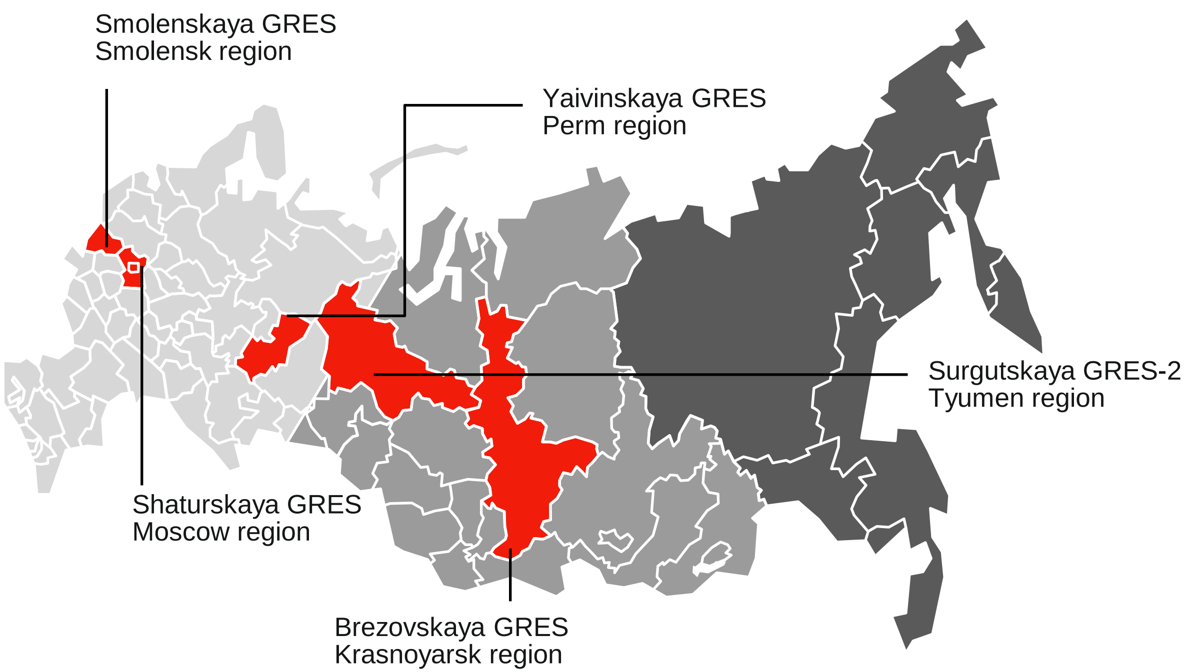
Designed to cover variable costs

Marginal pricing; market mechanism ensures that production meets but not exceeds demand

e·on

Power market – Two pricing zones (1)

Pricing zones



- Region with E.ON position
- First pricing zone
- Second pricing zone
- Energy System of Far East

Key facts

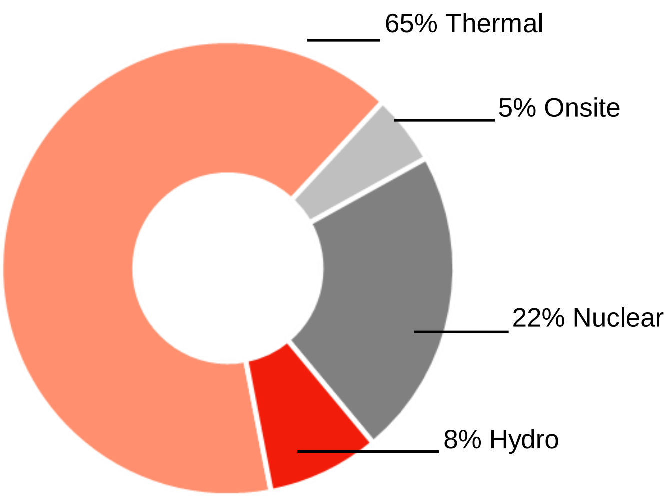
- The Russian power market is subdivided into two pricing zones
- Far East Energy System is isolated from Unified Energy System and fragmented within itself
- Interconnection between zones is very limited
- Pricing zones further segmented into several hundred nodes (nodal model)

Power market – Two pricing zones (2)

Two pricing zones have common and distinctive features

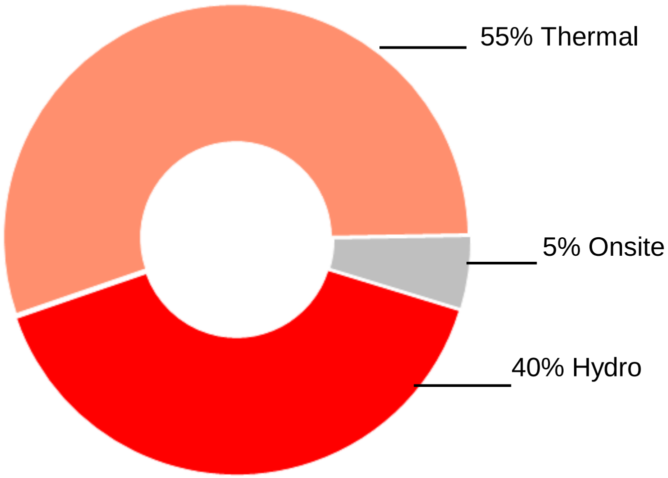
- Strong dependence on seasonality
- Different merit order stacks
- Different structure of electricity demand and, accordingly, different growth rates of consumption
- Gas prices regulated by the government, coal procured mainly under bilateral contacts

First pricing zone (European Russia, Urals)



- Thermal capacity (predominantly gas-fired) prevail in European Russia
- Electricity prices rise, depending on the gas price increase set by the government
- Significant share of nuclear generation
- Relatively low reserve margins

Second pricing zone (Siberia)

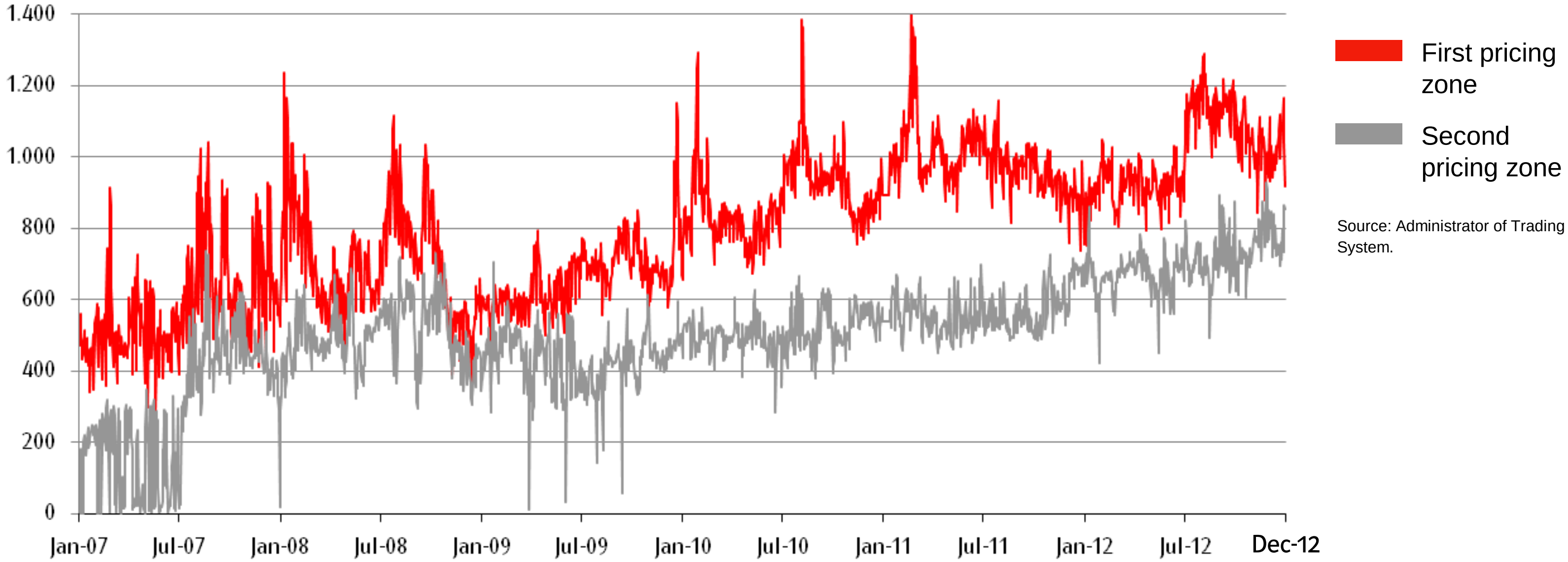


- Hydro and thermal (predominantly coal-fired) capacities prevail in Siberia
- Coal price independent from world market
- Electricity prices tend to rise broadly in line with inflation

Source: System Operator of the United Power System (SO UPS)

Spot market – basis of the power wholesale market

Day-ahead market price in the first and second pricing zones (RUB/MWh)



Source: Administrator of Trading System.

- Spot price is highly volatile due to its dependence on:
  - seasonality and weather conditions
  - periods of maintenance
  - water flows and load of hydro generation
  - regulatory impact (especially for 2012)

- Absence of a forward market further increases spot price volatility.
- First pricing zone: spot prices are normally set by gas-fired and fuel oil power units.
- Second pricing zone: spot prices are usually set by coal-fired generation.

Russia

E.ON Russia presence on local electricity markets

	Total capacity[1,2] MW (gross)	E.ON Russia capacity[4] MW (net)	E.ON Russia output million kWh
Urals IES[3] (first pricing zone)	46,240	5,380	46,312
Central IES[3] (first pricing zone)	51,290	1,660	7,152
Siberia IES[3] (second pricing zone)	48,533	1,276	10,738
Total	**223,071**	**8,317**	**64,202**

- Amongst leading power producers in Russia
- One of the leading thermal wholesale generating companies in power sales
- Leading market position in Tyumen region
- Substantial positions in fast-growing regions: Moscow, Perm, and Krasnoyarsk

1. January 1, 2013.
2. Total capacity figures refer to installed capacity of the corresponding regional Integrated Energy Systems (IES), according to System Operator of the United Power System (SO UPS)
3. IES – Integrated Energy System
4. Legally attributable generation capacity (E.ON share of 83.73%

Generation assets in Russia

E.ON Russia electric power stations[1]

	Capacity (net MW)	%	E.ON share Pro rata (MW)	E.ON share Accounting (MW)	Production (TWh)	Start-up date
Gas: Surgutskaya GRES-2	4,680	83.73	3,919	4,680	34,261	1985-1988
CCGT Surgutskaya	774	83.73	648	774	5,706	2011
Coal: Berezovskaya GRES	1,524	83.73	1,276	1,524	10,738	1987-1991
Gas/coal/peat/fuel oil: Shaturskaya GRES	1,020	83.73	854	1,020	2,911	1971-1986
CCGT: Shaturskaya GRES	381	83.73	319	381	2,275	2010
Gas/coal/peat: Smolenskaya GRES	582	83.73	488	582	1,966	1978-1985
Gas/coal: Yaivinskaya GRES	559	83.73	468	559	3,215	1963-1965
CCGT Yaivinskaya	412	83.73	345	412	3,131	2011
Total	**9,932**		**8,317**	**9,932**	**64,202**	

1. As of December 31, 2012.

E.ON Russia power generation by power plant

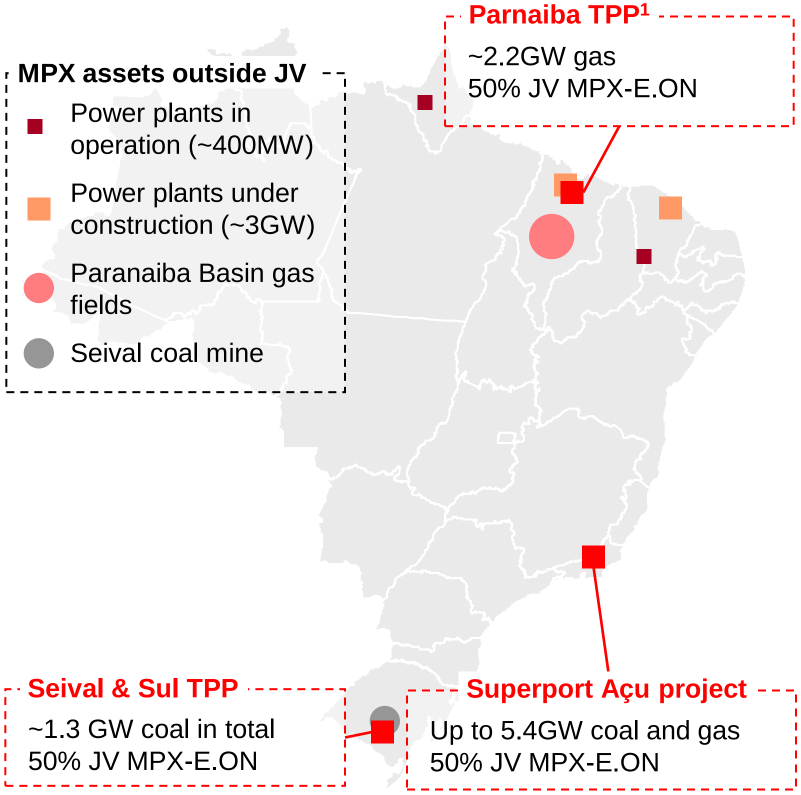
	2012	2011	2010	2009	2008	2007	2006
Surgutskaya GRES-2	39,967	38,828	36,623	35,210	34,408	34,406	32,884
Berezovskaya GRES	10,738	11,082	9,288	9,425	10,821	8,529	6,921
Shaturskaya GRES	5,185	5,893	4,112	3,636	5,002	4,911	4,763
Smolenskaya GRES	1,966	1,809	1,928	1,722	2,212	2,099	2,388
Yaivinskaya GRES	6,345	4,854	3,84	3,955	4,234	4,296	4,074
Total	**64,202**	**62,467**	**55,791**	**53,948**	**56,676**	**54,241**	**51,03**
Russian market total	**1,053,900[1]**	**1,040,400[1]**	**1,025,000[1]**	**972,4001**	**1,023,300[1]**	**1,015,893**	**991,424**

1. Rounded.

Content

Brazil

Current portfolio and main projects



[1] TPP = thermal power plant

Achievements & priorities

Market situation

- Power demand in 2012 dampened by weak economy
- However, government incentive package expected to support economic growth
- Power demand from households and SMEs holding up well
- High spot prices in 2012 confirmed structural need for back-up capacity (thermal)

→ Dedicated thermal auctions are currently being discussed

Achievements since JV MPX-E.ON est. (June 2012)

- All business structures and processes established
- Additional attractive projects (under construction)
  - 226MW gas

  → Profitability target: 15% real IRR (for these specific projects)

Priorities for 2013

- Further develop projects in pipeline
- Participate in new capacity auctions
- Develop additional projects

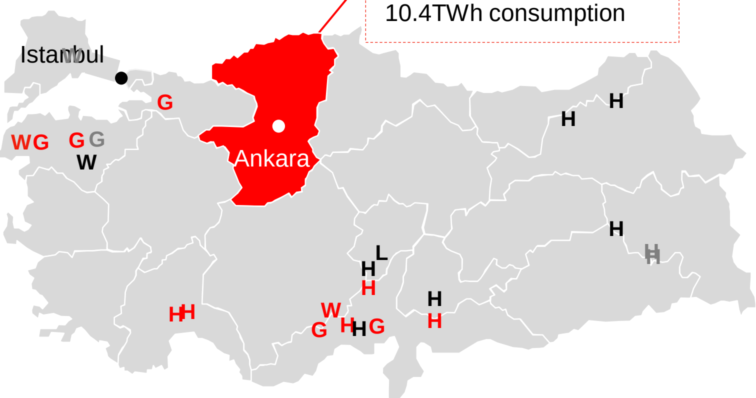
Stringent investment discipline remains top priority

Turkey[1]

Turkey portfolio

Baskent DisCo

Owned by Enerjisa
3.5m customers
10.4TWh consumption



In operation	1.8GW	H	=	Hydro
Under construction	1.6GW	L	=	Lignite
Under development	2.1GW	G	=	Gas (CCGT)
		W	=	Wind

Operational portfolio very clean with
71% CCGT, 17% hydro and 12% wind

Achievements & priorities

Market situation

- Strong and balanced Turkish economy continues to drive power demand, expected to rise further at 5-6% p.a.
- Growth implies need for incremental capacity up to 30GW by 2020 (from today's ~55GW installed capacity)

Priorities 2013

- Focus on execution of projects under construction
  - 14 projects (11 hydro, 1 lignite, 1 wind, 1 solar) with total capacity of ~1.6GW → capital invested >€1.5bn
  - Thereof 7 hydro plants (cumulated capacity ~0.5GW) expected to start operation in 2013
- Explore further opportunities in generation to reach strategic ambition of 7.5-8GW installed capacity by 2020
- Pursue opportunities in distribution and retail segment

→ Net EPS accretion on E.ON level at latest from 2015 onwards

[1] Acquisition 50 percent of EnerjiSA A.Ş signed, but not yet closed

Strong pipeline in fundamentally attractive market

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E.ON IR - Reporting calendar & important links

Reporting calendar

Date	Event	Location
May 3, 2013	2013 Annual Shareholder Meeting	Essen
May 6, 2013	Dividend payment	
May 8, 2013	Interim Report I: January – March 2013	Düsseldorf
August 13, 2013	Interim Report II: January – June 2013	Düsseldorf
November 13, 2013	Interim Report III: January – September 2013	Düsseldorf

Important links

Content	Link
Equity Story	http://www.eon.com/en/investors/26658.jsp
Segment Stories	http://www.eon.com/en/investors/42341.jsp
Annual Report	http://www.eon.com/en/corporate/19886.jsp
Interim Reports	http://www.eon.com/en/corporate/1022.jsp
Facts & Figures	http://www.eon.com/en/corporate/1029.jsp

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